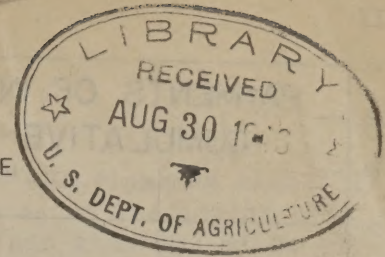


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UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL ELECTRIFICATION ADMINISTRATION

1943 ANNUAL STATISTICAL REPORT

ALLOTMENT, CONSTRUCTION, OPERATING AND FINANCIAL STATISTICS
OF REA-FINANCED SYSTEMS - DECEMBER 31, 1943

This report presents statistical data on the lending program of the Rural Electrification Administration and on the financial and operating status of REA-financed rural electric systems. All data on the operations of the systems are based on reports submitted by borrowers and are subject to possible revision as the result of future audits and adjustments. The report is arranged as follows:

- Introduction and Summary.
- Statistical Summary of the Federal Rural Electrification Program--
National Totals through December 31, 1943.
- Allotment, Construction, Operating and Financial Data by States.
- Allotment, Construction, Operating and Financial Data by Borrowers.

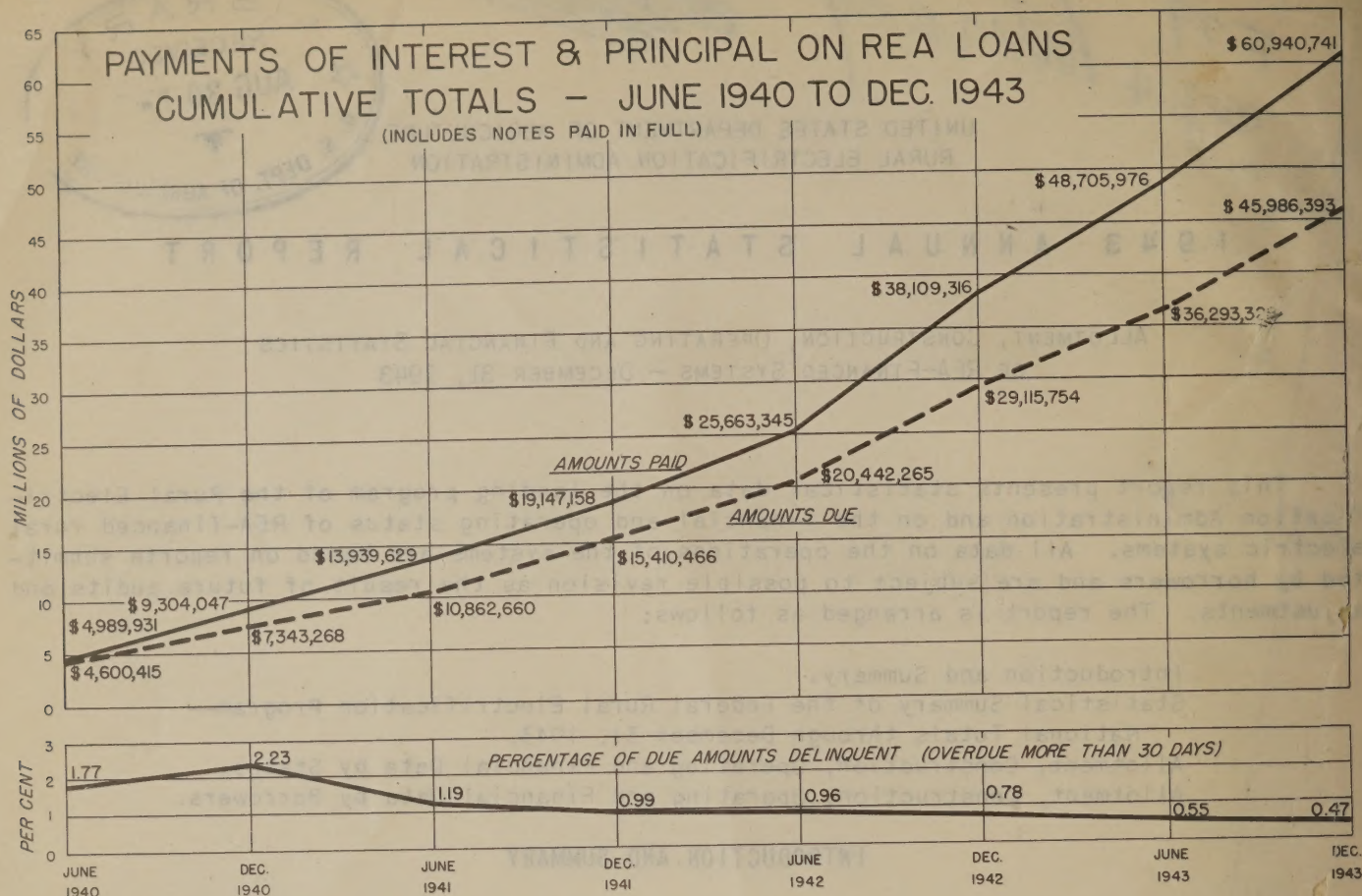
INTRODUCTION AND SUMMARY

REA LENDING ACTIVITIES - As of December 31, 1943, REA had made allotments to 873 borrowers, consisting of 800 cooperatives, 53 public bodies and 20 private utilities. Net allotments on that date amounted to \$473,741,747 of which \$13,274,018 represented net additions during 1943. Of the total net allotments - approximately 89% - \$419,820,140 had been made for distribution systems, involving 424,637 miles of line to serve 1,381,164 farms and rural establishments. A total of \$42,995,144 had been allotted for generation and transmission facilities, and \$10,926,463 to finance consumer installations and refrigeration locker plants.

Funds advanced by REA under these allotments amounted to \$378,496,489 on December 31, 1943, of which \$14,172,293 was advanced during 1943.

BORROWER REPAYMENTS - In recognition of the fact that electric utilities require a period of time to develop to a level of operating stability, REA loans generally have been made on the following 25-year amortization plan: accumulation of interest for 30 months from the date of the note; payment of interest on accumulated interest and principal from 31 to 48 months, and payment of principal and interest, from 49 months to the end of the 25-year period at an increasing monthly rate which varies from \$3.00 per \$1,000 during the period from 49 to 60 months to approximately \$4.35 per \$1,000 after 85 months.

Payments by REA borrowers as a group in relation to the amounts due under repayment schedules are shown in the Statistical Summary on Page V under the heading "Borrowers' Payments" and in Chart I on page IX. As of December 31, 1943 borrowers had made payments of interest and principal totaling \$60,940,741 in comparison to \$45,986,394 due. Principal paid alone totaled \$31,302,737 of which 49 per cent, or \$15,229,508, represented payments in advance of due dates. Total delinquency on loans was less than one-half of one per cent of all interest and principal due at the end of 1943.



BORROWER OPERATIONS - GENERAL PROGRESS

At the close of 1943, 811 REA borrowers located in 46 states, Alaska and the Virgin Islands had rural electric systems in operation. Of these, 803 were primarily distribution systems, the balance consisting of generation and transmission facilities.

During the month of December 1943, 1,087,801 farms and rural establishments received electric service from 389,402 miles of line operated by REA borrowers. This represented a net increase of 75,517 consumers and 12,043 miles of line over the same month of 1942. The increase during 1943 reflected primarily the construction of facilities to serve consumers qualifying under government war regulations; a minor part of the increase resulted from acquisitions by REA borrowers of existing small utility properties located in rural areas.

TABLE 1 - REA BORROWERS CLASSIFIED BY SIZE OF OPERATING RURAL DISTRIBUTION SYSTEMS
 DECEMBER, 1943

Mileage Class	Systems		Consumer Class	Systems	
	Number	% of Total		Number	% of Total
0 - 199	147	18.3	1 - 499	133	16.6
200 - 399	219	27.3	500 - 999	209	26.0
400 - 599	203	25.3	1000 - 1499	191	23.8
600 - 799	119	14.8	1500 - 1999	115	14.3
800 - 999	52	6.5	2000 - 2499	68	8.5
1000 & Over	63	7.8	2500 & Over	87	10.8
TOTAL	803	100.0	TOTAL	803	100.0
Median Average Miles - 430			Median Average Consumers - 1110		

It is of interest to note from Table I that the typical REA-financed distribution system consisted of 430 miles of line serving 1,110 consumers as of the end of 1943, and that approximately 70 per cent of all systems consisted of less than 600 miles of line serving 1,500 consumers.

Although REA-financed rural power lines primarily serve farms, these lines bring the benefits of electric power to many other types of rural establishments. Schools, churches, stores and rural industries such as food processing plants, mines, etc. are typical of these non-farm rural establishments receiving service. Table II indicates the proportion of farms, non-farm residences, and commercial and industrial users served as of December 31, 1943. Although the percentages vary widely from system to system and from state to state, the data for the nation as a whole indicate that approximately 77% of all consumers served by REA-financed systems were farms, 14% non-farm residential and 9% commercial, industrial and governmental.

TABLE II - CONSUMER CLASSES ON REA-FINANCED LINES - 1943

	Per Cent of Total Consumers
Farms	77
Non-Farm Residential	14
Commercial, Industrial & Governmental	9
	<hr/> 100

Trends in operating statistics continue to indicate that borrowers are progressing toward a level of financial stability which will enable them to meet from their revenues all expenses and to establish the necessary reserves to amortize the capital sums lent by the Federal Government. The following table presents median averages of REA-financed systems by age groups, based on the average age of the miles of distribution line comprising the systems. The progressive development of the systems with time is illustrated by the trends shown in this table. It will be noted that on the average, as the lines become older, consumers connected per mile of line, energy consumption and revenue per mile show a steady increase, whereas the proportion of minimum bills steadily declines.

TABLE III - OPERATING STATISTICS OF REA-FINANCED SYSTEMS BY AGE GROUPS -- MEDIAN AVERAGES DECEMBER, 1943

Age Class (Months)	Average Age (Months)	Systems Included	Consumers Per Mile	KWH Per Residential Consumer	Per Cent Minimum Bills	Revenue Per Mile
1 - 36	29	211	2.47	59	30	\$ 9.71
37 - 60	47	501	2.56	72	26	11.32
61 - Over	65	73	3.00	89	18	15.38
All Systems	44	785	2.60	71	26	11.26

BORROWER OPERATIONS - ENERGY TRANSACTIONS

Table IV shows United States totals of KWH purchased, generated and billed and revenues for the fiscal year ending June 30, 1940 and the calendar years 1941, 1942 and 1943. As the result of the addition of new facilities and the expansion and increased energy consumption of existing systems, KWH generated and billed during 1943 were more than five times as large as during the year ended June 30, 1940. Notwithstanding limited additions to facilities during the wartime period, REA borrowers reported that the volume of KWH billed during 1943 was more than 100% over 1941. This increase is due in part to higher energy consumption by farm consumers, and in part to consumption by many governmental and industrial war loads located in rural areas that have been served by REA-financed systems since 1941. Energy sales during 1943 increased five-fold over fiscal 1940 while revenues increased only a little over three times.

TABLE IV. -- ANNUAL KILOWATT HOURS AND REVENUES -- REA-FINANCED SYSTEMS

Period (12 Months Ended)	Kilowatt-Hours (Thousands)						Revenues (Thousands)	
	Purchased		Generated		Gross Billed			
	Amount	Index	Amount	Index	Amount	Index	Amount	Index
June 30, 1940	401,823	100	34,314	100	311,479	100	\$17,376	100
Dec. 31, 1941	854,370	212	83,123	242	724,385	232	35,022	201
Dec. 31, 1942	1,304,623	325	131,189	382	1,150,536	369	46,927	270
Dec. 31, 1943	1,828,132	455	199,228	581	1,679,381	539	55,588	320

BORROWER OPERATIONS - FINANCIAL

Income statements for 1943 as published in the body of this report indicate that REA-financed rural electric systems as a group continued to make progress in their financial operating status. Although the average age of distribution lines at the close of 1943 was only 44 months, the earnings of these systems with few exceptions were adequate to meet all current requirements. Those individual borrowers, failing to show adequate earnings, represent almost exclusively the younger and smaller systems with undeveloped loads and only a portion of projected miles energized and consumers connected. In many instances, temporary but difficult problems are reflected in the performance of partially completed electric systems where normal construction has been curtailed due to the war.

TABLE V - ANNUAL REVENUE AND EXPENSE OF REA BORROWERS*
1941 - 1943

Item	1941		1942		1943	
	Amounts	% of Revenue	Amounts	% of Revenue	Amounts	% of Revenue
Operating Revenue	\$35,022,071	100.0	\$46,927,322	100.0	\$55,587,614	100.0
Operating Expense	19,255,938	55.0	26,870,719	57.3	31,781,336	57.2
Interest Expense	7,535,165	21.5	8,784,262	18.7	9,232,811	16.6
Net Income Before Depreciation	7,931,417	22.6	11,473,419	24.4	14,654,317	26.4

* Incomplete consolidated statements; a few borrowers do not report on all items.

The picture for 1943 as a whole reveals substantial improvement over 1941 and 1942. Table V above shows that net income before depreciation has increased almost 100% since 1941 and has more than kept pace with the increase in revenue. It is also evident that operating expenses in relation to revenue during the three years have shown unusual stability despite the impact of wartime conditions.

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL ELECTRIFICATION ADMINISTRATION

V

STATISTICAL SUMMARY OF THE FEDERAL RURAL ELECTRIFICATION PROGRAM

UNITED STATES TOTALS THROUGH DECEMBER 31, 1943

APPROPRIATIONS AND ALLOTMENTS (1)

APPROPRIATIONS			ALLOTMENTS - CUMULATIVE TOTALS, RESCISSIONS DEDUCTED				
FISCAL YEAR	SOURCE	AMOUNT	AS OF END OF MONTH	TOTAL	DISTRIBUTION SYSTEMS	GENERATION AND TRANSMISSION	WIRING, PLUMBING AND OTHER
1935	ERA	\$ 13,931,671	JUNE 1936	\$ 13,903,412	\$ 13,875,412	\$ 28,000	\$ 0
1937	RFC	46,500,000	JUNE 1937	58,936,217	57,332,117	1,510,000	94,100
1938	REA	30,000,000	JUNE 1938	88,172,436	84,265,904	2,664,000	1,242,532
1939	REA	40,000,000	JUNE 1939	227,236,949	217,424,238	6,148,000	3,664,711
	RFC	100,000,000	JUNE 1940	268,972,949	256,666,238	6,716,000	5,590,711
1940	REA	40,000,000	DEC. 1941	433,988,321	393,225,088	30,675,150	10,088,083
1941	RFC	100,000,000	DEC. 1942	460,467,729	406,342,296	43,365,850	10,759,583
1942	RFC	100,000,000					
1943	RFC	10,000,000					
1944	REA	20,000,000					
TOTAL		\$ 500,431,671	DEC. 1943	\$473,741,747	\$ 419,820,140	\$ 42,995,144	\$ 10,926,463

ALLOTMENTS BY TYPE OF BORROWER AND PURPOSE, AS OF DECEMBER 31, 1943

TYPE OF BORROWERS	NUMBER OF BORROWERS	TOTAL AMOUNT	DISTRIBUTION SYSTEMS	GENERATION AND TRANSMISSION	WIRING, PLUMBING AND OTHER
COOPERATIVES	800	\$ 449,666,969	\$ 396,730,903	\$ 42,609,953	\$ 10,326,113
PUBLIC BODIES	53	19,370,943	18,410,402	360,191	600,350
PRIVATE	20	4,703,835	4,678,835	25,000	0
ALL	873	\$ 473,741,747	\$ 419,820,140	\$ 42,995,144	\$ 10,926,463

MILES, CONSUMERS, ADVANCES AND ENERGIZED SYSTEMS - CUMULATIVE TOTALS

AS OF END OF MONTH	MILES (ALLOTMENT ESTIMATE)	CONSUMERS (ALLOTMENT ESTIMATE)	FUNDS ADVANCED	ENERGIZED SYSTEMS		
				NUMBER	MILES	CONSUMERS CONNECTED
JUNE 1936	13,072	48,997	\$ 823,262	11	400	693
JUNE 1937	54,407	193,529	11,864,836	45	8,000	19,611
JUNE 1938	80,951	282,802	60,040,810	248	41,736	104,528
JUNE 1939	209,818	724,999	122,339,824	417	115,230	268,000
JUNE 1940	251,642	854,828	221,287,287	630	232,978	549,604
DEC. 1941	397,401	1,287,013	332,033,107	773	348,062	902,266
DEC. 1942	409,401	1,343,172	364,324,196	803	378,015	1,012,284
DEC. 1943	424,637	1,381,164	378,496,489	811	390,058	1,087,801

ENERGY STATISTICS AND REVENUES

PERIOD	NO. OF SYSTEMS GENERATING POWER	KILOWATT - HOURS			REVENUES
		PURCHASED	GENERATED	BILLED	
12 Months ended June 30, 1940	24	401,823,478	34,314,000	302,615,000	17,442,042
12 Months ended Dec. 31, 1941	46	854,370,374	83,123,334	724,384,550	35,022,071
12 Months ended Dec. 31, 1942	60	1,304,622,796	131,189,138	1,150,535,928	46,927,322
12 Months ended Dec. 31, 1943	65	1,828,132,383	199,228,028	1,679,381,428	55,587,614

BORROWERS' PAYMENTS OF INTEREST AND PRINCIPAL - CUMULATIVE TOTALS, AS OF DECEMBER 31, 1943

ITEM	DISTRIBUTION, TRANSMISSION & GENERATION		WIRING, PLUMBING AND OTHER		TOTAL - ALL LOANS		
	INTEREST	PRINCIPAL	INTEREST	PRINCIPAL	INTEREST	PRINCIPAL	TOTAL
Amount Due (2)	\$29,510,867	\$11,047,068	\$325,142	\$5,103,316	\$29,836,009	\$16,150,385	\$45,986,394
Amount Paid (2)	29,317,318	26,260,580	320,686	5,042,157	29,638,004	31,302,737	60,940,741
Amounts overdue more than 30 days	153,834	9,245	3,636	48,861	157,470	58,106	215,576
Advance Payments	0	15,229,508	0	0	0	15,229,508	15,229,508
Number of Borrowers with overdue Amounts	41	4	58	59	94	62	120
Advance Payments	-	589	-	-	-	589	589

REA ACCOUNT WITH RFC AND BORROWERS' PAYMENTS COVERED INTO TREASURY

(CUMULATIVE TOTALS - JANUARY 1, 1944)

REA ACCOUNT WITH RFC				BORROWERS' PAY'TS. COVERED INTO TREASURY	
Interest Due	\$25,501,413.76	Interest Accrued	0.00	As Interest	\$422,850.24
Interest Paid	25,501,413.76	Cash Available for		As Principal	747,525.64
Principal paid (3)	34,466,729.85	Future Payments	0.00	TOTAL	1,190,375.88

LOAN APPLICATIONS ON HAND OR IN PROCESS OF PREPARATION AS OF DECEMBER 31, 1943: \$109,247,375

1. Includes amounts not yet under loan contract.
2. Includes amounts on notes declared due and paid in full by borrowers.
3. Balance on account on interest payment dates is applied to principal, next interest payment date, July 1, 1944.

A R E A	A L L O T M E N T D A T A Cumulative Total to Dec. 31, 1943					D I S T R I B U T I O N A L L O T M E N T E S T I M A T E S		F U N D S A D V A N C E D Dec. 31, 1943				P A Y M E N T S T O G O V E R N M E N T — A L L L O A N S Cumulative Total to Dec. 31, 1943	
	F U N D S A L L O T T E D					F U N D S A D V A N C E D Dec. 31, 1943		P A Y M E N T S T O G O V E R N M E N T — A L L L O A N S Cumulative Total to Dec. 31, 1943					
	Total All Purpose	Distribution Systems	Generation and Transmission	Wiring and Plumbing	Mileage Estimates	Consumer Estimates	Interest Due	Interest Paid	Principal Due	Principal Paid			
UNITED STATES	\$4,731,747	\$119,820,110	\$12,995,144	\$10,926,463	424,637	1,381,164	\$29,836,099.43	\$29,638,004.11	\$16,150,394.44	\$31,302,736.92			
Alabama	12,073,049	9,355,549	2,500,000	217,500	10,306	40,293	7,882,758.87	604,921.92	256,596.20	567,612.10			
Arizona	1,603,500	1,160,000	125,000	35,000	10,835	3,598	1,054,985.33	51,810.19	17,599.65	50,162.24			
Arkansas	1,603,500	1,160,000	125,000	35,000	10,835	3,598	1,054,985.33	51,810.19	17,599.65	50,162.24			
California	2,169,500	2,322,500	135,000	12,000	1,755	28,732	1,882,699.71	233,590.19	207,148.87	111,975.28			
Colorado	10,950,000	10,565,400	214,600	150,000	9,996	28,732	6,185,246.66	366,703.61	285,522.71	300,511.41			
Connecticut	1,098,000	1,093,000	0	5,000	996	3,236	1,015,258.59	104,574.29	24,479.55	104,479.55			
Delaware	1,879,500	1,356,000	382,000	114,500	4,516	11,707	3,545,022.40	191,651.25	204,027.56	281,870.75			
Florida	23,523,202	18,708,597	3,790,000	1,044,605	20,521	83,631	16,303,715.65	1,447,121.28	1,462,592.07	1,862,176.81			
Georgia	31,169,750	3,719,250	3,657,000	83,500	3,117	9,200	3,323,806.84	282,945.15	87,436.34	136,504.32			
I Idaho	21,899,803	21,287,803	277,000	335,000	21,071	61,560	19,211,022.67	1,501,411.73	1,500,286.90	1,579,826.84			
Illinois	22,422,269	22,174,269	248,000	218,000	21,999	77,388	19,991,667.23	1,912,905.78	1,911,929.65	2,815,189.81			
Indiana	25,475,698	25,922,007	1,255,691	298,000	24,970	63,953	22,992,774.84	1,987,954.77	1,974,101.02	2,161,999.89			
Iowa	10,191,151	9,951,651	35,000	172,500	10,950	25,842	7,856,945.11	573,419.11	134,437.61	318,107.10			
Kansas	16,211,855	13,962,535	2,000,000	292,320	13,102	55,642	11,834,025.15	920,226.30	165,026.11	928,677.82			
Kentucky	9,438,100	5,006,100	4,320,000	110,000	5,680	19,070	8,221,355.20	300,967.10	182,266.02	442,260.15			
Louisiana	653,500	1,531,000	197,500	25,000	516	2,081	531,747.32	27,450.10	12,442.12	12,607.00			
Maine	1,778,500	0	0	0	0	4,758	1,691,121.88	85,659.16	45,550.84	117,887.87			
Maryland	13,347,500	11,305,000	1,694,500	388,000	10,458	36,034	12,618,131.34	1,389,380.19	1,372,323.34	557,676.78			
Massachusetts	31,988,807	27,888,400	2,572,000	1,128,407	29,282	74,753	25,253,522.66	2,119,080.68	2,116,454.02	2,496,536.69			
Michigan	13,819,953	11,437,453	2,100,000	282,500	15,066	50,394	10,682,337.64	813,104.05	645,304.91	1,109,489.98			
Minnesota	24,924,200	19,775,700	4,645,500	503,000	22,983	76,200	18,470,491.91	1,156,063.44	401,206.57	644,176.39			
Mississippi	3,730,598	3,677,298	0	95,300	3,283	9,402	3,041,733.78	256,938.35	91,659.59	197,865.18			
Montana	12,592,513	11,374,663	0	577,850	11,464	27,155	10,879,221.32	1,185,264.03	568,732.17	649,836.16			
Nebraska	254,000	244,000	0	10,000	115	522	210,202.08	25,220.56	31,274.54	45,668.17			
Nevada	1,674,000	1,634,000	0	40,000	1,474	4,564	1,453,260.38	39,796.61	31,534.50	31,246.44			
New Hampshire	537,000	524,500	0	12,500	116	1,562	494,797.62	59,654.13	44,322.55	41,392.10			
New Jersey	1,860,500	1,658,000	132,000	90,000	1,460	4,465	1,624,654.41	95,655.40	72,430.00	89,838.20			
New Mexico	4,285,746	4,050,746	0	35,000	1,077	13,450	2,224,454.72	150,565.74	1,665,648.58	1,863,648.58			
New York	17,098,802	12,682,249	3,814,655	601,500	12,569	51,943	14,576,585.50	679,170.55	459,761.96	917,115.31			
North Carolina	13,819,953	11,437,453	2,100,000	282,500	15,066	50,394	10,682,337.64	813,104.05	645,304.91	1,109,489.98			
North Dakota	21,698,472	3,740,372	860,000	217,500	4,300	8,849	3,437,931.00	235,886.60	142,740.32	218,190.21			
Ohio	12,624,568	22,120,176	285,000	295,125	19,698	68,925	17,469,418.71	1,891,440.59	571,259.94	1,971,741.32			
Oklahoma	4,822,500	11,284,115	612,000	190,094	12,284	46,097	9,427,911.51	793,090.51	246,248.24	516,882.46			
Oregon	11,365,200	4,572,000	200,000	40,500	3,760	11,270	3,622,626.12	129,413.51	73,377.47	129,915.39			
Pennsylvania	11,365,200	11,365,200	0	160,000	10,105	55,565	8,274,571.51	825,772.90	295,185.07	651,660.58			
Rhode Island	0	0	0	0	0	0	0	0	0	0			
South Carolina	10,108,249	9,667,249	0	444,000	10,199	38,264	8,188,195.05	376,448.27	300,640.29	667,681.98			
South Dakota	3,427,154	3,232,154	0	98,000	1,994	8,159	1,997,279.30	130,578.88	13,178.25	109,250.60			
Tennessee	13,801,026	12,640,026	0	155,000	10,979	65,848	12,600,526.16	1,019,382.86	1,111,196.26	2,000,202.42			
Texas	39,501,174	35,615,189	3,305,000	978,985	41,999	113,562	30,465,522.63	2,227,658.91	728,128.78	1,766,209.08			
Utah	1,324,000	802,000	167,000	55,000	782	2,705	935,281.21	43,213.73	16,879.82	78,524.89			
Vermont	1,166,000	1,049,000	80,000	27,000	953	3,000	1,082,945.99	32,532.09	18,889.80	55,882.11			
Virginia	10,077,796	9,107,326	840,000	130,380	8,623	29,420	9,427,911.51	754,668.09	307,961.48	654,889.52			
Washington	7,892,419	7,623,419	176,000	87,000	7,408	17,166	5,927,179.10	345,866.83	68,231.18	228,534.43			
West Virginia	702,000	687,000	0	15,000	593	2,228	668,805.03	54,099.25	7,709.20	41,555.10			
Wisconsin	20,001,474	14,233,274	5,227,200	541,000	14,115	44,180	16,692,283.05	1,661,853.00	681,493.12	1,068,805.04			
Wyoming	3,592,000	3,276,000	191,000	125,000	3,276	7,993	2,381,962.15	199,561.20	121,725.98	156,137.26			
Alaska	275,000	298,000	150,000	30,000	107	7,703	383,565.03	313.80	2,132.97	9,995.81			
Virgin Islands	275,000	443,500	131,500	0	100	1,159	270,281.94	1,563.93	64,269.15	64,269.15			

OPERATING DATA FOR REA-FINANCED SYSTEMS

AREA	REVENUE AND EXPENSES FISCAL YEAR ENDED DEC. 31, 1943										SYSTEMS ENERGIZED DEC. 31, 1943	MILES ENERGIZED DEC. 31, 1943	CONSUMERS CONNECTED DEC. 31, 1943	ERROR DATA Calendar Year Ended Dec. 31, 1943		
	Operating Revenues	Cost of Power	Operating Payroll	General Expenses	Insurance Taxes and Misc.	Net Non- Operating Income	Net Revenue Before Depreciation	Interest Due and Payable	Interest Accumulated Not Due	Net Income Before Depreciation				Purchased	KWH Generated	KWH Billed
UNITED STATES ^{1,2}	\$95,587,614.49	\$15,728,208.98	\$7,291,457.10	\$5,114,338.80	\$2,647,331.53	\$417,759.68	\$23,931,774.09	\$8,128,334.93	\$1,104,476.11	\$14,654,316.73	811	390,058	1,087,801	1,824,132,383	198,228,028	1,679,381,428
Alabama	1,270,567.15	321,222.80	127,255.95	204,521.96	42,905.45	3,946.20	577,095.19	181,761.63	16,807.34	379,334.22	20	10,080	33,378	45,323,842	3,527,400	37,326,835
Arizona	1,134,662.99	277,721.98	12,990.33	55,944.46	27,873.78	9,560.93	402,213.58	177,171.31	24,599.71	230,380.38	3	620	1,313	21,314,609	1,314	4,442,891
Arkansas	1,000,404.88	200,404.88	115,937.42	115,937.42	66,397.48	9,660.50	402,213.58	177,171.31	24,599.71	230,380.38	3	620	1,313	21,314,609	976,359	16,309,778
California	2,460,688.25	589,924.88	115,731.15	80,413.66	82,998.10	6,406.41	86,598.37	44,468.82	9,747.97	35,380.38	16	4	1,178	10,841,808	656,288	9,597,823
Colorado	990,462.50	346,061.23	157,313.15	80,413.66	82,998.10	6,406.41	330,202.77	129,253.56	31,594.77	170,132.62	19	5,995	14,651	32,937,312	702,710	26,876,406
Connecticut	151,161.01	46,922.24	20,518.96	9,718.45	4,531.04	371.62	79,741.94	24,136.78	1,534.55	54,070.61	0	0	0	3,791,000	0	2,809,283
District of Columbia	466,675.33	146,672.38	79,990.67	40,590.96	27,873.78	1,781.29	141,658.83	65,071.12	20,624.10	63,573.43	14	680	9,913	11,275,901	3,512,665	12,421,293
Florida	2,460,688.25	589,924.88	115,731.15	80,413.66	82,998.10	6,406.41	86,598.37	44,468.82	9,747.97	35,380.38	16	4	1,178	10,841,808	656,288	9,597,823
Georgia	356,597.68	68,696.19	23,401.68	189,693.99	197,123.59	16,874.63	1,362,677.35	460,040.82	29,810.86	882,825.67	27	19,482	50,952	65,699,088	3,851,906	53,684,085
Idaho	3,237,889.03	701,374.56	403,875.03	194,939.25	123,616.58	17,124.41	1,649,575.62	473,950.28	14,320.03	1,505,265.71	24	2,314	69,699	90,300,621	23,292,340	70,836,093
Illinois	2,836,076.09	881,134.42	404,668.54	209,967.52	123,616.58	17,124.41	1,649,575.62	473,950.28	14,320.03	1,505,265.71	24	2,314	69,699	90,300,621	23,292,340	70,836,093
Iowa	934,800.59	254,310.97	153,428.09	73,143.35	72,648.32	14,200.32	389,650.18	188,455.66	15,931.98	184,200.32	22	9,396	25,082	81,195,280	3,851,906	87,294,314
Kansas	1,890,572.39	523,310.80	236,661.13	233,028.14	62,423.55	12,473.60	847,322.37	250,344.20	50,062.09	546,516.68	25	13,067	44,191	47,916,494	0	37,746,431
Kentucky	2,880,601.44	1,134,958.44	137,880.18	111,698.40	51,605.11	(2,092.07)	542,407.24	86,111.13	112,621.73	343,674.38	14	5,678	15,531	320,144,365	803,468	293,377,153
Louisiana	36,647.28	10,699.22	9,952.18	5,065.02	13,946.42	209.43	10,253.87	8,990.75	4,580.43	5,363.34	14	4,383	1,008	3,399,570	2,780,023	4,404,063
Maine	245,442.86	72,018.82	33,679.79	20,778.20	13,193.14	482.33	106,025.24	30,103.59	10,516.75	65,404.90	2	1,641	4,534	3,399,570	2,780,023	4,404,063
Maryland	1,132,793.12	350,406.95	185,071.33	84,654.88	86,781.44	6,418.25	632,296.47	321,244.19	16,579.97	294,472.31	13	9,495	30,617	12,811,896	25,233,944	28,797,937
Massachusetts	3,908,416.43	1,128,717.42	446,967.99	220,322.68	167,605.22	40,318.70	1,996,121.62	538,910.63	65,297.72	1,391,913.47	17	27,700	59,413	87,615,847	13,438,561	81,224,949
Minnesota ^{1,2}	1,808,465.74	486,728.10	192,822.92	304,511.69	66,500.22	8,265.27	782,247.86	238,639.13	26,312.18	517,296.65	23	1,565	59,413	70,619,474	815,346	57,007,264
Mississippi	2,115,513.82	641,166.81	340,574.76	163,820.40	99,379.12	35,573.55	896,147.28	375,698.92	32,482.64	517,755.72	37	1,376	50,893	16,928,674	815,346	57,007,264
Montana	461,491.51	113,936.70	33,412.32	33,412.32	92,033.44	3,003.60	199,274.39	73,434.76	27,378.35	119,592.52	12	3,075	7,052	11,101,359	0	32,921,554
Nebraska	1,191,812.54	334,306.73	192,654.64	86,081.23	37,389.22	43,140.32	654,521.04	253,292.34	30,376.48	340,852.22	21	10,782	19,811	40,975,270	0	32,921,554
Nevada	49,375.62	7,437.43	2,479.27	2,479.27	2,300.88	92.34	32,438.53	5,652.84	0	26,785.69	433	112	433	2,175,993	0	1,909,881
New Hampshire	101,516.57	29,204.92	37,691.18	18,144.47	15,676.53	595.45	1,418.82	3,656.00	5,866.35	(36,103.53)	1	1,373	2,594	2,155,112	0	1,370,049
New Jersey	24,387.74	79,732.78	25,360.26	13,634.95	7,867.84	2,993.13	64,940.37	29,739.72	1,455.57	38,608.09	0	0	0	8,432,960	357,590	7,428,249
New Mexico	204,261.71	79,732.78	25,360.26	13,634.95	7,867.84	2,993.13	64,940.37	29,739.72	1,455.57	38,608.09	0	0	0	8,432,960	357,590	7,428,249
New York	1,844,025.00	716,016.41	293,856.17	135,979.95	53,751.48	9,091.26	582,348.65	227,669.43	106,420.38	253,778.84	32	11,832	39,282	142,519,924	1,824,132	65,699,208
North Carolina	440,319.12	152,139.71	50,353.90	27,574.05	18,575.05	8,992.68	205,669.09	71,977.74	8,864.24	124,427.11	7	2,967	5,931	7,962,471	6,016,195	65,859,208
North Dakota	3,015,731.11	975,280.93	401,838.93	180,139.48	246,466.06	17,445.08	1,230,250.79	402,891.28	39,221.89	788,131.62	28	18,308	59,565	80,255,822	1,824,132	65,859,208
Oklahoma	1,290,484.43	258,053.11	234,354.19	117,044.09	92,033.44	7,048.09	536,037.73	211,001.07	27,378.35	297,658.31	12	11,683	24,465	27,500,843	1,717,675	25,662,807
Oregon	382,247.74	87,601.59	36,757.90	36,757.90	33,159.55	1,659.70	139,468.08	54,573.22	20,736.76	64,158.10	12	2,378	7,129	12,291,019	1,281,453	11,180,464
Pennsylvania	1,354,721.95	384,244.99	204,233.45	87,394.85	44,592.76	7,166.95	637,424.85	230,924.97	24,713.39	381,785.49	13	9,425	28,675	34,277,275	0	25,735,011
Rhode Island	3,302,924.46	1,071,423.63	5,740.20	920,014.96	1,602.13	3,811.02	1,301,960.66	240,024.71	48,586.76	1,033,429.19	29	11,446	69,420	198,824,016	49,138	176,509,941
South Carolina	1,044,752.78	296,099.11	206,088.52	102,601.91	45,836.23	3,293.65	401,380.66	160,131.32	39,244.79	203,634.17	27	0	30,436	27,998,863	0	21,422,558
South Dakota	234,438.52	56,146.59	40,778.51	13,945.30	5,779.29	5,779.29	40,778.51	13,945.30	5,779.29	40,778.51	27	0	30,436	27,998,863	0	21,422,558
Tennessee	3,302,924.46	1,071,423.63	5,740.20	920,014.96	1,602.13	3,811.02	1,301,960.66	240,024.71	48,586.76	1,033,429.19	29	11,446	69,420	198,824,016	49,138	176,509,941
Texas ¹	4,104,290.54	1,070,687.40	640,443.70	380,691.49	195,882.03	42,384.45	1,859,000.37	623,455.45	101,933.25	1,044,970.56	70	37,913	86,756	142,519,924	849,800	118,976,453
Utah	87,174.34	18,020.87	7,714.35	9,075.91	8,042.68	2,196.81	36,557.34	20,805.73	2,503.30	13,521.37	3	646	2,211	2,049,400	1,883,400	2,107,026
Vermont	1,204,853.51	342,357.05	213,649.95	97,128.44	82,908.39	6,495.06	422,606.52	211,984.37	26,107.11	189,006.48	16	8,133	24,366	23,450,612	9,676,562	26,104,169
Virginia ^{1,2}	1,204,853.51	342,357.05	213,649.95	97,128.44	82,908.39	6,495.06	422,606.52	211,984.37	26,107.11	189,006.48	16	8,133	24,366	23,450,612	9,676,562	26,104,169
Washington	706,262.69	125,907.95	135,075.45	66,462.14	66,361.53	3,146.73	316,156.96	133,635.43	16,471.02	166,090.11	19	5,663	12,274	21,614,318	1,602,792	18,953,440
West Virginia	43,269.80	12,925.71	11,625.71	5,618.32	3,444.48	80.56	9,668.07	16,295.90	0	(6,284.43)	2	537	1,406	1,048,413	0	763,551
Wisconsin	2,437,747.84	639,832.85	301,052.96	130,440.96	168,710.32	15,902.47	1,391,940.60	413,750.16	12,407.73	587,131.86	29	14,333	34,802	46,248,431	45,772,044	77,508,532
Wyoming	316,978.73	89,832.65	301,052.96	130,440.96	168,710.32	15,902.47	1,391,940.60	413,750.16	12,407.73	587,131.86	29	14,333	34,802	46,248,431	45,772,044	77,508,532
Alaska	79,761.05	18,618.25	3,920.08	1,763.10	4,619.00	3,885.65	135,940.60	56,165.16	7,327.41	12,468.21	2	2,011	5,053	6,359,167	1,686,362	6,040,732
Virgin Islands	36,287.56	18,618.25	3,920.08	1,763.10	4,619.00	3,885.65	135,940.60	56,165.16	7,327.41	12,468.21	2	2,011	5,053	6,359,167	1,686,362	6,040,732

1. Includes the following revenues of purchased power by one system to another: 17,810,859 KWH for \$165,730.93 in the United States; 480,990 KWH for \$5,444.79 in Georgia; 1,340,950 KWH for \$14,979.57 in Kansas; 4,132,584 KWH for \$38,554.65 in Kentucky; 244,141 KWH for \$2,441.41 in Minnesota; 199,949 KWH for \$1,999.49 in Nebraska; 2,764,740 KWH for \$26,846.27 in Ohio; 990,462.50 KWH for \$9,904.62 in Pennsylvania; 8,076 KWH for \$76.84 in Tennessee; 1,716,000 KWH for \$14,808.00 in Texas; 344,590 KWH for \$3,559.09 in Virginia.

2. Includes the following revenues of generated power by one system to another: 86,205,122 KWH for \$1,049,093.44 in the United States; 181,859,086 KWH for \$26,889.98 in Iowa; 43,826,781 KWH for \$430,256.84 in Wisconsin.

Totals subject to footnotes for individual borrowers; therefore, presentation cannot be interpreted as a complete consolidated statement.

ALLOTMENT, CONSTRUCTION, OPERATING, AND FINANCIAL STATISTICS FOR REA-FINANCED SYSTEMS

LINE NO	ITEM	ALABAMA - 9 CLARKE-WASHINGTON ELEC. MEMBERSHIP CORP. JACKSON	ALABAMA - 18 (B) CULLMAN ELECTRIC COOPERATIVE CULLMAN	ALABAMA - 19 (B) CITY OF ATHENS ATHENS	ALABAMA - 20 BALDWIN COUNTY ELECTRIC MEMBERSHIP CORPORATION ROBERTSDALE	ALABAMA - 21 CHEROKEE ELECTRIC COOPERATIVE CENTRE
1	<u>ALLOTMENTS 12 31 43</u>					
2	TOTAL ALL PURPOSES	280199.00	562000.00	165000.00	375000.00	671000.00
3	DISTRIBUTION SYSTEMS	275199.00	537000.00	165000.00	370000.00	656000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	5000.00	25000.00		5000.00	15000.00
6	<u>FUNDS ADVANCED 12 31 43</u>					
7	TOTAL ALL PURPOSES	261043.52	536651.79	153000.00	352578.87	568022.02
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>					
9	MILES OF DISTRIBUTION LINE	294.00	570.00	165.00	385.00	727.00
10	CONSUMERS TO BE CONNECTED	992.00	3546.00	670.00	1297.00	4152.00
11	<u>OPERATING DATA</u>					
12	AVERAGE AGE MONTHS 12 31 43	53.00	54.00	60.00	55.00	59.00
13	MILES ENERGIZED 12 31 39	214.00	234.00		354.00	394.00 B
14	MILES ENERGIZED 12 31 41	333.00	585.00	156.00	360.00	580.00
15	MILES ENERGIZED 12 31 43	334.00	594.00	137.00	443.00	565.00
16	CONSUMERS CONNECTED 12 31 43	777.00	3471.00	819.00	1353.00	3481.00
17	KWH PURCHASED 1943	878520.00	3271312.00	2165279.00	1838400.00	3347100.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	654126.00	2517754.00	1918394.00	1446982.00	2626921.00
20	KWH PER RESDL CONSUMER 12 39	44.00	43.00		43.00	32.00
21	KWH PER RESDL CONSUMER 12 41	43.00	54.00	94.00	63.00	50.00
22	KWH PER RESDL CONSUMER 12 43	58.00	56.00	112.00	85.00	66.00
23	CONSUMERS PER MILE 12 31 39	2.02	5.12		2.35	4.04 B
24	CONSUMERS PER MILE 12 31 41	2.20	5.29	4.96	2.81	5.53
25	CONSUMERS PER MILE 12 31 43	2.33	5.84	5.97	3.05	6.16
26	REVENUE PER MILE 12 39	7.10	16.88		7.67	5.48 B
27	REVENUE PER MILE 12 41	7.58	13.04	17.07	11.18	11.87
28	REVENUE PER MILE 12 43	8.57	14.24	23.30	13.43	14.51
29	<u>REVENUE AND EXPENSE 1943</u>					
30	OPERATING REVENUES	34610.68	98933.99 D	38626.69 D	68736.84	89700.90 D
31	COST OF POWER	8328.54	19971.44	11143.44	17116.67	20235.18
32	OPERATING PAYROLL	7388.00			8722.97	
33	GENERAL EXPENSES	3463.32	18980.65	10489.51	4023.22	19058.12
34	INSURANCE TAXES AND MISC	2621.84			3425.00	
35	NET NON OPERATING REVENUE	18.12	552.17		69.03	34.12
36	NET REVENUE BEFORE DEPREC	12827.10	60534.07	16993.74	35518.01	50441.72
37	INTEREST DUE AND PAYABLE	7478.55	10485.05	3646.16	7466.92	14664.51
38	INTEREST ACCUMULATED NOT DUE		1815.40		1675.99	511.55
39	NET INCOME BEFORE DEPREC	5348.55	48233.62	13347.58	26375.10	35265.66
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>					
41	INTEREST DUE CUMULATIVE	27491.91	36903.26	9548.31	36866.91	74919.04
42	INTEREST PAID CUMULATIVE	27491.91	36903.26	9548.31	36866.91	74919.04
43	PRINCIPAL DUE CUMULATIVE	1744.82	56121.34	15000.00	30486.47	24241.22
44	PRINCIPAL PAID CUMULATIVE	5745.00	95190.54	15000.00	30486.47	24241.22

LINE NO	ITEM	ALABAMA - 22 PIONEER ELECTRIC COOPERATIVE, INC. GREENVILLE	ALABAMA - 23 SOUTH ALABAMA ELECTRIC COOPERATIVE TROY	ALABAMA - 25 DIXIE ELECTRIC COOPERATIVE UNION SPRINGS	ALABAMA - 26 PEA RIVER ELECTRIC COOPERATIVE CLAYTON	ALABAMA - 27 SOUTHERN PINE ELECTRIC CORPORATION BRENTON
1	<u>ALLOTMENTS 12 31 43</u>					
2	TOTAL ALL PURPOSES	405000.00	846350.00	464000.00	515000.00	348000.00
3	DISTRIBUTION SYSTEMS	380000.00	841350.00	444000.00	485000.00	338000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	25000.00	5000.00	20000.00	30000.00	10000.00
6	<u>FUNDS ADVANCED 12 31 43</u>					
7	TOTAL ALL PURPOSES	381426.30	752856.18	344511.30	451431.80	334035.79
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>					
9	MILES OF DISTRIBUTION LINE	490.00	920.00	494.00	552.00	420.00
10	CONSUMERS TO BE CONNECTED	1383.00	3146.00	1558.00	1736.00	978.00
11	<u>OPERATING DATA</u>					
12	AVERAGE AGE MONTHS 12 31 43	52.00	60.00	53.00	48.00	43.00
13	MILES ENERGIZED 12 31 39	362.00	951.00	422.00	407.00	280.00
14	MILES ENERGIZED 12 31 41	550.00	984.00	509.00	586.00	490.00
15	MILES ENERGIZED 12 31 43	550.00	1069.00	509.00	640.00	490.00
16	CONSUMERS CONNECTED 12 31 43	1270.00	2842.00	995.00	1383.00	1227.00
17	KWH PURCHASED 1943	1194504.00	2110718.00	1440950.00	1205400.00	842310.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	930960.00	1592713.00	1174954.00	828837.00	585942.00
20	KWH PER RESDL CONSUMER 12 39	43.00	30.00	50.00	26.00	27.00
21	KWH PER RESDL CONSUMER 12 41	45.00	36.00	60.00	39.00	34.00
22	KWH PER RESDL CONSUMER 12 43	54.00	43.00	78.00	57.00	38.00
23	CONSUMERS PER MILE 12 31 39	1.90	2.04	1.62	1.43	1.53
24	CONSUMERS PER MILE 12 31 41	2.31	2.40	1.86	1.86	2.14
25	CONSUMERS PER MILE 12 31 43	2.31	2.66	1.95	2.16	2.50
26	REVENUE PER MILE 12 39	6.14	5.56	5.74	3.50	4.06
27	REVENUE PER MILE 12 41	8.18	6.99	8.40	5.52	6.31
28	REVENUE PER MILE 12 43	8.24	8.19	8.73	7.70	7.93
29	<u>REVENUE AND EXPENSE 1943</u>					
30	OPERATING REVENUES	54165.44	104623.54	52781.71	52178.33	42412.98
31	COST OF POWER	11193.63	25254.79	12661.51	11134.65	9044.11
32	OPERATING PAYROLL	9252.09	16792.57	9123.42	14292.79	10059.12
33	GENERAL EXPENSES	6028.96	9481.93	4275.84	6205.11	3711.51
34	INSURANCE TAXES AND MISC	3379.99	5448.99	3135.03	3229.51	2968.50
35	NET NON OPERATING REVENUE	184.44	114.42	191.94	318.66	200.19
36	NET REVENUE BEFORE DEPREC	24495.21	47759.62	23777.85	17635.53	16829.93
37	INTEREST DUE AND PAYABLE	10102.62	19748.42	8445.38	11564.63	8156.83
38	INTEREST ACCUMULATED NOT DUE					
39	NET INCOME BEFORE DEPREC	14392.59	28011.26	15332.47	6170.90	8047.03
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>					
41	INTEREST DUE CUMULATIVE	35565.70	95508.41	38260.47	42413.83	26374.43
42	INTEREST PAID CUMULATIVE	35565.70	95508.41	38260.47	42413.83	26374.43
43	PRINCIPAL DUE CUMULATIVE	13971.00	36064.99	10133.41	13442.01	7743.00
44	PRINCIPAL PAID CUMULATIVE	35971.00	66064.99	42633.41	18442.01	7743.00

See alphabetic footnotes at end of tables

ALLOTMENT, CONSTRUCTION, OPERATING, AND FINANCIAL STATISTICS FOR REA-FINANCED SYSTEMS

2

LINE NO	ITEM	ALABAMA - 28 TALLAPOOSA RIVER ELECTRIC COOP. INC. LAFAYETTE	ALABAMA - 29 BLACK WARRIOR ELECTRIC MEMBERSHIP CORPORATION DEMOPOLIS	ALABAMA - 30 CENTRAL ALABAMA ELECTRIC COOPERATIVE PRATTVILLE	ALABAMA - 32 WIREGRASS ELECTRIC COOPERATIVE, INC. HARTFORD	ALABAMA - 33 COOSA VALLEY ELECTRIC COOPERATIVE, INC. TALLADEGA
1	<u>ALLOTMENTS 12 31 43</u>					
2	TOTAL ALL PURPOSES	605000.00	776000.00	643000.00	562000.00	295000.00
3	DISTRIBUTION SYSTEMS	600000.00	771000.00	638000.00	537000.00	290000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	5000.00	5000.00	5000.00	25000.00	5000.00
6	<u>FUNDS ADVANCED 12 31 43</u>					
7	TOTAL ALL PURPOSES	576217.03	670705.98	549253.27	492702.94	263073.65
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>					
9	MILES OF DISTRIBUTION LINE	75300	952.00	779.00	661.00	326.00
10	CONSUMERS TO BE CONNECTED	226300	289600	2447.00	1945.00	806.00
11	<u>OPERATING DATA</u>					
12	AVERAGE AGE MONTHS 12 31 43	37.00	39.00	43.00	32.00	41.00
13	MILES ENERGIZED 12 31 39	377.00	510.00	442.00		
14	MILES ENERGIZED 12 31 41	643.00	1070.00	819.00	400.00	332.00
15	MILES ENERGIZED 12 31 43	786.00	1070.00	819.00	670.00	332.00
16	CONSUMERS CONNECTED 12 31 43	153900	2017.00	1913.00	1640.00	806.00
17	KWH PURCHASED 1943	1278208.00	1997730.00	1500240.00	1047200.00	592620.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	917120.00	1436122.00	1105123.00	664992.00	474491.00
20	KWH PER RESDL CONSUMER 12 39	19.00	29.00	32.00		
21	KWH PER RESDL CONSUMER 12 41	34.00	39.00	40.00	30.00	42.00
22	KWH PER RESDL CONSUMER 12 43	41.00	55.00	43.00	36.00	40.00
23	CONSUMERS PER MILE 12 31 39	1.18	.66	.81		
24	CONSUMERS PER MILE 12 31 41	1.50	2.06	2.15	2.50	1.95
25	CONSUMERS PER MILE 12 31 43	1.96	1.89	2.33	2.45	2.43
26	REVENUE PER MILE 12 39	2.48	1.44	1.97		
27	REVENUE PER MILE 12 41	4.04	5.21	6.35	6.95	6.60
28	REVENUE PER MILE 12 43	5.72	6.32	6.84	6.66	7.71
29	<u>REVENUE AND EXPENSE 1943</u>					
30	OPERATING REVENUES	538335.00	813571.15	680566.66	513913.88	322372.21
31	COST OF POWER	131672.00	184491.12	135549.95	98249.77	56085.77
32	OPERATING PAYROLL	115344.44	154136.77	135549.95	85767.77	75980.11
33	GENERAL EXPENSES	620126.00	897513.13	741676.76	518372.72	463336.36
34	INSURANCE TAXES AND MISC	41407.60	48630.40	37568.10	35692.50	23667.30
35	NET NON OPERATING REVENUE		429.00	74536.00	33544.00	2944.00
36	NET REVENUE BEFORE DEPREC	18789.84	33699.09	35571.40	24572.11	12059.98
37	INTEREST DUE AND PAYABLE	12325.79	14427.47	14403.21	7836.70	7627.70
38	INTEREST ACCUMULATED NOT DUE	2594.08	3068.79		4500.63	
39	NET INCOME BEFORE DEPREC	3869.97	16202.83	21168.19	12234.78	4432.28
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>					
41	INTEREST DUE CUMULATIVE	29092.95	37895.12	33514.49	13453.82	12254.96
42	INTEREST PAID CUMULATIVE	29090.26	37895.12	33514.49	13453.82	12254.96
43	PRINCIPAL DUE CUMULATIVE	2728.86	2476.00	2888.89	19984.70	3880.11
44	PRINCIPAL PAID CUMULATIVE	5749.21	27476.00	39888.89	32344.32	3880.11

LINE NO	ITEM	ALABAMA - 35 NORTH ALABAMA ELECTRIC COOPERATIVE STEVENSON	ALABAMA - 36 SAND MOUNTAIN ELECTRIC COOPERATIVE FORT PAYNE	ALABAMA - 37 (B) JOE WHEELER ELECTRIC MEMBERSHIP CORPORATION DECATUR	ALABAMA - 38 (F) CITY POWER AND WATER DEPARTMENT SHEFFIELD	ALABAMA - 39 (J) TOMBIGBEE ELECTRIC COOPERATIVE, INC. SULLIGENT
1	<u>ALLOTMENTS 12 31 43</u>					
2	TOTAL ALL PURPOSES	319000.00	449000.00	160000.00	157000.00	400000.00
3	DISTRIBUTION SYSTEMS	319000.00	444000.00	160000.00	157000.00	400000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER		5000.00			
6	<u>FUNDS ADVANCED 12 31 43</u>					
7	TOTAL ALL PURPOSES	260021.00	351296.88	98796.11	89112.60	23189.52
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>					
9	MILES OF DISTRIBUTION LINE	214.00	500.00	150.00	125.00	420.00
10	CONSUMERS TO BE CONNECTED	1365.00	2731.00	1631.00	785.00	1081.00
11	<u>OPERATING DATA</u>					
12	AVERAGE AGE MONTHS 12 31 43	26.00	35.00	41.00	40.00	
13	MILES ENERGIZED 12 31 39					
14	MILES ENERGIZED 12 31 41	126.00	308.00	69.00	89.00	
15	MILES ENERGIZED 12 31 43	215.00	396.00	66.00	65.00	
16	CONSUMERS CONNECTED 12 31 43	1548.00	2761.00	534.00	438.00	
17	KWH PURCHASED 1943	532987.60	3088504.00	1086008.00	4112483.00	
18	KWH GENERATED 1943					
19	KWH BILLED 1943	4987504.00	2447321.00	931331.00	3868625.00	
20	KWH PER RESDL CONSUMER 12 39					
21	KWH PER RESDL CONSUMER 12 41	92.00	60.00	95.00	119.00	
22	KWH PER RESDL CONSUMER 12 43	98.00	80.00	140.00	140.00	
23	CONSUMERS PER MILE 12 31 39					
24	CONSUMERS PER MILE 12 31 41	9.79	6.95	7.60	6.08	
25	CONSUMERS PER MILE 12 31 43	7.20	6.97	8.04	6.76	
26	REVENUE PER MILE 12 39					
27	REVENUE PER MILE 12 41	51.99	18.72	26.77	45.32	
28	REVENUE PER MILE 12 43	35.61	18.50	30.13	58.22	
29	<u>REVENUE AND EXPENSE 1943</u>					
30	OPERATING REVENUES	833622.90	7996496.00	2476075.00	4295991.00	
31	COST OF POWER	310644.00	1999283.00	676965.00	1779263.00	
32	OPERATING PAYROLL					
33	GENERAL EXPENSES	21126.75	176168.90	752731.00	875343.00	
34	INSURANCE TAXES AND MISC					
35	NET NON OPERATING REVENUE	185.88	182.54	450.00	37.05	
36	NET REVENUE BEFORE DEPREC	31357.02	42537.78	104682.90	164509.00	
37	INTEREST DUE AND PAYABLE	5988.05	7203.02	2032.78	2070.71	
38	INTEREST ACCUMULATED NOT DUE		260.94			
39	NET INCOME BEFORE DEPREC	25368.97	35073.82	8435.51	14380.19	
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>					
41	INTEREST DUE CUMULATIVE	14871.62	19444.81	2032.78	5828.79	
42	INTEREST PAID CUMULATIVE	14871.62	19444.81	2032.78	5827.78	
43	PRINCIPAL DUE CUMULATIVE		458.50		7000.00	
44	PRINCIPAL PAID CUMULATIVE	30021.00	19007.21	22100.00	7006.00	

See alphabetic footnotes at end of tables

ALLOTMENT, CONSTRUCTION, OPERATING, AND FINANCIAL STATISTICS FOR REA-FINANCED SYSTEMS

LINE NO	ITEM	ALABAMA - 41 (R) CENTRAL ELECTRIC REFRIGERATION COOP. GROVE HILL	ALABAMA - 42 (J) ALABAMA ELECTRIC COOPERATIVE, INC. MONTGOMERY	ALABAMA - 43 MARSHALL-DEKALB ELECTRIC COOP. BOAZ		
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	27500.00	2500000.00	5480000.00		
3	DISTRIBUTION SYSTEMS			5480000.00		
4	GENERATING & TRANSMISSION		2500000.00			
5	WIRING PLUMBING OTHER	27500.00				
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	27500.00	10000.00	341332.32		
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE			409.00		
10	CONSUMERS TO BE CONNECTED			2885.00		
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43			22.00		
13	MILES ENERGIZED 12 31 39					
14	MILES ENERGIZED 12 31 41					
15	MILES ENERGIZED 12 31 43			290.00		
16	CONSUMERS CONNECTED 12 31 43			2564.00		
17	KWH PURCHASED 1943			6996480.00		
18	KWH GENERATED 1943					
19	KWH BILLED 1943			6216623.00		
20	KWH PER RESDL CONSUMER 12 39					
21	KWH PER RESDL CONSUMER 12 41					
22	KWH PER RESDL CONSUMER 12 43			82.00		
23	CONSUMERS PER MILE 12 31 39					
24	CONSUMERS PER MILE 12 31 41					
25	CONSUMERS PER MILE 12 31 43			8.84		
26	REVENUE PER MILE 12 39					
27	REVENUE PER MILE 12 41					
28	REVENUE PER MILE 12 43			336.4		
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES			1158716.40		
31	COST OF POWER			38914.52		
32	OPERATING PAYROLL					
33	GENERAL EXPENSES			31371.18		
34	INSURANCE TAXES AND MISC					
35	NET NON OPERATING REVENUE					
36	NET REVENUE BEFORE DEPREC			45585.94		
37	INTEREST DUE AND PAYABLE			6089.13		
38	INTEREST ACCUMULATED NOT DUE			1753.89		
39	NET INCOME BEFORE DEPREC			37742.92		
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	1335.92		11354.39		
42	INTEREST PAID CUMULATIVE	1335.92		11354.39		
43	PRINCIPAL DUE CUMULATIVE	4403.30		7319.48		
44	PRINCIPAL PAID CUMULATIVE	306.4		42319.48		

LINE NO	ITEM	ARIZONA - 2 (X) STONEWALL ELECTRIC COMPANY TUCSON	ARIZONA - 4 SAN CARLOS IRRIGATION & DRAINAGE DIST. COOLIDGE	ARIZONA - 14 SULPHUR SPRINGS VALLEY ELECTRIC COOP. INC. WILLCOX		
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	1000000.00	1450000.00	10630000.00		
3	DISTRIBUTION SYSTEMS	1000000.00	1450000.00	9180000.00		
4	GENERATING & TRANSMISSION			1200000.00		
5	WIRING PLUMBING OTHER			250000.00		
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	966266.2	142286.08	8160526.3		
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	108.00	124.00	603.00		
10	CONSUMERS TO BE CONNECTED	205.00	509.00	2284.00		
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	50.00	69.00	34.00		
13	MILES ENERGIZED 12 31 39	67.00B	117.00			
14	MILES ENERGIZED 12 31 41	113.00B	117.00	258.00		
15	MILES ENERGIZED 12 31 43	115.00	117.00	388.00		
16	CONSUMERS CONNECTED 12 31 43	200.00	302.00	811.00		
17	KWH PURCHASED 1943	4841000.00B	1192110.00B	6580000.00		
18	KWH GENERATED 1943			3527400.00		
19	KWH BILLED 1943	387263.00	953693.00	3101935.00		
20	KWH PER RESDL CONSUMER 12 39	A	113.00			
21	KWH PER RESDL CONSUMER 12 41	A	149.00	80.00		
22	KWH PER RESDL CONSUMER 12 43	A	191.00	102.00		
23	CONSUMERS PER MILE 12 31 39	2.00B	2.56			
24	CONSUMERS PER MILE 12 31 41	A	2.52	2.36		
25	CONSUMERS PER MILE 12 31 43	1.74	2.58	2.09		
26	REVENUE PER MILE 12 39	A	15.81			
27	REVENUE PER MILE 12 41	A	19.29	14.35		
28	REVENUE PER MILE 12 43	10.94B	22.29	15.02		
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	151031.8	27548.29	92011.52		
31	COST OF POWER		3598.11	34123.87C		
32	OPERATING PAYROLL	E		12990.33		
33	GENERAL EXPENSES	977140.0B	360.00	52326.0		
34	INSURANCE TAXES AND MISC	E		5944.6		
35	NET NON OPERATING REVENUE			530.93		
36	NET REVENUE BEFORE DEPREC	5331.78B	23590.18	34251.19		
37	INTEREST DUE AND PAYABLE	22286.0	1883.93	16035.34		
38	INTEREST ACCUMULATED NOT DUE			2698.86		
39	NET INCOME BEFORE DEPREC	31031.8B	21706.25	15516.99		
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	8428.61	16253.57	30128.31		
42	INTEREST PAID CUMULATIVE	8428.61	16253.57	30128.31		
43	PRINCIPAL DUE CUMULATIVE	9873.98	33280.94	4704.73		
44	PRINCIPAL PAID CUMULATIVE	9873.98	82278.84	10309.42		

See alphabetic footnotes at end of tables

ALLOTMENT, CONSTRUCTION, OPERATING, AND FINANCIAL STATISTICS FOR REA-FINANCED SYSTEMS

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LINE NO	ITEM	ARKANSAS - 9 CRAIGHEAD ELECTRIC COOPERATIVE JONESBORO	ARKANSAS - 10 FIRST ELECTRIC COOP. CORPORATION JACKSONVILLE	ARKANSAS - 11 FARMERS ELECTRIC COOPERATIVE, CORP. NEWPORT	ARKANSAS - 12 SOUTHWEST ARKANSAS ELECTRIC COOP. CORP. TEXARKANA	ARKANSAS - 13 ARKANSAS VALLEY ELECTRIC COOP. CORP. IZARD
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	1024500.00	824000.00	299000.00	747000.00	807000.00
3	DISTRIBUTION SYSTEMS	962500.00	794000.00	289000.00	740000.00	777000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	62000.00	30000.00	10000.00	7000.00	30000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	941832.13	683612.56	217988.67	583384.48	723431.59
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	1224.00	881.00	278.00	626.00	841.00
10	CONSUMERS TO BE CONNECTED	3797.00	3248.00	831.00	2255.00	2653.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	44.00	44.00	62.00	45.00	43.00
13	MILES ENERGIZED 12 31 39	641.00	252.00	220.00	310.00	396.00
14	MILES ENERGIZED 12 31 41	947.00	700.00	230.00	661.00	593.00
15	MILES ENERGIZED 12 31 43	1230.00	800.00	230.00	660.00	796.00
16	CONSUMERS CONNECTED 12 31 43	3800.00	2438.00	622.00	1516.00	1860.00
17	KWH PURCHASED 1943	3274875.00	1958580.00	523440.00	2588820.00	1207380.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	2391438.00	1464953.00	437762.00	1738086.00	821687.00
20	KWH PER RESDL CONSUMER 12 39	38.00	42.00	49.00	49.00	32.00
21	KWH PER RESDL CONSUMER 12 41	43.00	42.00	52.00	46.00	33.00
22	KWH PER RESDL CONSUMER 12 43	49.00	48.00	52.00	52.00	37.00
23	CONSUMERS PER MILE 12 31 39	1.38	2.05	1.58	1.60	1.92
24	CONSUMERS PER MILE 12 31 41	2.97	2.18	2.50	2.04	2.48
25	CONSUMERS PER MILE 12 31 43	3.09	3.05	2.70	2.30	2.34
26	REVENUE PER MILE 12 39	41.9	65.8	4.76	4.45	5.34
27	REVENUE PER MILE 12 41	95.8	6.77	7.45	8.73	6.86
28	REVENUE PER MILE 12 43	10.33	10.33	8.40	10.66	7.24
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	148922.49	95835.34	23595.14	83778.92	64497.22
31	COST OF POWER	28487.04	18774.68	3938.63	25027.84	10362.42
32	OPERATING PAYROLL	20077.81	19314.43	4918.03	14829.40	12737.78
33	GENERAL EXPENSES	13479.68	10574.22	3770.60	8427.37	8364.38
34	INSURANCE TAXES AND MISC	9687.52	7268.62	2041.16	6580.02	6981.47
35	NET NON OPERATING REVENUE	2239.84	1968.36	223.99	1155.3	188.36
36	NET REVENUE BEFORE DEPREC	79430.28	41871.75	9150.71	29029.82	26239.53
37	INTEREST DUE AND PAYABLE	19068.13	18833.61	6279.18	15216.96	16019.94
38	INTEREST ACCUMULATED NOT DUE	3336.39			1375.66	3466.02
39	NET INCOME BEFORE DEPREC	57025.76	23038.14	2871.53	12437.20	6753.57
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	60819.83	54026.71	27624.19	49911.73	50443.95
42	INTEREST PAID CUMULATIVE	60819.83	54026.71	27624.19	48323.43	50443.95
43	PRINCIPAL DUE CUMULATIVE	24498.06	23634.40	5656.10	16152.51	11960.11
44	PRINCIPAL PAID CUMULATIVE	109508.06	43634.40	5656.10	35450.57	16960.11

LINE NO	ITEM	ARKANSAS - 14 (E) ARKANSAS POWER AND LIGHT CO. PINE BLUFF	ARKANSAS - 15 WOODRUFF ELECTRIC COOPERATIVE, CORP. AUGUSTA	ARKANSAS - 18 CARROLL ELECTRIC COOPERATIVE, CORP. BERRYVILLE	ARKANSAS - 21 C & L RURAL ELECTRIC COOP. CORP. STAR CITY	ARKANSAS - 22 CLAY COUNTY ELECTRIC COOPERATIVE, CORP. CORNING
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	523000.00	751000.00	1106000.00	467500.00	404000.00
3	DISTRIBUTION SYSTEMS	523000.00	734000.00	1055000.00	440000.00	399000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER		17000.00	51000.00	27500.00	5000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	523000.00	607217.31	888535.47	313403.10	357216.12
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	753.00	794.00	1125.00	450.00	450.00
10	CONSUMERS TO BE CONNECTED	2652.00	3124.00	3846.00	1662.00	1566.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	73.00	41.00	47.00	39.00	45.00
13	MILES ENERGIZED 12 31 39	650.00	169.00	484.00	162.00	276.00
14	MILES ENERGIZED 12 31 41	817.00	605.00	990.00	318.00	426.00
15	MILES ENERGIZED 12 31 43	826.00	805.00	1004.00	341.00	426.00
16	CONSUMERS CONNECTED 12 31 43	2085.00	1769.00	2739.00	1032.00	1276.00
17	KWH PURCHASED 1943	1692800.00	1661340.00	2321710.00	755400.00	1036843.00
18	KWH GENERATED 1943				419038.00	
19	KWH BILLED 1943	1269658.00	1347679.00	1501588.00	866653.00	697765.00
20	KWH PER RESDL CONSUMER 12 39	A	38.00	31.00	A	26.00
21	KWH PER RESDL CONSUMER 12 41	A	53.00	41.00	41.00	39.00
22	KWH PER RESDL CONSUMER 12 43	A	58.00	43.00	55.00	41.00
23	CONSUMERS PER MILE 12 31 39	2.31	2.03	2.01	1.69	1.77
24	CONSUMERS PER MILE 12 31 41	2.74	2.14	2.33	2.02	2.40
25	CONSUMERS PER MILE 12 31 43	2.52	2.20	2.73	3.03	3.00
26	REVENUE PER MILE 12 39	A	5.12	4.98	A	4.65
27	REVENUE PER MILE 12 41	A	9.02	6.83	6.55	8.22
28	REVENUE PER MILE 12 43	7.33	7.46	7.90	11.90	9.77
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	72632.32	72117.46	95225.08	46753.86	48807.03
31	COST OF POWER	A	12690.13	17117.40	16362.96	10421.70
32	OPERATING PAYROLL	A	14773.08	E	7874.52	7631.68
33	GENERAL EXPENSES	A	11379.52	30400.00	4177.02	4330.49
34	INSURANCE TAXES AND MISC	A	5278.13	E	4206.12	4271.87
35	NET NON OPERATING REVENUE	A	600.60	A	2790.68	299.14
36	NET REVENUE BEFORE DEPREC	A	28597.20	47707.68	16923.92	22450.43
37	INTEREST DUE AND PAYABLE	13437.72	14839.63	26312.18	6662.47	8484.43
38	INTEREST ACCUMULATED NOT DUE		1690.04	280.78	1292.96	
39	NET INCOME BEFORE DEPREC	A	12067.53	21114.72	8968.49	13966.00
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	59116.86	52543.92	68333.55	18495.35	26462.84
42	INTEREST PAID CUMULATIVE	59298.51	52559.35	68333.55	18492.80	26462.84
43	PRINCIPAL DUE CUMULATIVE	51000.00	13763.54	8059.36	12500.00	517.59
44	PRINCIPAL PAID CUMULATIVE	54000.00	13763.54	8942.78	12500.00	34517.59

See alphabetic footnotes at end of tables

ALLOTMENT, CONSTRUCTION, OPERATING, AND FINANCIAL STATISTICS FOR REA-FINANCED

LINE NO	ITEM	ARKANSAS - 23 MISS. COUNTY ELECTRIC COOP. INC. BLYTHEVILLE	ARKANSAS - 24 OZARKS RURAL ELECTRIC COOPERATIVE, CORP. FAYETTEVILLE	ARKANSAS - 26 NORTH ARKANSAS ELECTRIC COOP. INC. SALEM	ARKANSAS - 27 OUACHITA RURAL ELECTRIC COOP. CORP. CAMDEN	ARKANSAS - 28 PETIT JEAN ELECTRIC COOPERATIVE CORPORATION CLINTON
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	363000.00	712000.00	356000.00	487500.00	423000.00
3	DISTRIBUTION SYSTEMS	353000.00	653000.00	331000.00	464500.00	423000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	10000.00	59000.00	25000.00	23000.00	
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	383915.81	645239.82	334707.09	251726.56	967446.5
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	390.00	650.00	405.00	501.00	343.00
10	CONSUMERS TO BE CONNECTED	1717.00	2180.00	1435.00	1530.00	1537.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	40.00	39.00	34.00	34.00	15.00
13	MILES ENERGIZED 12 31 39	204.00	328.00			
14	MILES ENERGIZED 12 31 41	31.00	55.00	296.00	250.00	
15	MILES ENERGIZED 12 31 43	38.00	69.00	366.00	305.00	61.00
16	CONSUMERS CONNECTED 12 31 43	1325.00	2275.00	1150.00	770.00	748.00
17	KWH PURCHASED 1943	1247717.00	1704190.00	887580.00	426614.00	184320.00
18	KWH GENERATED 1943				235040.00	322251.00
19	KWH BILLED 1943	967657.00	1237409.00	622547.00	494913.00	352993.00
20	KWH PER RESDL CONSUMER 12 39	30.00	37.00			
21	KWH PER RESDL CONSUMER 12 41	55.00	42.00	33.00	41.00	
22	KWH PER RESDL CONSUMER 12 43	64.00	52.00	39.00	44.00	32.00
23	CONSUMERS PER MILE 12 31 39	1.76	2.53			
24	CONSUMERS PER MILE 12 31 41	3.10	3.20	2.45	1.60	
25	CONSUMERS PER MILE 12 31 43	3.46	3.27	3.14	2.52	12.26
26	REVENUE PER MILE 12 39	2.13	6.85			
27	REVENUE PER MILE 12 41	10.84	9.07	7.19	4.83	
28	REVENUE PER MILE 12 43	13.30	10.27	9.10	9.52	42.64
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	571042.3	80313.98	38407.13	33956.01	30258.16
31	COST OF POWER	12867.83	14492.78	6984.81	8670.64	12714.49
32	OPERATING PAYROLL	7798.05	16302.17	8215.66	10490.52	5563.97
33	GENERAL EXPENSES	4035.06	6503.31	3070.15	3575.25	1865.48
34	INSURANCE TAXES AND MISC	4247.90	5436.61	2856.71	3168.19	3022.08
35	NET NON OPERATING REVENUE	5292.29	3033.4	449.93	177.17	
36	NET REVENUE BEFORE DEPREC	28684.68	37882.45	17727.73	8228.58	7092.14
37	INTEREST DUE AND PAYABLE	7585.37	12731.73	7383.00	4316.96	
38	INTEREST ACCUMULATED NOT DUE	384.70	4024.42	1188.14	2014.21	2304.74
39	NET INCOME BEFORE DEPREC	20714.61	21126.30	9156.59	1897.41	4787.40
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	20136.65	35444.95	9942.95	7955.05	
42	INTEREST PAID CUMULATIVE	20136.65	35444.95	9942.95	7955.05	
43	PRINCIPAL DUE CUMULATIVE	8229.41	7392.00	15399.48	7883.80	
44	PRINCIPAL PAID CUMULATIVE	38459.21	37392.00	36399.48	17883.80	

LINE NO	ITEM	ARKANSAS - 29 SOUTH CENTRAL ARKANSAS ELECTRIC COOP. INC. ARKADELPHIA	ARKANSAS - 30 (J) RICELAND ELECTRIC COOPERATIVE, INC. STUTTGART	ARKANSAS - 31 (J) ASHLEY-CHICOT-UNION ELECTRIC COOP. INC. HAMBURG	ARKANSAS - 32 (J) K A N O ELECTRIC COOPERATIVE, INC. VINITA, OKLAHOMA
1	ALLOTMENTS 12 31 43				
2	TOTAL ALL PURPOSES	313000.00	230000.00	172000.00	180000.00
3	DISTRIBUTION SYSTEMS	298000.00	230000.00	172000.00	180000.00
4	GENERATING & TRANSMISSION				
5	WIRING PLUMBING OTHER	15000.00			
6	FUNDS ADVANCED 12 31 43				
7	TOTAL ALL PURPOSES	119914.00	3894.79	1333.56	1019964.43
8	ALLOTMENT ESTIMATES 12 31 43				
9	MILES OF DISTRIBUTION LINE	274.00	230.00	171.00	
10	CONSUMERS TO BE CONNECTED	880.00	559.00	524.00	
11	OPERATING DATA				
12	AVERAGE AGE MONTHS 12 31 43	20.00			
13	MILES ENERGIZED 12 31 39				
14	MILES ENERGIZED 12 31 41				
15	MILES ENERGIZED 12 31 43	105.00			
16	CONSUMERS CONNECTED 12 31 43	289.00			
17	KWH PURCHASED 1943	174000.00			
18	KWH GENERATED 1943				
19	KWH BILLED 1943	96990.00			
20	KWH PER RESDL CONSUMER 12 39				
21	KWH PER RESDL CONSUMER 12 41				
22	KWH PER RESDL CONSUMER 12 43	30.00			
23	CONSUMERS PER MILE 12 31 39				
24	CONSUMERS PER MILE 12 31 41				
25	CONSUMERS PER MILE 12 31 43	2.75			
26	REVENUE PER MILE 12 39				
27	REVENUE PER MILE 12 41				
28	REVENUE PER MILE 12 43	6.63			
29	REVENUE AND EXPENSE 1943				
30	OPERATING REVENUES	8216.51			
31	COST OF POWER	1490.82			
32	OPERATING PAYROLL	2909.41			
33	GENERAL EXPENSES	1344.89			
34	INSURANCE TAXES AND MISC	1349.08			
35	NET NON OPERATING REVENUE	743.7			
36	NET REVENUE BEFORE DEPREC	1196.68			
37	INTEREST DUE AND PAYABLE				
38	INTEREST ACCUMULATED NOT DUE	3041.65			
39	NET INCOME BEFORE DEPREC	(1844.97)			
40	ALL PAYMENTS TO GOVT 12 31 43				
41	INTEREST DUE CUMULATIVE	431.45			18432
42	INTEREST PAID CUMULATIVE	586.79			
43	PRINCIPAL DUE CUMULATIVE	907.54			
44	PRINCIPAL PAID CUMULATIVE	907.54			

See alphabetic footnotes at end of tables

ALLOTMENT, CONSTRUCTION, OPERATING, AND FINANCIAL STATISTICS FOR REA-FINANCED SYSTEMS

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LINE NO	ITEM	CALIFORNIA - 1 IMPERIAL IRRIGATION DISTRICT IMPERIAL	CALIFORNIA - 6 SURPRISE VALLEY ELECTRIC CORPORATION ALTURAS	CALIFORNIA - 16 PLUMAS SIERRA RURAL ELECTRIC COOP. PORTOLA	CALIFORNIA - 18 MOUNTAIN EMPIRE ELECTRIC COOP. INC. CAMPO	CALIFORNIA - 24 (J) BARO LAGUNA ELECTRIC COOP. INC. BARO
1	<u>ALLOTMENTS 12 31 43</u>					
2	TOTAL ALL PURPOSES	700000.00	798500.00	392000.00	154000.00	25000.00
3	DISTRIBUTION SYSTEMS	700000.00	653500.00	392000.00	152000.00	25000.00
4	GENERATING & TRANSMISSION		135000.00			
5	WIRING PLUMBING OTHER		10000.00		2000.00	
6	<u>FUNDS ADVANCED 12 31 43</u>					
7	TOTAL ALL PURPOSES	700000.00	696305.35	357062.11	129332.25	
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>					
9	MILES OF DISTRIBUTION LINE	600.00	533.00	246.00	105.00	26.00
10	CONSUMERS TO BE CONNECTED	1800.00	1252.00	716.00	491.00	76.00
11	<u>OPERATING DATA</u>					
12	AVERAGE AGE MONTHS 12 31 43	61.00	62.00	62.00	40.00	
13	MILES ENERGIZED 12 31 39	690.00	367.00	254.00		
14	MILES ENERGIZED 12 31 41	700.00	420.00	242.00	95.00	
15	MILES ENERGIZED 12 31 43	700.00	420.00	243.00	102.00	
16	CONSUMERS CONNECTED 12 31 43	2008.00	975.00	674.00	521.00	
17	KWH PURCHASED 1943	524480.00	141328.00	141748.00	276624.00	
18	KWH GENERATED 1943		65628.00			
19	KWH BILLED 1943	445808.00	156789.10	1115415.00	2456437.00	
20	KWH PER RESDL CONSUMER 12 39	88.00	85.00	88.00		
21	KWH PER RESDL CONSUMER 12 41	113.00	104.00	81.00	82.00	
22	KWH PER RESDL CONSUMER 12 43		113.00	86.00	94.00	
23	CONSUMERS PER MILE 12 31 39	250	1.72	1.61		
24	CONSUMERS PER MILE 12 31 41	257	2.27	2.72	4.30	
25	CONSUMERS PER MILE 12 31 43	287	2.32	2.77	5.11	
26	REVENUE PER MILE 12 39	822	10.08	9.16		
27	REVENUE PER MILE 12 41	1087	14.66	15.49	32.74	
28	REVENUE PER MILE 12 43	1414	15.22	19.23	48.20	
29	<u>REVENUE AND EXPENSE 1943</u>					
30	OPERATING REVENUES	118767.00	72431.10	52491.86	52653.30	
31	COST OF POWER	44581.00	29935.37	11759.85	29517.72	
32	OPERATING PAYROLL	26755.00	11054.34	12966.69	8148.85	
33	GENERAL EXPENSES	8243.00	4994.01	4479.48	1993.95	
34	INSURANCE TAXES AND MISC		9910.58	5475.52	2051.62	
35	NET NON OPERATING REVENUE	1250.00	26.66	828.16	17.07	
36	NET REVENUE BEFORE DEPREC	40438.00	16563.46	18638.48	10958.23	
37	INTEREST DUE AND PAYABLE	8476.00	19616.98	9939.23	3436.61	
38	INTEREST ACCUMULATED NOT DUE	8213.00	313.05	1018.75	203.17	
39	NET INCOME BEFORE DEPREC	23749.00	(3366.57)	7680.50	7318.45	
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>					
41	INTEREST DUE CUMULATIVE	89715.98	92892.14	44480.54	6532.37	
42	INTEREST PAID CUMULATIVE	89715.98	57888.42	39413.42	6532.37	
43	PRINCIPAL DUE CUMULATIVE	107000.00	1964.98		483.89	
44	PRINCIPAL PAID CUMULATIVE	107000.00	3129.20	1062.3	867.11	

LINE NO	ITEM	CALIFORNIA - 27 (J) REDWOOD ELECTRIC COOPERATIVE, INC. GARBERVILLE				
1	<u>ALLOTMENTS 12 31 43</u>					
2	TOTAL ALL PURPOSES	400000.00				
3	DISTRIBUTION SYSTEMS	400000.00				
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER					
6	<u>FUNDS ADVANCED 12 31 43</u>					
7	TOTAL ALL PURPOSES					
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>					
9	MILES OF DISTRIBUTION LINE	245.00				
10	CONSUMERS TO BE CONNECTED	1301.00				
11	<u>OPERATING DATA</u>					
12	AVERAGE AGE MONTHS 12 31 43					
13	MILES ENERGIZED 12 31 39					
14	MILES ENERGIZED 12 31 41					
15	MILES ENERGIZED 12 31 43					
16	CONSUMERS CONNECTED 12 31 43					
17	KWH PURCHASED 1943					
18	KWH GENERATED 1943					
19	KWH BILLED 1943					
20	KWH PER RESDL CONSUMER 12 39					
21	KWH PER RESDL CONSUMER 12 41					
22	KWH PER RESDL CONSUMER 12 43					
23	CONSUMERS PER MILE 12 31 39					
24	CONSUMERS PER MILE 12 31 41					
25	CONSUMERS PER MILE 12 31 43					
26	REVENUE PER MILE 12 39					
27	REVENUE PER MILE 12 41					
28	REVENUE PER MILE 12 43					
29	<u>REVENUE AND EXPENSE 1943</u>					
30	OPERATING REVENUES					
31	COST OF POWER					
32	OPERATING PAYROLL					
33	GENERAL EXPENSES					
34	INSURANCE TAXES AND MISC					
35	NET NON OPERATING REVENUE					
36	NET REVENUE BEFORE DEPREC					
37	INTEREST DUE AND PAYABLE					
38	INTEREST ACCUMULATED NOT DUE					
39	NET INCOME BEFORE DEPREC					
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>					
41	INTEREST DUE CUMULATIVE					
42	INTEREST PAID CUMULATIVE					
43	PRINCIPAL DUE CUMULATIVE					
44	PRINCIPAL PAID CUMULATIVE					

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ALLOTMENT, CONSTRUCTION, OPERATING, AND FINANCIAL STATISTICS FOR REA-FINANCED SYSTEMS

LINE NO	ITEM	COLORADO - 7 GRAND VALLEY RURAL POWER LINES, INC. GRAND JUNCTION	COLORADO - 14 SAN LUIS VALLEY RURAL ELEC. COOP. INC. MONTE VISTA	COLORADO - 15 MORGAN COUNTY RURAL ELECTRIC ASSN. FORT MORGAN	COLORADO - 16 INTERMOUNTAIN RURAL ELECTRIC ASSOCIATION LITTLETON	COLORADO - 17 SOUTHEAST COLORADO POWER ASSOCIATION LA JUNTA
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	430500.00	597500.00	845000.00	811000.00	1672500.00
3	DISTRIBUTION SYSTEMS	423000.00	586000.00	840000.00	801000.00	1670000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	7500.00	11500.00	5000.00	10000.00	2500.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	326866.25	400131.39	794188.60	545466.82	787218.81
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	358.00	683.00	613.00	671.00	1336.00
10	CONSUMERS TO BE CONNECTED	1388.00	1550.00	1661.00	2215.00	4029.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	59.00	56.00	48.00	18.00	50.00
13	MILES ENERGIZED 12 31 39	217.00	369.00	178.00		435.00
14	MILES ENERGIZED 12 31 41	320.00	467.00	410.00	134.00	751.00
15	MILES ENERGIZED 12 31 43	321.00	467.00	500.00	527.00	788.00
16	CONSUMERS CONNECTED 12 31 43	1057.00	984.00	1033.00	1358.00	1563.00
17	KWH PURCHASED 1943	1069260.00	1246200.00	8240900.00	820140.00	1001824.00
18	KWH GENERATED 1943				129010.00	
19	KWH BILLED 1943	819153.00	936883.00	6711307.00	748258.00	8351297.00
20	KWH PER RESDL CONSUMER 12 39	47.00	51.00	62.00		56.00
21	KWH PER RESDL CONSUMER 12 41	49.00	64.00	83.00	52.00	66.00
22	KWH PER RESDL CONSUMER 12 43	64.00	76.00	79.00	52.00	80.00
23	CONSUMERS PER MILE 12 31 39	330	1.96	1.83		1.52
24	CONSUMERS PER MILE 12 31 41	299	2.13	2.03	2.50	1.91
25	CONSUMERS PER MILE 12 31 43	329	2.11	2.07	2.58	1.98
26	REVENUE PER MILE 12 39	11.92	7.84	14.57		6.48
27	REVENUE PER MILE 12 41	11.04	9.30	12.23	11.86	15.61
28	REVENUE PER MILE 12 43	13.22	10.14	11.13	13.49	21.63
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	492427.4	575425.2	16770435	5193592	176135.07
31	COST OF POWER	124738.9	144698.9	594730.1	1489049.0	103262.44
32	OPERATING PAYROLL	88535.9	9372.51	148442.7	131381.8	16496.46
33	GENERAL EXPENSES	46702.0	3912.64	11352.33	56437.3	11434.01
34	INSURANCE TAXES AND MISC	53408.0	5128.16	10143.95	5355.75	7993.82
35	NET NON OPERATING REVENUE	20425	617.71	1127.19	165.67	(3348.09)
36	NET REVENUE BEFORE DEPREC	18108.51	25277.03	73017.98	13073.44	33600.25
37	INTEREST DUE AND PAYABLE	85162.8	10343.86	18281.65	7977.10	20680.45
38	INTEREST ACCUMULATED NOT DUE	603.00	308.35		4143.42	1612.60
39	NET INCOME BEFORE DEPREC	89892.3	14624.82	54736.33	9529.2	11307.20
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	39878.05	47716.39	59722.39	16368.42	72339.35
42	INTEREST PAID CUMULATIVE	39878.05	47716.39	59722.39	16368.42	67039.25
43	PRINCIPAL DUE CUMULATIVE	8311.33	23710.51	145783.29	3749.33	878.48
44	PRINCIPAL PAID CUMULATIVE	15311.33	34708.15	145783.29	3749.33	878.48

LINE NO	ITEM	COLORADO - 18 GUNNISON COUNTY ELECTRIC ASSN. INC. CRESTED BUTTE	COLORADO - 20 DELTA-MONTROSE RURAL POWER LINES ASSN. DELTA	COLORADO - 21 (X) STONEMALL ELECTRIC COMPANY TRINIDAD	COLORADO - 22 UNION RURAL ELECTRIC ASSOCIATION, INC. BRIGHTON	COLORADO - 25 SAN ISABEL ELECTRIC ASSN. INC. PUEBLO
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	338000.00	588000.00	390000.00	415000.00	179000.00
3	DISTRIBUTION SYSTEMS	175000.00	578000.00	390000.00	410000.00	175000.00
4	GENERATING & TRANSMISSION	160000.00				
5	WIRING PLUMBING OTHER	3000.00	10000.00		5000.00	4000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	206660.06	492308.40	35997.70	407600.39	139370.41
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	151.00	561.00	31.00	469.00	153.00
10	CONSUMERS TO BE CONNECTED	695.00	1678.00	163.00	1210.00	529.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	24.00	44.00	48.00	41.00	31.00
13	MILES ENERGIZED 12 31 39		345.00			
14	MILES ENERGIZED 12 31 41	75.00	523.00	27.00	400.00	110.00
15	MILES ENERGIZED 12 31 43	123.00	530.00	27.00	439.00	117.00
16	CONSUMERS CONNECTED 12 31 43	388.00	1221.00	147.00	1093.00	378.00
17	KWH PURCHASED 1943	103611.00	1057885.00	9013300.00	1513000.00	314000.00
18	KWH GENERATED 1943	307100.00				
19	KWH BILLED 1943	209219.00	814405.00	72106.00	1188334.00	236890.00
20	KWH PER RESDL CONSUMER 12 39		37.00			
21	KWH PER RESDL CONSUMER 12 41		54.00	34.00	62.00	48.00
22	KWH PER RESDL CONSUMER 12 43	41.00	64.00	39.00	84.00	76.00
23	CONSUMERS PER MILE 12 31 39		1.69			
24	CONSUMERS PER MILE 12 31 41		2.02	5.30	2.16	2.75
25	CONSUMERS PER MILE 12 31 43	31.5	2.30	5.44	2.49	3.23
26	REVENUE PER MILE 12 39		4.19			
27	REVENUE PER MILE 12 41		6.12		10.01	7.58
28	REVENUE PER MILE 12 43	12.50	7.65		13.83	9.21
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	16151.65	45329.65		68647.94	14328.72
31	COST OF POWER	58920.90	13353.69		17384.32	4353.34
32	OPERATING PAYROLL	5409.50	9403.36		8872.28	3828.87
33	GENERAL EXPENSES	2346.67	3713.80		3678.57	2474.80
34	INSURANCE TAXES AND MISC	3057.81	4649.61		5493.62	1678.60
35	NET NON OPERATING REVENUE	148.87	864.93		1038.75	312.36
36	NET REVENUE BEFORE DEPREC	405.55	15074.12		34257.90	23054.7
37	INTEREST DUE AND PAYABLE	1549.87	13582.35	878.18	7797.09	2653.38
38	INTEREST ACCUMULATED NOT DUE	3425.01			2109.28	540.85
39	NET INCOME BEFORE DEPREC	5380.43	1491.77		24351.53	(888.76)
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	1616.49	47851.04	4576.05	21482.63	2653.38
42	INTEREST PAID CUMULATIVE	1616.49	47851.04	4576.05	21482.63	2653.38
43	PRINCIPAL DUE CUMULATIVE	2027.00	3685.04	5303.41	3922.23	
44	PRINCIPAL PAID CUMULATIVE	2027.00	3685.04	5303.41	43098.60	

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LINE NO	ITEM	COLORADO - 26 SAM MIGUEL ELECTRIC ASSN. INC. NUCLA	COLORADO - 29 HIGHLINE ELECTRIC ASSOCIATION, INC. HOLYOKE	COLORADO - 31 POUDRE VALLEY RURAL ELECTRIC ASSN. INC. FT. COLLINS	COLORADO - 32 LA PLATA ELECTRIC ASSOCIATION, INC. DURANGO	COLORADO - 33 EMPIRE ELECTRIC ASSOCIATION, INC. DOVE CREEK
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	256000.00	1378500.00	596000.00	286000.00	618000.00
3	DISTRIBUTION SYSTEMS	251000.00	1345000.00	581000.00	280000.00	598000.00
4	GENERATING & TRANSMISSION					17000.00
5	WIRING PLUMBING OTHER	5000.00	33500.00	15000.00	6000.00	30000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	171881.89	599367.34	577649.47	210435.42	116681.79
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	191.00	1462.00	607.00	261.00	444.00
10	CONSUMERS TO BE CONNECTED	834.00	3204.00	1528.00	790.00	2032.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	39.00	29.00	33.00	31.00	32.00
13	MILES ENERGIZED 12 31 39					
14	MILES ENERGIZED 12 31 41	113.00	304.00	659.00	190.00	89.00
15	MILES ENERGIZED 12 31 43	120.00	540.00	659.00	215.00	90.00
16	CONSUMERS CONNECTED 12 31 43	600.00	1295.00	1433.00	559.00	275.00
17	KWH PURCHASED 1943	666650.00	1611750.00	1861715.00	770460.00	
18	KWH GENERATED 1943					266600.00
19	KWH BILLED 1943	513826.00	1252608.00	1368916.00	596241.00	193217.00
20	KWH PER RESDL CONSUMER 12 39					
21	KWH PER RESDL CONSUMER 12 41	56.00	64.00	57.00	49.00	40.00
22	KWH PER RESDL CONSUMER 12 43	73.00	80.00	76.00	51.00	52.00
23	CONSUMERS PER MILE 12 31 39					
24	CONSUMERS PER MILE 12 31 41	3.70	2.00	1.90	1.84	2.97
25	CONSUMERS PER MILE 12 31 43	5.00	2.40	2.17	2.60	3.06
26	REVENUE PER MILE 12 39					
27	REVENUE PER MILE 12 41	15.79	10.37	8.17	7.62	12.56
28	REVENUE PER MILE 12 43	21.64	13.02	11.26	13.12	14.26
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	276621.9	735326.4	829805.2	320517.6	145016.0
31	COST OF POWER	74562.3	220408.0	18287.81	92154.3	50853.33
32	OPERATING PAYROLL	48972.5	15594.73	12751.21	6605.73	4763.11
33	GENERAL EXPENSES	20107.0	83393.6	6511.91	3484.59	2243.24
34	INSURANCE TAXES AND MISC	2760.33	5824.41	5723.26	5180.47	2472.72
35	NET NON OPERATING REVENUE	1452.7	3597.47	776.44	213.31	108.66
36	NET REVENUE BEFORE DEPREC	10682.95	25330.81	40482.77	7778.85	45.86
37	INTEREST DUE AND PAYABLE	4280.98	9546.06	12150.45	3785.84	2487.26
38	INTEREST ACCUMULATED NOT DUE		4960.39	2696.47	1277.61	562.38
39	NET INCOME BEFORE DEPREC	6401.97	10824.36	25635.85	2715.40	(3003.78)
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	10065.94	14091.58	16903.60	3973.26	2467.15
42	INTEREST PAID CUMULATIVE	10065.94	14091.58	16903.60	3973.26	2467.15
43	PRINCIPAL DUE CUMULATIVE	4870.34	13038.85	42648.49	17174.72	1596.90
44	PRINCIPAL PAID CUMULATIVE	14870.29	25038.85	49050.93	17174.72	1579.20

LINE NO	ITEM	COLORADO - 34 HOLY CROSS ELECTRIC ASSOCIATION, INC. BASALT	COLORADO - 35 SANGRE DE CRISTO ELEC. ASSOCIATION, INC. SALIDA	COLORADO - 36 YAMPA VALLEY ELECTRIC ASSN. INC. STEAMBOAT SPRINGS	COLORADO - 37 MOUNTAIN VIEW ELECTRIC ASSN. INC. LIMON
1	ALLOTMENTS 12 31 43				
2	TOTAL ALL PURPOSES	474000.00	160000.00	185000.00	1061000.00
3	DISTRIBUTION SYSTEMS	450400.00	150000.00	152000.00	1061000.00
4	GENERATING & TRANSMISSION	19600.00		18000.00	
5	WIRING PLUMBING OTHER	4000.00	1000.00	15000.00	
6	FUNDS ADVANCED 12 31 43				
7	TOTAL ALL PURPOSES	122198.49	45999.14	162179.39	283044.90
8	ALLOTMENT ESTIMATES 12 31 43				
9	MILES OF DISTRIBUTION LINE	432.00	144.00	185.00	1234.00
10	CONSUMERS TO BE CONNECTED	1318.00	329.00	373.00	3206.00
11	OPERATING DATA				
12	AVERAGE AGE MONTHS 12 31 43	26.00	16.00	24.00	12.00
13	MILES ENERGIZED 12 31 39				
14	MILES ENERGIZED 12 31 41	112.00			
15	MILES ENERGIZED 12 31 43	112.00	16.00	180.00	184.00
16	CONSUMERS CONNECTED 12 31 43	262.00	32.00	241.00	932.00
17	KWH PURCHASED 1943	215000.00	190650.00	255060.00	1176800.00
18	KWH GENERATED 1943				
19	KWH BILLED 1943	138994.00	1655150.00	184326.00	885276.00
20	KWH PER RESDL CONSUMER 12 39				
21	KWH PER RESDL CONSUMER 12 41	34.00			
22	KWH PER RESDL CONSUMER 12 43	45.00	52.00	64.00	52.00
23	CONSUMERS PER MILE 12 31 39				
24	CONSUMERS PER MILE 12 31 41	2.15			
25	CONSUMERS PER MILE 12 31 43	2.34	2.00	1.34	5.06
26	REVENUE PER MILE 12 39				
27	REVENUE PER MILE 12 41	7.75			
28	REVENUE PER MILE 12 43	9.28	201.07	7.33	26.30
29	REVENUE AND EXPENSE 1943				
30	OPERATING REVENUES	11905.72	33369.89	13585.75	53883.87
31	COST OF POWER	2690.76	19904.06	3171.34	12656.31
32	OPERATING PAYROLL	3469.15	3360.38	3802.58	11849.99
33	GENERAL EXPENSES	1100.30	998.80	1699.10	4798.91
34	INSURANCE TAXES AND MISC	1102.85	866.20	1658.57	8567.17
35	NET NON OPERATING REVENUE	(4.05)	45.88	319.75	1620.4
36	NET REVENUE BEFORE DEPREC	3538.61	8286.33	3573.91	16173.53
37	INTEREST DUE AND PAYABLE	2452.32		2290.44	
38	INTEREST ACCUMULATED NOT DUE	462.76	1117.46	1545.90	6329.29
39	NET INCOME BEFORE DEPREC	6235.3	7168.87	(262.43)	9844.24
40	ALL PAYMENTS TO GOVT 12 31 43				
41	INTEREST DUE CUMULATIVE	2500.81		2497.08	
42	INTEREST PAID CUMULATIVE	2500.81		2497.02	
43	PRINCIPAL DUE CUMULATIVE	1344.97		7407.82	
44	PRINCIPAL PAID CUMULATIVE	1844.97		7407.82	9000.00

LINE NO	ITEM	DELAWARE - 2 THE DELAWARE RURAL ELECTRIC ASSN. GREENWOOD			
1	ALLOTMENTS 12 31 43				
2	TOTAL ALL PURPOSES	1098000.00			
3	DISTRIBUTION SYSTEMS	1093000.00			
4	GENERATING & TRANSMISSION				
5	WIRING PLUMBING OTHER	5000.00			
6	FUNDS ADVANCED 12 31 43				
7	TOTAL ALL PURPOSES	1015258.59			
8	ALLOTMENT ESTIMATES 12 31 43				
9	MILES OF DISTRIBUTION LINE	996.00			
10	CONSUMERS TO BE CONNECTED	3236.00			
11	OPERATING DATA				
12	AVERAGE AGE MONTHS 12 31 43	53.00			
13	MILES ENERGIZED 12 31 39	7500.00			
14	MILES ENERGIZED 12 31 41	973.00			
15	MILES ENERGIZED 12 31 43	997.00			
16	CONSUMERS CONNECTED 12 31 43	2933.00			
17	KWH PURCHASED 1943	3791000.00			
18	KWH GENERATED 1943				
19	KWH BILLED 1943	2809283.00			
20	KWH PER RESDL CONSUMER 12 39	52.00			
21	KWH PER RESDL CONSUMER 12 41	75.00			
22	KWH PER RESDL CONSUMER 12 43	97.00			
23	CONSUMERS PER MILE 12 31 39	1.83			
24	CONSUMERS PER MILE 12 31 41	2.76			
25	CONSUMERS PER MILE 12 31 43	2.94			
26	REVENUE PER MILE 12 39	6.61			
27	REVENUE PER MILE 12 41	12.46			
28	REVENUE PER MILE 12 43	15.34			
29	REVENUE AND EXPENSE 1943				
30	OPERATING REVENUES	161161.01			
31	COST OF POWER	469222.24			
32	OPERATING PAYROLL	20518.96			
33	GENERAL EXPENSES	9718.45			
34	INSURANCE TAXES AND MISC	4631.04			
35	NET NON OPERATING REVENUE	371.62			
36	NET REVENUE BEFORE DEPREC	79741.94			
37	INTEREST DUE AND PAYABLE	24136.78			
38	INTEREST ACCUMULATED NOT DUE	1534.55			
39	NET INCOME BEFORE DEPREC	54070.61			
40	ALL PAYMENTS TO GOVT 12 31 43				
41	INTEREST DUE CUMULATIVE	104574.29			
42	INTEREST PAID CUMULATIVE	104574.29			
43	PRINCIPAL DUE CUMULATIVE	24479.55			
44	PRINCIPAL PAID CUMULATIVE	104479.55			

LINE NO	ITEM	FLORIDA - 7 (K) FLORIDA POWER CORPORATION ST. PETERSBURG	FLORIDA - 12 (L) FLORIDA PUBLIC SERVICE COMPANY ST. PETERSBURG	FLORIDA - 14 CLAY ELECTRIC COOPERATIVE, INC. KEYSTONE HEIGHTS	FLORIDA - 15 SUWANNEE VALLEY ELECTRIC COOP. INC. LIVE OAK	FLORIDA - 16 SUMTER ELECTRIC COOPERATIVE, INC. SUMTERVILLE
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	1645000.00	485000.00	10570000.00	1580000.00	4510000.00
3	DISTRIBUTION SYSTEMS	1645000.00	485000.00	8140000.00	1480000.00	4160000.00
4	GENERATING & TRANSMISSION			2430000.00		
5	WIRING PLUMBING OTHER				10000.00	35000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	1645000.00	47690.00	865505.67	153371.72	417691.50
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	185.00	60.00	873.00	165.00	444.00
10	CONSUMERS TO BE CONNECTED	455.00	241.00	2774.00	500.00	1631.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	90.00	76.00	49.00	47.00	50.00
13	MILES ENERGIZED 12 31 39	261.00	51.00	414.00		356.00
14	MILES ENERGIZED 12 31 41	261.00	51.00	740.00	158.00	506.00
15	MILES ENERGIZED 12 31 43	261.00B	51.00B	740.00	158.00B	511.00
16	CONSUMERS CONNECTED 12 31 43	979.00	298.00B	1865.00	337.00B	1453.00
17	KWH PURCHASED 1943	1422000.00B	A	705000.00	312502.00B	1357175.00
18	KWH GENERATED 1943			3512663.00		
19	KWH BILLED 1943	1119000.00B	A	2928173.00	240106.00B	1158398.00
20	KWH PER RESDL CONSUMER 12 39	A	A	52.00		49.00
21	KWH PER RESDL CONSUMER 12 41	A	A	79.00	44.00	65.00
22	KWH PER RESDL CONSUMER 12 43	A	A	91.00	60.00B	67.00
23	CONSUMERS PER MILE 12 31 39	3.24	2.00B	1.36		2.16
24	CONSUMERS PER MILE 12 31 41	3.78	5.84	2.11	1.83	2.46
25	CONSUMERS PER MILE 12 31 43	3.75B	5.84B	2.52	2.13B	2.84
26	REVENUE PER MILE 12 39	A	A	5.17		8.73
27	REVENUE PER MILE 12 41	A	A	9.49	6.30	8.35
28	REVENUE PER MILE 12 43	16.53B	A	12.81	7.79B	9.85
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	51760.00B	A	101526.40	14767.08B	57251.83
31	COST OF POWER	A	A	31466.37C	39782.24B	170192.7
32	OPERATING PAYROLL	A	A	16445.59	3160.08B	9737.80
33	GENERAL EXPENSES	A	A	12038.44	2060.16B	4292.60
34	INSURANCE TAXES AND MISC	A	A	7647.92	1098.12B	2969.54
35	NET NON OPERATING REVENUE	A	A	21.52	2726.4B	471.23
36	NET REVENUE BEFORE DEPREC	A	A	33949.60	4743.12B	23703.85
37	INTEREST DUE AND PAYABLE	3315.74	914.69	19088.53	3903.27	10185.67
38	INTEREST ACCUMULATED NOT DUE			1791.05		361.29
39	NET INCOME BEFORE DEPREC	A	A	13070.02	839.85B	13156.89
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	25912.08	5869.21	60116.50	10441.38	37744.07
42	INTEREST PAID CUMULATIVE	25912.08	5975.41	60277.43	9914.38	37744.17
43	PRINCIPAL DUE CUMULATIVE	60605.30	16592.16	86.12	8414.88	31580.93
44	PRINCIPAL PAID CUMULATIVE	60605.30	47690.00	987.21	8012.91	52580.93

See alphabetic footnotes at end of tables

ALLOTMENT, CONSTRUCTION, OPERATING, AND FINANCIAL STATISTICS FOR REA-FINANCED SYSTEMS

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LINE NO	ITEM	FLORIDA - 17 WEST FLORIDA ELECTRIC COOPERATIVE ASSN. INC. GRACEVILLE	FLORIDA - 22 ESCAMBIA RIVER ELECTRIC COOP. INC. JAY	FLORIDA - 23 CENTRAL FLORIDA ELECTRIC COOP. INC. CHIEFLAND	FLORIDA - 24(1) FLORIDA KEYS ELECTRIC COOPERATIVE ASSN. INC. TAVERNIER	FLORIDA - 25 LEE COUNTY ELECTRIC COOP. INC. FORT MYERS
1	<u>ALLOTMENTS 12 31 43</u>					
2	TOTAL ALL PURPOSES	616000.00	283000.00	105000.00	349000.00	163500.00
3	DISTRIBUTION SYSTEMS	586000.00	278000.00	96000.00	258000.00	113000.00
4	GENERATING & TRANSMISSION				91000.00	48000.00
5	WIRING PLUMBING OTHER	30000.00	5000.00	9000.00		2500.00
6	<u>FUNDS ADVANCED 12 31 43</u>					
7	TOTAL ALL PURPOSES	369235.09	136463.70	93696.46	158530.66	151681.66
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>					
9	MILES OF DISTRIBUTION LINE	702.00	318.00	116.00	115.00	76.00
10	CONSUMERS TO BE CONNECTED	2070.00	1119.00	345.00	686.00	379.00
11	<u>OPERATING DATA</u>					
12	AVERAGE AGE MONTHS 12 31 43	47.00	43.00	40.00	13.00	32.00
13	MILES ENERGIZED 12 31 39	193.00				
14	MILES ENERGIZED 12 31 41	454.00	187.00	125.00		74.00
15	MILES ENERGIZED 12 31 43	454.00	187.00B	126.00	68.00B	74.00
16	CONSUMERS CONNECTED 12 31 43	1160.00	502.00B	302.00	179.00B	324.00
17	KWH PURCHASED 1943	936704.00	413280.00B	286700.00B		441700.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	698382.00	312496.00B	209963.00B		366907.00
20	KWH PER RESDL CONSUMER 12 39	20.00				
21	KWH PER RESDL CONSUMER 12 41	38.00	40.00B	48.00		62.00
22	KWH PER RESDL CONSUMER 12 43	46.00	A	55.00		75.00
23	CONSUMERS PER MILE 12 31 39	1.64				
24	CONSUMERS PER MILE 12 31 41	2.31	2.36B	2.05		3.54
25	CONSUMERS PER MILE 12 31 43	2.56	2.68B	2.40		4.38
26	REVENUE PER MILE 12 39	34.9				
27	REVENUE PER MILE 12 41	7.11	7.05B	8.00		17.75
28	REVENUE PER MILE 12 43	8.85	9.14B	10.19		23.12
29	<u>REVENUE AND EXPENSE 1943</u>					
30	OPERATING REVENUES	451851.8	20728.79	13628.52		175405.4
31	COST OF POWER	10417.77	4164.68	3758.00		5618.67
32	OPERATING PAYROLL	9048.92	5587.56	3330.76		6149.50
33	GENERAL EXPENSES	3877.76	2438.27	2803.73		1267.50
34	INSURANCE TAXES AND MISC	3672.45	1627.47	966.70		1210.07
35	NET NON OPERATING REVENUE	494.62	71.67	24.24		
36	NET REVENUE BEFORE DEPREC	18662.90	6982.48	2793.57		3294.80
37	INTEREST DUE AND PAYABLE	9575.24	3532.76	2578.60		2855.06
38	INTEREST ACCUMULATED NOT DUE				413.59	962.34
39	NET INCOME BEFORE DEPREC	9087.66	3449.72	214.97	3880.49	(522.60)
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>					
41	INTEREST DUE CUMULATIVE	28969.70	6479.91	3772.94	70.03	2855.06
42	INTEREST PAID CUMULATIVE	28037.39	6479.91	3772.94		2855.06
43	PRINCIPAL DUE CUMULATIVE	21167.45	3108.45	2414.13		2765.90
44	PRINCIPAL PAID CUMULATIVE	31909.67	3108.45	2414.13		2765.90

LINE NO	ITEM	FLORIDA - 26 PEACE RIVER VALLEY ELEC. MEMBERSHIP COOP. INC. WAUCHULA	FLORIDA - 28 TRI-COUNTY ELECTRIC COOP. INC. MADISON	FLORIDA - 29 TALQUIN ELECTRIC COOPERATIVE, INC. QUINCY	FLORIDA - 30 CHOCTAWHATCHEE ELECTRIC COOP. INC. Do FUNKIAK SPRINGS
1	<u>ALLOTMENTS 12 31 43</u>				
2	TOTAL ALL PURPOSES	237000.00	375000.00	575000.00	297000.00
3	DISTRIBUTION SYSTEMS	233000.00	367000.00	544000.00	290000.00
4	GENERATING & TRANSMISSION				
5	WIRING PLUMBING OTHER	4000.00	8000.00	31000.00	7000.00
6	<u>FUNDS ADVANCED 12 31 43</u>				
7	TOTAL ALL PURPOSES	151823.51	192813.82	380148.38	261870.23
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>				
9	MILES OF DISTRIBUTION LINE	197.00	375.00	542.00	348.00
10	CONSUMERS TO BE CONNECTED	461.00	1252.00	1651.00	1143.00
11	<u>OPERATING DATA</u>				
12	AVERAGE AGE MONTHS 12 31 43	27.00	25.00	21.00	20.00
13	MILES ENERGIZED 12 31 39				
14	MILES ENERGIZED 12 31 41	123.00	185.00		48.00
15	MILES ENERGIZED 12 31 43	140.00	209.00	351.00	360.00
16	CONSUMERS CONNECTED 12 31 43	261.00	547.00	941.00	765.00
17	KWH PURCHASED 1943	3090740.00	591400.00B	1791100.00	562100.00
18	KWH GENERATED 1943				
19	KWH BILLED 1943	3006156.00	443548.00	1547050.00	391114.00
20	KWH PER RESDL CONSUMER 12 39	47.00	42.00		28.00
21	KWH PER RESDL CONSUMER 12 41	60.00	55.00	78.00	48.00
22	KWH PER RESDL CONSUMER 12 43				
23	CONSUMERS PER MILE 12 31 39				
24	CONSUMERS PER MILE 12 31 41	2.10	1.98		1.52
25	CONSUMERS PER MILE 12 31 43	1.86	2.62	2.68	2.12
26	REVENUE PER MILE 12 39				
27	REVENUE PER MILE 12 41	7.25	7.33		7.24
28	REVENUE PER MILE 12 43	4.95	11.18	13.44	7.62
29	<u>REVENUE AND EXPENSE 1943</u>				
30	OPERATING REVENUES	61597.68	23475.09	52544.83	26669.39
31	COST OF POWER	37555.83	5686.75	20644.80	6362.00
32	OPERATING PAYROLL	5705.86	5380.78	8131.85	7271.97
33	GENERAL EXPENSES	2459.61	3387.20	3751.91	2163.78
34	INSURANCE TAXES AND MISC	1694.74	1814.42	3412.14	1760.21
35	NET NON OPERATING REVENUE	16.70	82.81	310.73	15.13
36	NET REVENUE BEFORE DEPREC	14198.34	7288.75	16914.86	9126.56
37	INTEREST DUE AND PAYABLE	1680.68	2248.76	2569.20	3124.02
38	INTEREST ACCUMULATED NOT DUE	2135.10	2374.28	5509.92	3609.63
39	NET INCOME BEFORE DEPREC	10382.56	2665.71	8835.74	2392.91
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>				
41	INTEREST DUE CUMULATIVE	1618.21	2821.59	2409.23	2771.32
42	INTEREST PAID CUMULATIVE	1618.21	2718.86	2409.23	2761.28
43	PRINCIPAL DUE CUMULATIVE	1674.00	2270.37	4744.052	5907.35
44	PRINCIPAL PAID CUMULATIVE	7674.00	5217.49	52440.52	6464.24

See alphabetic footnotes at end of tables

(1) Due to wartime restrictions, system only partially energized; not in a position to report.

ALLOTMENT, CONSTRUCTION, OPERATING, AND FINANCIAL STATISTICS FOR REA-FINANCED SYSTEMS

LINE NO	ITEM	GEORGIA - 2 (X) CRISP FARMERS COOPERATIVE CORP. CORDELE	GEORGIA - 7 (X) NORTH GEORGIA ELECTRIC MEMB. CORP. DALTON	GEORGIA - 8 THE RAYLE ELECTRIC MEMB. CORP. WASHINGTON	GEORGIA - 16 (X) GEORGIA POWER and LIGHT COMPANY ST. PETERSBURG, FLA.	GEORGIA - 17 PLANTERS ELECTRIC MEMB. CORP. MILLER
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	68010.00	821000.00	636877.00	107406.00	345000.00
3	DISTRIBUTION SYSTEMS	68010.00	821000.00	603877.00	107406.00	345000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER			33000.00		
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	64910.48	793785.91	503630.52	107406.47	293434.00
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	108.00	532.00	650.00	59.00	379.00
10	CONSUMERS TO BE CONNECTED	320.00	4002.00	2528.00	563.00	1535.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43		72.00	41.00	84.00	54.00
13	MILES ENERGIZED 12 31 39	130.00	639.00	275.00	135.00B	300.00
14	MILES ENERGIZED 12 31 41	130.00B	681.00	723.00	135.00B	460.00
15	MILES ENERGIZED 12 31 43	130.00B	683.00	735.00	135.00B	460.00
16	CONSUMERS CONNECTED 12 31 43	280.00B	5459.00	1939.00	678.00	1089.00
17	KWH PURCHASED 1943		12814098.00	1230660.00	988836.00B	1245175.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943		10809903.00	888654.00	741626.00B	1034127.00
20	KWH PER RESDL CONSUMER 12 39		65.00	21.00	72.00B	47.00
21	KWH PER RESDL CONSUMER 12 41		75.00	24.00	86.00B	71.00
22	KWH PER RESDL CONSUMER 12 43		85.00	32.00	A	69.00
23	CONSUMERS PER MILE 12 31 39		6.22	2.57	3.99B	2.39
24	CONSUMERS PER MILE 12 31 41		7.62	2.53	4.86B	2.27
25	CONSUMERS PER MILE 12 31 43		7.99	2.64	5.02B	2.37
26	REVENUE PER MILE 12 39		16.90	5.86	12.66B	8.96
27	REVENUE PER MILE 12 41		22.39	6.21	17.34B	9.00
28	REVENUE PER MILE 12 43		26.50	6.41	17.90B	7.67
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES		211605.77D	56387.54	29000.00B	43654.10
31	COST OF POWER		61399.57	11551.86	A	11043.97
32	OPERATING PAYROLL			6477.46	A	5975.97
33	GENERAL EXPENSES		46696.73	6148.26	A	3998.27
34	INSURANCE TAXES AND MISC			911.21	A	1642.99
35	NET NON OPERATING REVENUE		745.80	438.85	A	164.40
36	NET REVENUE BEFORE DEPREC		104255.27	31737.60	A	21157.30
37	INTEREST DUE AND PAYABLE	1420.17	19397.12	10421.53	2146.34	6764.66
38	INTEREST ACCUMULATED NOT DUE			1098.08		156.96
39	NET INCOME BEFORE DEPREC		84858.15	20217.99	A	14235.68
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	12307.91	115959.92	30417.20	16189.37	31613.76
42	INTEREST PAID CUMULATIVE	12307.91	115959.92	30417.20	16189.37	31613.76
43	PRINCIPAL DUE CUMULATIVE	18739.44	99389.01	11439.05	40231.52	70662.3
44	PRINCIPAL PAID CUMULATIVE	18739.44	141199.66	56439.05	40231.52	40163.04

LINE NO	ITEM	GEORGIA - 20 TROUP COUNTY ELECTRIC MEMB. CORP. LA GRANGE	GEORGIA - 22 COLQUITT CO. RURAL ELECTRIC CO. MOULTRIE	GEORGIA - 31 UPSON COUNTY ELECTRIC MEMB. CORP. THOMASTON	GEORGIA - 34 CARROLL ELECTRIC MEMB. CORP. CARROLLTON	GEORGIA - 35 MALTON ELECTRIC MEMB. CORP. HOWARD
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	398500.00	1313000.00	290000.00	646915.00	714000.00
3	DISTRIBUTION SYSTEMS	388500.00	1273000.00	265000.00	625540.00	684000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	10000.00	40000.00	25000.00	21375.00	30000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	273488.36	987314.28	253313.88	574031.24	529628.99
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	429.00	1389.00	263.00	552.00	651.00
10	CONSUMERS TO BE CONNECTED	1645.00	4799.00	1271.00	2970.00	2957.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	57.00	55.00	53.00	48.00	56.00
13	MILES ENERGIZED 12 31 39	260.00	680.00	146.00	420.00	409.00
14	MILES ENERGIZED 12 31 41	375.00	1170.00	246.00	603.00	550.00
15	MILES ENERGIZED 12 31 43	375.00	1183.00	246.00	729.00	616.00
16	CONSUMERS CONNECTED 12 31 43	1324.00	3181.00	1131.00	2659.00	2462.00
17	KWH PURCHASED 1943	1549800.00	13194102.00	953039.00	1741800.00	1768200.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	1300330.00	11311630.00 ¹	797600.00	1326081.00	1319469.00
20	KWH PER RESDL CONSUMER 12 39	57.00	39.00	39.00	32.00	30.00
21	KWH PER RESDL CONSUMER 12 41	63.00	44.00B	40.00	34.00	36.00
22	KWH PER RESDL CONSUMER 12 43	103.00	55.00	49.00	39.00	39.00
23	CONSUMERS PER MILE 12 31 39	2.57	2.36	4.04	3.25	3.70
24	CONSUMERS PER MILE 12 31 41	3.12	2.45B	4.28	3.72	4.22
25	CONSUMERS PER MILE 12 31 43	3.53	2.69	4.60	3.65	4.00
26	REVENUE PER MILE 12 39	7.92	6.29	11.58	8.50	8.73
27	REVENUE PER MILE 12 41	10.54	7.43B	11.51	7.90	10.52
28	REVENUE PER MILE 12 43	12.76	18.66	13.46	8.78	10.25
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	54499.6	239629.78 ¹	39491.64	75937.27	81519.02
31	COST OF POWER	13738.36	116413.48	8970.11	16283.24	16181.70
32	OPERATING PAYROLL	8605.16	18172.28	8259.70	10720.13	9783.41
33	GENERAL EXPENSES	4742.19	12867.33	4336.60	5394.69	6410.86
34	INSURANCE TAXES AND MISC	1985.56	2079.04	1270.03	2755.16	3073.91
35	NET NON OPERATING REVENUE	(15.11)	2036.15	427.95	1308.08	37.40
36	NET REVENUE BEFORE DEPREC	25413.58	92133.80	17083.15	42092.13	46106.54
37	INTEREST DUE AND PAYABLE	6600.15	21366.68	6158.82	13868.68	13568.27
38	INTEREST ACCUMULATED NOT DUE			593.55		
39	NET INCOME BEFORE DEPREC	18813.43	70767.12	10330.78	28223.45	32538.27
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	30157.31	101230.78	23903.40	46239.95	57339.63
42	INTEREST PAID CUMULATIVE	30157.31	101018.97	23903.40	46239.95	57339.63
43	PRINCIPAL DUE CUMULATIVE	10040.38	55081.40	23284.47	31386.25	17653.39
44	PRINCIPAL PAID CUMULATIVE	32987.90	76551.45	23284.47	52198.11	46141.35

See alphabetic footnotes at end of tables

Includes resale to other REA-financed systems of 220,300 KWH of wholesale energy for \$2,414.75

ALLOTMENT, CONSTRUCTION, OPERATING, AND FINANCIAL STATISTICS FOR PEA-FINANCED SYSTEMS

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LINE NO	ITEM	GEORGIA - 37 DOUGLAS COUNTY ELECTRIC MEMB. CORP. DOUGLASVILLE	GEORGIA - 39 HART COUNTY ELECTRIC MEMB. CORP. HARTWELL	GEORGIA - 42 ALTAHAMA ELECTRIC MEMB. CORP. LYONS	GEORGIA - 45 SUMTER ELECTRIC MEMB. CORP. AMERICUS	GEORGIA - 51 SNAPPING SHOALS ELECTRIC MEMB. CORP. COVINGTON
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	495000.00	664000.00	379064.00	416000.00	346000.00
3	DISTRIBUTION SYSTEMS	479000.00	644000.00	379064.00	376000.00	329000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	16000.00	20000.00		40000.00	17000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	455321.03	494696.50	305549.64	371001.02	306001.78
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	520.00	703.00	454.00	470.00	279.00
10	CONSUMERS TO BE CONNECTED	2350.00	3126.00	1917.00	1753.00	1410.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	53.00	56.00	62.00	49.00	54.00
13	MILES ENERGIZED 12 31 39	355.00	363.00	396.00	391.00	226.00
14	MILES ENERGIZED 12 31 41	520.00	535.00	465.00	497.00	360.00
15	MILES ENERGIZED 12 31 43	520.00	538.00	465.00	540.00	360.00
16	CONSUMERS CONNECTED 12 31 43	2372.00	2089.00	1261.00	1296.00	1497.00
17	KWH PURCHASED 1943	1757520.00	2403420.00	1001640.00	1314610.00	1115000.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	1362250.00	2021389.00	799307.00	1100869.00	8657080.00
20	KWH PER RESDL CONSUMER 12 39	29.00	35.00	36.00	31.00	36.00
21	KWH PER RESDL CONSUMER 12 41	34.00	40.00	47.00	53.00	44.00
22	KWH PER RESDL CONSUMER 12 43	42.00	44.00	47.00	71.00	48.00
23	CONSUMERS PER MILE 12 31 39	3.88	2.90	2.32	2.01	3.67
24	CONSUMERS PER MILE 12 31 41	4.32	3.47	2.44	2.00	3.85
25	CONSUMERS PER MILE 12 31 43	4.56	3.88	2.71	2.40	4.16
26	REVENUE PER MILE 12 39	8.09	7.07	6.72	5.30	8.96
27	REVENUE PER MILE 12 41	9.69	7.29	7.29	6.73	10.36
28	REVENUE PER MILE 12 43	10.97	11.56	8.21	9.17	12.08
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	670372.9	753924.5	443785.7	57388.49	490596.3
31	COST OF POWER	162571.5	214216.2	101091.3	123706.2	94340.9
32	OPERATING PAYROLL	103489.9	157194.3	85352.3	90840.8	67189.2
33	GENERAL EXPENSES	7362.83	5901.77	5891.93	4333.84	3286.99
34	INSURANCE TAXES AND MISC	20761.5	26938.0	1338.00	1538.55	1666.65
35	NET NON OPERATING REVENUE	70.66	451.12	505.10	678.61	595.1
36	NET REVENUE BEFORE DEPREC	310628.3	301069.5	190093.8	30740.01	280124.9
37	INTEREST DUE AND PAYABLE	105897.4	128105.8	77768.3	8400.48	7256.21
38	INTEREST ACCUMULATED NOT DUE		147.48		139.80	622.70
39	NET INCOME BEFORE DEPREC	204730.9	17148.89	11232.55	22199.73	20133.58
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	400492.3	464071.4	41794.76	35302.69	31098.96
42	INTEREST PAID CUMULATIVE	400492.3	464071.4	41794.76	35302.69	31098.96
43	PRINCIPAL DUE CUMULATIVE	247279.8	19872.76	17990.99	38721.14	14030.93
44	PRINCIPAL PAID CUMULATIVE	54700.76	34872.86	27990.99	72721.24	18162.57

LINE NO	ITEM	GEORGIA - 58 CENTRAL GEORGIA ELECTRIC MEMB. CORP. JACKSON	GEORGIA - 65 IRWIN COUNTY ELECTRIC MEMB. CORP. OCILLA	GEORGIA - 66 FLINT ELECTRIC MEMB. CORP. REYNOLDS	GEORGIA - 67 THE SATILLA RURAL ELECTRIC MEMB. CORP. ALMA	GEORGIA - 68 GRADY COUNTY ELECTRIC MEMB. CORP. CAIRO
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	704000.00	461000.00	631230.00	1174000.00	461000.00
3	DISTRIBUTION SYSTEMS	694000.00	418000.00	615000.00	1084000.00	428000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	10000.00	43000.00	16230.00	90000.00	33000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	508737.12	415213.80	554192.79	1111367.26	339298.10
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	758.00	427.00	646.00	1213.00	494.00
10	CONSUMERS TO BE CONNECTED	2740.00	1623.00	2260.00	4655.00	1713.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	53.00	54.00	57.00	53.00	55.00
13	MILES ENERGIZED 12 31 39	630.00	289.00	624.00	860.00	327.00
14	MILES ENERGIZED 12 31 41	720.00	491.00	660.00	1200.00	405.00
15	MILES ENERGIZED 12 31 43	750.00	491.00	625.00	1300.00	405.00
16	CONSUMERS CONNECTED 12 31 43	1847.00	1468.00	2302.00	3083.00	1173.00
17	KWH PURCHASED 1943	2012663.00	1251600.00	4373250.00	2685509.00	8792000.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	1695128.00	1018748.00	3871582.00	1897054.00	6579040.00
20	KWH PER RESDL CONSUMER 12 39	43.00	46.00	48.00	38.00	33.00
21	KWH PER RESDL CONSUMER 12 41	67.00	46.00	63.00	48.00	46.00
22	KWH PER RESDL CONSUMER 12 43	80.00	57.00	179.00	49.00	51.00
23	CONSUMERS PER MILE 12 31 39	2.22	2.70	2.29	2.00	2.28
24	CONSUMERS PER MILE 12 31 41	2.32	2.67	2.55	2.17	2.52
25	CONSUMERS PER MILE 12 31 43	2.46	2.99	3.68	2.37	2.90
26	REVENUE PER MILE 12 39	5.90	7.73	7.37	5.80	5.58
27	REVENUE PER MILE 12 41	7.56	7.95	9.15	6.91	7.14
28	REVENUE PER MILE 12 43	8.85	9.24	21.00	7.03	8.67
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	762992.4	53673.81	125871.98	1129803.8	39655.75
31	COST OF POWER	183107.2	119394.0	373706.0	257913.8	91326.1
32	OPERATING PAYROLL	120567.8	117723.7	15382.85	197456.9	65535.6
33	GENERAL EXPENSES	9445.67	4427.66	10348.87	14944.12	3363.24
34	INSURANCE TAXES AND MISC	2867.68	1486.45	3207.42	2917.18	1045.07
35	NET NON OPERATING REVENUE	552.53	57.16	314.74	981.20	323.85
36	NET REVENUE BEFORE DEPREC	341709.2	24625.09	59876.98	50563.21	19885.12
37	INTEREST DUE AND PAYABLE	13280.38	8797.67	12472.95	25363.67	8186.27
38	INTEREST ACCUMULATED NOT DUE			807.24	687.72	
39	NET INCOME BEFORE DEPREC	208905.4	15827.42	46596.79	24511.82	11698.85
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	574806.4	41388.83	58118.75	1123986.2	36428.01
42	INTEREST PAID CUMULATIVE	574806.4	41388.83	53026.45	1123986.2	36354.81
43	PRINCIPAL DUE CUMULATIVE	842350.2	45501.75	26241.28	91934.31	22363.40
44	PRINCIPAL PAID CUMULATIVE	442350.2	63892.27	56241.28	151708.63	35809.43

See alphabetic footnotes at end of tables

ALLOTMENT, CONSTRUCTION, OPERATING, AND FINANCIAL STATISTICS FOR REA-FINANCED SYSTEMS

LINE NO	ITEM	GEORGIA - 69 WASHINGTON COUNTY ELECTRIC MEMB. CORP. SANDERSVILLE	GEORGIA - 70 MITCHELL COUNTY ELECTRIC MEMB. CORP. CAMILLA	GEORGIA - 73 OCMULGEE ELECTRIC MEMB. CORP. EASTMAN	GEORGIA - 74 JEFFERSON COUNTY ELECTRIC MEMB. CORP. LOUISVILLE	GEORGIA - 75 LAMAR ELECTRIC MEMB. CORP. BARNESVILLE
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	427000.00	727000.00	285000.00	767000.00	313000.00
3	DISTRIBUTION SYSTEMS	382000.00	651000.00	255000.00	692000.00	293000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	45000.00	76000.00	30000.00	75000.00	20000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	356371.39	673056.83	241718.58	527118.65	259724.11
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	451.00	719.00	258.00	853.00	357.00
10	CONSUMERS TO BE CONNECTED	1700.00	3129.00	1088.00	3666.00	1261.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	48.00	55.00	51.00	52.00	52.00
13	MILES ENERGIZED 12 31 39	355.00	524.00	217.00	320.00	168.00
14	MILES ENERGIZED 12 31 41	528.00	806.00	310.00	717.00	403.00
15	MILES ENERGIZED 12 31 43	528.00	816.00	310.00	707.00	405.00
16	CONSUMERS CONNECTED 12 31 43	1346.00	2131.00	965.00	1616.00	952.00
17	KWH PURCHASED 1943	974700.00	1881060.00	714240.00	1488600.00	908940.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	757700.00	1436400.00	545175.00	1185156.00	742498.00
20	KWH PER RESDL CONSUMER 12 39	26.00	31.00	34.00	37.00	49.00
21	KWH PER RESDL CONSUMER 12 41	38.00	44.00	36.00	45.00	52.00
22	KWH PER RESDL CONSUMER 12 43	48.00	53.00	42.00	58.00	67.00
23	CONSUMERS PER MILE 12 31 39	1.89	2.19	2.60	2.02	2.46
24	CONSUMERS PER MILE 12 31 41	2.24	2.38	2.85	2.03	2.29
25	CONSUMERS PER MILE 12 31 43	2.55	2.61	3.11	2.28	2.35
26	REVENUE PER MILE 12 39	4.33	5.25	6.74	5.07	7.25
27	REVENUE PER MILE 12 41	6.12	6.91	8.24	6.33	6.38
28	REVENUE PER MILE 12 43	6.59	8.19	8.39	6.76	7.09
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	40715.37	77079.55	30950.33	57718.95	34546.10
31	COST OF POWER	9019.62	17538.54	6847.83	14016.44	8789.60
32	OPERATING PAYROLL	8081.58	15689.02	6328.87	10889.47	5807.73
33	GENERAL EXPENSES	4167.21	9658.73	2052.08	6422.58	2993.41
34	INSURANCE TAXES AND MISC	895.46	4076.26	1356.76	1528.57	1194.75
35	NET NON OPERATING REVENUE	434.09	1197.55	278.66	1677.33	157.62
36	NET REVENUE BEFORE DEPREC	18985.59	31314.55	14643.45	26539.22	15918.23
37	INTEREST DUE AND PAYABLE	9243.47	15319.21	5546.98	13520.71	6970.31
38	INTEREST ACCUMULATED NOT DUE		201.74			
39	NET INCOME BEFORE DEPREC	9742.12	15995.34	8894.73	13018.51	8947.92
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	32745.75	64451.94	22352.22	45269.95	23915.83
42	INTEREST PAID CUMULATIVE	32745.71	59764.04	22241.56	45266.71	23915.83
43	PRINCIPAL DUE CUMULATIVE	18251.30	52458.75	21808.61	43834.16	13663.57
44	PRINCIPAL PAID CUMULATIVE	38259.41	59252.06	37471.06	60908.03	24663.57

LINE NO	ITEM	GEORGIA - 77 FORSYTH COUNTY ELECTRIC MEMB. CORP. CUMMING	GEORGIA - 78 HABERSHAM ELECTRIC MEMB. CORP. CLARKSVILLE	GEORGIA - 81 BLUE RIDGE ELECTRIC ASSOCIATION, INC. YOUNG HARRIS	GEORGIA - 83 JACKSON ELECTRIC MEMB. CORP. JEFFERSON	GEORGIA - 84 COBB COUNTY RURAL ELEC. MEMB. CORP. MARIETTA
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	404000.00	352700.00	242000.00	800000.00	350000.00
3	DISTRIBUTION SYSTEMS	386000.00	344700.00	242000.00	773000.00	335000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	18000.00	8000.00		27000.00	15000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	350733.57	317183.69	222386.06	544745.46	318496.63
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	408.00	344.00	310.00	827.00	376.00
10	CONSUMERS TO BE CONNECTED	1990.00	1563.00	780.00	4080.00	1673.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	40.00	40.00	47.00	50.00	49.00
13	MILES ENERGIZED 12 31 39	178.00	182.00	112.00	394.00	296.00
14	MILES ENERGIZED 12 31 41	425.00	378.00	196.00	740.00	411.00
15	MILES ENERGIZED 12 31 43	529.00	378.00	196.00	740.00	411.00
16	CONSUMERS CONNECTED 12 31 43	2085.00	1321.00	1234.00	2359.00	1598.00
17	KWH PURCHASED 1943	1090980.00	736560.00	1441500.00	1637580.00	1361500.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	780340.00	517742.00	1205831.00	1204066.00	1055958.00
20	KWH PER RESDL CONSUMER 12 39	21.00	26.00	59.00	34.00	37.00
21	KWH PER RESDL CONSUMER 12 41	28.00	30.00	78.00	40.00	47.00
22	KWH PER RESDL CONSUMER 12 43	35.00	36.00	67.00	40.00	57.00
23	CONSUMERS PER MILE 12 31 39	4.20	2.63	4.14	2.54	3.15
24	CONSUMERS PER MILE 12 31 41	4.36	3.32	6.32	2.89	3.53
25	CONSUMERS PER MILE 12 31 43	3.94	3.49	6.29	3.19	3.89
26	REVENUE PER MILE 12 39	7.18	5.58		6.21	6.90
27	REVENUE PER MILE 12 41	9.03	7.21	21.89	8.53	8.86
28	REVENUE PER MILE 12 43	9.58	8.48	16.41	8.99	10.81
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	52677.00	35818.33	37394.61	76324.10	49612.75
31	COST OF POWER	10322.55	7121.79	9250.53	15606.53	10993.91
32	OPERATING PAYROLL	8146.44	6991.20		13408.89	8686.01
33	GENERAL EXPENSES	4023.17	3687.79	14542.25	4597.09	4222.30
34	INSURANCE TAXES AND MISC	1093.41	1862.11		2012.73	1890.82
35	NET NON OPERATING REVENUE	436.61	87.28	35.00	69.06	108.36
36	NET REVENUE BEFORE DEPREC	29528.04	16242.72	13536.83	40767.92	23928.07
37	INTEREST DUE AND PAYABLE	8511.02	6717.26	5287.96	14239.86	7917.47
38	INTEREST ACCUMULATED NOT DUE	244.12	1593.88			
39	NET INCOME BEFORE DEPREC	20772.90	7931.58	8248.87	26528.06	16010.60
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	24540.82	21072.17	20544.57	52113.89	24540.64
42	INTEREST PAID CUMULATIVE	24540.82	21072.17	20544.57	52047.18	24540.64
43	PRINCIPAL DUE CUMULATIVE	5354.73	2613.61	14605.65	1866.68	6443.61
44	PRINCIPAL PAID CUMULATIVE	31354.73	17613.61	30605.71	66072.90	51443.61

See alphabetic footnotes at end of tables

ALLOTMENT, CONSTRUCTION, OPERATING, AND FINANCIAL STATISTICS FOR REA-FINANCED SYSTEMS

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LINE NO	ITEM	GEORGIA - 86 THREE-NOTCH ELECTRIC MEMB. CORP. DONALSONVILLE	GEORGIA - 87 CANOOCHEE ELECTRIC MEMB. CORP. REIDSVILLE	GEORGIA - 88 THE LITTLE OCMULGEE ELECTRIC MEMB. CORP. ALAMO	GEORGIA - 90 EXCELSIOR ELECTRIC MEMB. CORP. HETTER	GEORGIA - 91 THE OCOMEE ELECTRIC MEMB. CORP. DUDLEY
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	417000.00	352000.00	424000.00	565000.00	444000.00
3	DISTRIBUTION SYSTEMS	370000.00	328000.00	394000.00	510000.00	419000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	47000.00	24000.00	30000.00	55000.00	25000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	391322.30	307658.84	435539.71	485404.58	234944.35
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	368.00	433.00	600.00	613.00	506.00
10	CONSUMERS TO BE CONNECTED	1735.00	1514.00	1677.00	2463.00	2024.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	47.00	42.00	44.00	47.00	39.00
13	MILES ENERGIZED 12 31 39	310.00	264.00	271.00	492.00	
14	MILES ENERGIZED 12 31 41	425.00	244.00	540.00	666.00	230.00
15	MILES ENERGIZED 12 31 43	435.00	390.00	600.00	668.00	297.00
16	CONSUMERS CONNECTED 12 31 43	1113.00	922.00	1575.00	1708.00	803.00
17	KWH PURCHASED 1943	4385500.00	552897.00	1116000.00	1339860.00	557160.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	4080662.00	376468.00	799767.00	913917.00	413570.00
20	KWH PER RESDL CONSUMER 12 39	37.00	23.00	35.00	22.00	
21	KWH PER RESDL CONSUMER 12 41	33.00	28.00	33.00	31.00	30.00
22	KWH PER RESDL CONSUMER 12 43	47.00	37.00	41.00	41.00	40.00
23	CONSUMERS PER MILE 12 31 39	2.30	1.79	1.88	2.29	
24	CONSUMERS PER MILE 12 31 41	2.54	2.27	2.42	3.02	2.57
25	CONSUMERS PER MILE 12 31 43	2.56	2.36	2.62	2.56	2.70
26	REVENUE PER MILE 12 39	62.75	4.13	5.79	4.02	
27	REVENUE PER MILE 12 41	6.30	5.49	6.08	6.83	6.44
28	REVENUE PER MILE 12 43	19.26	6.36	6.54	7.36	7.33
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	844982.1	27748.70	450324.7	582434.8	273863.5
31	COST OF POWER	444942.6	5752.93	106287.4	128328.6	5457.69
32	OPERATING PAYROLL	77042.9	6108.67	8577.61	9624.19	5495.86
33	GENERAL EXPENSES	52331.2	3261.13	4321.79	5371.48	3132.67
34	INSURANCE TAXES AND MISC	1874.61	1157.18	1143.73	1849.87	1412.05
35	NET NON OPERATING REVENUE	1195.87	286.54	825.49	674.38	391.63
36	NET REVENUE BEFORE DEPREC	26387.80	11755.33	21186.09	29239.46	12279.71
37	INTEREST DUE AND PAYABLE	6879.05	6441.78	9736.34	11457.36	6127.03
38	INTEREST ACCUMULATED NOT DUE	1205.56	800.51	1518.65		441.31
39	NET INCOME BEFORE DEPREC	18303.19	4513.04	9931.10	17782.10	5711.37
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	31296.25	21952.08	31458.00	45860.17	10665.93
42	INTEREST PAID CUMULATIVE	30807.96	21952.08	31448.39	45860.17	10665.93
43	PRINCIPAL DUE CUMULATIVE	39966.13	52593.82	21160.63	38896.65	10873.61
44	PRINCIPAL PAID CUMULATIVE	75416.78	52593.82	57238.46	65800.23	14873.94

LINE NO	ITEM	GEORGIA - 92 THE OKEFENOKE RURAL ELECTRIC MEMB. CORP. NAHANTA	GEORGIA - 93 (P) COMMUNITY COLD STORAGE ASSN. INC. CAMILLA	GEORGIA - 94 TRI-COUNTY ELECTRIC MEMB. CORP. GRAY	GEORGIA - 95 SLASH PINE ELECTRIC MEMB. CORP. HOMERVILLE	GEORGIA - 96 AMICALOLA ELEC. MEMB. CORP. JASPER
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	232000.00	250000.00	219000.00	202000.00	509500.00
3	DISTRIBUTION SYSTEMS	222000.00		204000.00	187000.00	497500.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	10000.00	25000.00	15000.00	15000.00	12000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	194147.80	928.30	193212.86	145627.84	354590.83
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	290.00		271.00	201.00	517.00
10	CONSUMERS TO BE CONNECTED	903.00		785.00	662.00	2351.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	39.00		37.00	36.00	31.00
13	MILES ENERGIZED 12 31 39					
14	MILES ENERGIZED 12 31 41	290.00		271.00	190.00	358.00
15	MILES ENERGIZED 12 31 43	290.00		287.00	201.00	370.00
16	CONSUMERS CONNECTED 12 31 43	579.00		627.00	460.00	1460.00
17	KWH PURCHASED 1943	558000.00		895740.00	391570.00	1370700.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	445006.00		747090.00	299750.00	984622.00
20	KWH PER RESDL CONSUMER 12 39					
21	KWH PER RESDL CONSUMER 12 41	41.00		72.00	47.00	21.00
22	KWH PER RESDL CONSUMER 12 43	53.00		107.00	56.00	42.00
23	CONSUMERS PER MILE 12 31 39					
24	CONSUMERS PER MILE 12 31 41	1.79		1.95	1.87	2.59
25	CONSUMERS PER MILE 12 31 43	2.00		2.18	2.29	3.94
26	REVENUE PER MILE 12 39					
27	REVENUE PER MILE 12 41	6.72		6.68	6.09	4.96
28	REVENUE PER MILE 12 43	7.44		8.87	6.73	9.71
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	254594.9		29091.74	166685.3	400385.5
31	COST OF POWER	5888.71		8527.25	4171.39	11902.31
32	OPERATING PAYROLL	4367.16		6400.57	5394.04	7793.54
33	GENERAL EXPENSES	2434.81		3560.11	2218.86	4112.02
34	INSURANCE TAXES AND MISC	881.78		1180.92	1485.88	1125.90
35	NET NON OPERATING REVENUE	1703.4		73.64	323.8	
36	NET REVENUE BEFORE DEPREC	12057.07		9496.53	3430.74	15104.78
37	INTEREST DUE AND PAYABLE	46861.4		4955.96	3986.05	6338.48
38	INTEREST ACCUMULATED NOT DUE					2571.18
39	NET INCOME BEFORE DEPREC	7370.93		4540.57	(5553.1)	6195.12
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	8481.04	80.29	5768.82	4798.69	6348.17
42	INTEREST PAID CUMULATIVE	8481.04		5768.82	4798.69	6343.50
43	PRINCIPAL DUE CUMULATIVE	108264.8	309.26	4370.36	11338.90	248.00
44	PRINCIPAL PAID CUMULATIVE	208264.8		18709.02	14069.34	4122.82

See alphabetic footnotes at end of tables

ALLOTMENT, CONSTRUCTION, OPERATING, AND FINANCIAL STATISTICS FOR REA-FINANCED SYSTEMS

LINE NO	ITEM	GEORGIA - 97 MIDDLE GEORGIA ELECTRIC MEMB. CORP. VIENNA	GEORGIA - 96 PATAULA ELECTRIC MEMB. CORP. CUTHBERT	GEORGIA - 99 COASTAL ELECTRIC MEMBERSHIP CORPORATION MIDWAY	GEORGIA - 100 (P) PIEDMONT REFRIGERATION ASSOCIATION, INC. MONROE	GEORGIA - 102 (P-J) GA. RURAL POWER SERVICE ELEC. MEMB. CORP. LOUISVILLE
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	2600000.00	2120000.00	1470000.00	250000.00	3750000.00
3	DISTRIBUTION SYSTEMS	2500000.00	2040000.00	1420000.00		3750000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	100000.00	80000.00	50000.00	250000.00	
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	202290.47	175894.10	121906.00		6389.53
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	291.00	240.00	142.00		
10	CONSUMERS TO BE CONNECTED	846.00	891.00	613.00		
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	34.00	29.00	31.00		
13	MILES ENERGIZED 12 31 39					
14	MILES ENERGIZED 12 31 41	310.00	316.00	140.00		
15	MILES ENERGIZED 12 31 43	310.00	316.00	135.00		
16	CONSUMERS CONNECTED 12 31 43	726.00	777.00	433.00		
17	KWH PURCHASED 1943	5310000.00	5100000.00	6498000.00		
18	KWH GENERATED 1943					
19	KWH BILLED 1943	412784.00	352882.00	543227.00		
20	KWH PER RESDL CONSUMER 12 39					
21	KWH PER RESDL CONSUMER 12 41	34.00		49.00		
22	KWH PER RESDL CONSUMER 12 43	48.00	39.00	81.00		
23	CONSUMERS PER MILE 12 31 39					
24	CONSUMERS PER MILE 12 31 41	2.23	2.44	2.81		
25	CONSUMERS PER MILE 12 31 43	2.34	2.46	3.21		
26	REVENUE PER MILE 12 39					
27	REVENUE PER MILE 12 41	6.04	5.13	8.49		
28	REVENUE PER MILE 12 43	6.86	6.31	16.44		
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	24770.41	23634.64	21815.92		
31	COST OF POWER	53561.3	5179.08	5760.71		
32	OPERATING PAYROLL	5021.47	5725.93	5046.86		
33	GENERAL EXPENSES	2660.44	3913.58	3306.05		
34	INSURANCE TAXES AND MISC	1400.06	819.31	1251.16		
35	NET NON OPERATING REVENUE	501.63	72.71	6.26		
36	NET REVENUE BEFORE DEPREC	10833.94	8069.45	6457.40		
37	INTEREST DUE AND PAYABLE	4714.37	3202.03	2183.86		
38	INTEREST ACCUMULATED NOT DUE	392.68	1367.35	985.56		
39	NET INCOME BEFORE DEPREC	5726.89	3500.07	3287.98		
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	4459.36	2925.63	1952.21		
42	INTEREST PAID CUMULATIVE	4459.36	2925.63	1952.21		
43	PRINCIPAL DUE CUMULATIVE	6143.19	2913.00	1054.00		
44	PRINCIPAL PAID CUMULATIVE	13643.19	12913.00	6054.00		

LINE NO	ITEM	IDAHO - 4 NO. IDAHO RURAL ELEC. REHABIL. ASSN. INC. SANDPOINT	IDAHO - 10 (P) CLEARWATER VALLEY LT. & PR. ASSN., INC. LEWISTON	IDAHO - 11 KOOTENAI RURAL ELECTRIC ASSOCIATION, INC. COEUR D'ALENE	IDAHO - 14 LONG VALLEY POWER COOPERATIVE, INC. DONNELLY	IDAHO - 15 IDAHO CO. LT. & PR. COOPERATIVE ASSN. INC. GRANGEVILLE
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	890750.00	1468000.00	3160000.00	3460000.00	3390000.00
3	DISTRIBUTION SYSTEMS	610750.00	1458000.00	3110000.00	2440000.00	3325000.00
4	GENERATING & TRANSMISSION	270000.00			970000.00	
5	WIRING PLUMBING OTHER	100000.00	100000.00	50000.00	50000.00	65000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	598584.84	1381054.79	297017.97	202493.31	259334.49
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	466.00	1239.00	239.00	206.00	317.00
10	CONSUMERS TO BE CONNECTED	1613.00	3551.00	732.00	591.00	805.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	52.00	54.00	49.00	20.00	46.00
13	MILES ENERGIZED 12 31 39	235.00	818.00	186.00		172.00
14	MILES ENERGIZED 12 31 41	400.00	1180.00	275.00	80.00	300.00
15	MILES ENERGIZED 12 31 43	425.00	1236.00	284.00	163.00	300.00
16	CONSUMERS CONNECTED 12 31 43	1083.00	2482.00	964.00	364.00	512.00
17	KWH PURCHASED 1943	1110024.00	3218800.00	1350215.00	11694.00	639400.00
18	KWH GENERATED 1943				441082.00B	
19	KWH BILLED 1943	800860.00	2371345.00	1027040.00	263063.00B	450651.00
20	KWH PER RESDL CONSUMER 12 39					
21	KWH PER RESDL CONSUMER 12 41	46.00	50.00	44.00		55.00
22	KWH PER RESDL CONSUMER 12 43	52.00	62.00	54.00	42.00	66.00
23	CONSUMERS PER MILE 12 31 39	63.00	81.00	78.00	52.00	83.00
24	CONSUMERS PER MILE 12 31 41	2.86	1.85	2.23		1.52
25	CONSUMERS PER MILE 12 31 43	2.61	2.06	2.11	2.82	1.67
26	REVENUE PER MILE 12 39	2.55	2.01	3.40	2.23	1.71
27	REVENUE PER MILE 12 41	10.64	7.13	11.06		6.28
28	REVENUE PER MILE 12 43	10.59	9.61	9.86	13.88	7.71
29	REVENUE AND EXPENSE 1943	11.29	10.80	18.39	10.68	7.81
30	OPERATING REVENUES					
31	COST OF POWER	52668.55	141143.00B	44639.86	17008.21	26499.59
32	OPERATING PAYROLL	10689.60	14696.75	6266.13	11512.06G	2948.71
33	GENERAL EXPENSES	12888.67	31107.55	7765.40	7919.41	6565.56
34	INSURANCE TAXES AND MISC	8103.46	17803.64	3606.70	3790.98	2161.84
35	NET NON OPERATING REVENUE	3200.34	8682.15	3048.26	2180.27	2052.57
36	NET REVENUE BEFORE DEPREC	203.68	195.54	29.95	61.94	26.91
37	INTEREST DUE AND PAYABLE	17990.16	69048.45B	23983.38	(8332.57)	12797.82
38	INTEREST ACCUMULATED NOT DUE	16099.10	35634.86	6792.52		7255.46
39	NET INCOME BEFORE DEPREC	23.53	802.30	545.09	4425.44	
40	ALL PAYMENTS TO GOVT 12 31 43	18675.3	32611.29B	16645.71	(12758.01)	5542.36
41	INTEREST DUE CUMULATIVE					
42	INTEREST PAID CUMULATIVE	67686.72	150222.45	31181.41	1309.33	22439.07
43	PRINCIPAL DUE CUMULATIVE	67686.72	150222.45	31181.41	1309.33	22439.07
44	PRINCIPAL PAID CUMULATIVE	20124.22	24817.21	3242.71	3236.60	3240.29
44	PRINCIPAL PAID CUMULATIVE	24193.74	24817.22	26242.71	3236.60	3240.29

See alphabetic footnotes at end of tables

LINE NO	ITEM	IDAHO - 18 RAFT RIVER RURAL ELECTRIC COOP. INC. MALTA	IDAHO - 17 FALL RIVER RURAL ELECTRIC COOP. INC. ASHTON	IDAHO - 19 LOST RIVER ELECTRIC COOPERATIVE, INC. MACKAY	IDAHO - 21 PRAIRIE POWER COOPERATIVE, INC. FAIRFIELD
1	<u>ALLOTMENTS 12 31 43</u>				
2	TOTAL ALL PURPOSES	116000.00	364000.00	229000.00	101000.00
3	DISTRIBUTION SYSTEMS	111000.00	340000.00	214000.00	98000.00
4	GENERATING & TRANSMISSION				
5	WIRING PLUMBING OTHER	5000.00	24000.00	15000.00	3000.00
6	<u>FUNDS ADVANCED 12 31 43</u>				
7	TOTAL ALL PURPOSES	110131.55	255376.76	126525.94	93287.19
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>				
9	MILES OF DISTRIBUTION LINE	97.00	289.00	149.00	115.00
10	CONSUMERS TO BE CONNECTED	251.00	854.00	610.00	193.00
11	<u>OPERATING DATA</u>				
12	AVERAGE AGE MONTHS 12 31 43	35.00	38.00	30.00	21.00
13	MILES ENERGIZED 12 31 39		72.00		
14	MILES ENERGIZED 12 31 41	135.00	272.00	89.00B	
15	MILES ENERGIZED 12 31 43	135.00	277.00	89.00	117.00
16	CONSUMERS CONNECTED 12 31 43	264.00	707.00	231.00	144.00
17	KWH PURCHASED 1943	480600.00	554160.00	261747.00	157590.00
18	KWH GENERATED 1943		67253.00		
19	KWH BILLED 1943	400518.00	453802.00	170983.00	110167.00
20	KWH PER RESDL CONSUMER 12 39		49.00		
21	KWH PER RESDL CONSUMER 12 41	57.00	55.00	A	
22	KWH PER RESDL CONSUMER 12 43	111.00	73.00	86.00	62.00
23	CONSUMERS PER MILE 12 31 39		1.99		
24	CONSUMERS PER MILE 12 31 41	1.90	2.46	A	
25	CONSUMERS PER MILE 12 31 43	1.95	2.55	2.59	1.23
26	REVENUE PER MILE 12 39		8.50		
27	REVENUE PER MILE 12 41	10.62	12.45	A	
28	REVENUE PER MILE 12 43	11.27	10.68	13.69	6.32
29	<u>REVENUE AND EXPENSE 1943</u>				
30	OPERATING REVENUES	175237.72	36690.97	13182.57	9191.21
31	COST OF POWER	54483.99	11699.65G	3471.00	1923.90
32	OPERATING PAYROLL	3619.22	7088.16	3539.73	2907.98
33	GENERAL EXPENSES	1393.94	2999.73	2225.75	883.54
34	INSURANCE TAXES AND MISC	1729.54	3096.39	1097.55	1163.83
35	NET NON OPERATING REVENUE	303.57	899.73	100.22	48.47
36	NET REVENUE BEFORE DEPREC	5636.20	12706.77	2948.76	2360.43
37	INTEREST DUE AND PAYABLE	3237.66	5181.94	1890.21	1126.82
38	INTEREST ACCUMULATED NOT DUE		1096.64	422.61	984.26
39	NET INCOME BEFORE DEPREC	2398.54	6428.19	635.94	249.35
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>				
41	INTEREST DUE CUMULATIVE	5313.02	11457.79	2216.86	1118.48
42	INTEREST PAID CUMULATIVE	5313.02	11457.79	2360.78	1118.48
43	PRINCIPAL DUE CUMULATIVE	5000.00	21526.93	4887.47	1360.91
44	PRINCIPAL PAID CUMULATIVE	5005.48	33656.52	4750.85	1360.91

LINE NO	ITEM	ILLINOIS - 2 WAYNE-WHITE COUNTIES ELECTRIC COOPERATIVE FAIRFIELD	ILLINOIS - 4 (L) SUBURBAN ELECTRIC CORPORATION DUNLAP	ILLINOIS - 7 FARMERS MUTUAL ELECTRIC CO. GENESEO	ILLINOIS - 8 COLES-MOULTRIE ELECTRIC COOP. MATTOON	ILLINOIS - 12 ILLINOIS VALLEY ELECTRIC COOP. INC. PRINCETON
1	<u>ALLOTMENTS 12 31 43</u>					
2	TOTAL ALL PURPOSES	962000.00	81173.00	151000.00	838000.00	845000.00
3	DISTRIBUTION SYSTEMS	957000.00	81173.00	151000.00	827000.00	835000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	5000.00			11000.00	10000.00
6	<u>FUNDS ADVANCED 12 31 43</u>					
7	TOTAL ALL PURPOSES	952876.82	81172.72	148736.94	531637.92	812642.69
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>					
9	MILES OF DISTRIBUTION LINE	955.00	98.00	126.00	795.00	796.00
10	CONSUMERS TO BE CONNECTED	3503.00	300.00	403.00	2394.00	1936.00
11	<u>OPERATING DATA</u>					
12	AVERAGE AGE MONTHS 12 31 43	45.00		58.00	47.00	35.00
13	MILES ENERGIZED 12 31 39	591.00		99.00	340.00	
14	MILES ENERGIZED 12 31 41	838.00	92.00B	126.00	602.00	788.00
15	MILES ENERGIZED 12 31 43	1010.00	92.00B	132.00	613.00	807.00
16	CONSUMERS CONNECTED 12 31 43	3798.00	366.00B	350.00	1692.00	1903.00
17	KWH PURCHASED 1943	2863500.00		644700.00	2132700.00	2589020.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	2137627.00		523441.00	1704409.00	1997408.00
20	KWH PER RESDL CONSUMER 12 39	25.00		103.00	45.00	
21	KWH PER RESDL CONSUMER 12 41	33.00		109.00	72.00	68.00
22	KWH PER RESDL CONSUMER 12 43	40.00		122.00	86.00	99.00
23	CONSUMERS PER MILE 12 31 39	2.79		2.13	2.06	2.03
24	CONSUMERS PER MILE 12 31 41	3.64		2.42	2.62	2.36
25	CONSUMERS PER MILE 12 31 43	3.76		2.65	2.76	
26	REVENUE PER MILE 12 39	7.66		10.92	5.24	
27	REVENUE PER MILE 12 41	11.77		13.13	13.81	8.29
28	REVENUE PER MILE 12 43	12.83		15.37	13.78	12.28
29	<u>REVENUE AND EXPENSE 1943</u>					
30	OPERATING REVENUES	146784.05		23745.98	98265.36	109322.89
31	COST OF POWER	31672.80		7364.50	23216.60	25077.59
32	OPERATING PAYROLL	20117.80		3478.68	12296.08	15103.41
33	GENERAL EXPENSES	9743.81		1882.57	5446.60	6570.08
34	INSURANCE TAXES AND MISC	5708.11		953.35	6122.52	6600.73
35	NET NON OPERATING REVENUE	1548.61		71.69	1756.62	45.22
36	NET REVENUE BEFORE DEPREC	81090.14		10138.57	52940.18	56016.30
37	INTEREST DUE AND PAYABLE	19843.50		3105.13	13612.67	18286.02
38	INTEREST ACCUMULATED NOT DUE	3175.21		534.02		1860.41
39	NET INCOME BEFORE DEPREC	58071.43		6499.42	39327.51	35869.87
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>					
41	INTEREST DUE CUMULATIVE	77150.82	5511.85	16137.53	45235.31	35276.61
42	INTEREST PAID CUMULATIVE	77150.82	5511.85	16137.53	45235.31	35276.61
43	PRINCIPAL DUE CUMULATIVE	13358.63	81172.72	9105.51	3262.39	5381.00
44	PRINCIPAL PAID CUMULATIVE	108358.63	81172.72	20105.51	68262.39	40381.00

See alphabetic footnotes at end of tables

LINE NO	ITEM	ILLINOIS - 18 ILLINOIS RURAL ELECTRIC CO. WINCHESTER	ILLINOIS - 21 HEWARD ELECTRIC COOP. PETERSBURG	ILLINOIS - 23 RURAL ELECTRIC CONVENIENCE COOP. CO. DIVERNON	ILLINOIS - 26 EASTERN ILLINOIS POWER COOPERATIVE PAXTON	ILLINOIS - 27 EDGAR ELECTRIC COOPERATIVE PARIS
1	<u>ALLOTMENTS 12 31 43</u>					
2	TOTAL ALL PURPOSES	1643500.00	1168500.00	667000.00	1354000.00	578000.00
3	DISTRIBUTION SYSTEMS	1396500.00	1144500.00	667000.00	1354000.00	568000.00
4	GENERATING & TRANSMISSION	222000.00				
5	WIRING PLUMBING OTHER	25000.00	24000.00			10000.00
6	<u>FUNDS ADVANCED 12 31 43</u>					
7	TOTAL ALL PURPOSES	1597334.44	1092311.85	611833.41	1309893.53	290426.32
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>					
9	MILES OF DISTRIBUTION LINE	1137.00	1148.00	667.00	1250.00	576.00
10	CONSUMERS TO BE CONNECTED	3842.00	2707.00	2027.00	3572.00	1608.00
11	<u>OPERATING DATA</u>					
12	AVERAGE AGE MONTHS 12 31 43	54.00	50.00	61.00	48.00	52.00
13	MILES ENERGIZED 12 31 39	686.00	730.00	547.00	697.00	
14	MILES ENERGIZED 12 31 41	1073.00	1143.00	665.00	1246.00	342.00
15	MILES ENERGIZED 12 31 43	1130.00	1148.00	670.00	1246.00	330.00
16	CONSUMERS CONNECTED 12 31 43	2976.00	2498.00	1823.00	3345.00	887.00
17	KWH PURCHASED 1943		3778000.00	2720400.00	4781400.00	1132500.00
18	KWH GENERATED 1943	3851906.00				
19	KWH BILLED 1943	2754863.00	2946883.00	2052815.00	3652510.00	875530.00
20	KWH PER RESDL CONSUMER 12 39	57.00	57.00	61.00	54.00	
21	KWH PER RESDL CONSUMER 12 41	67.00	78.00	74.00	72.00	72.00
22	KWH PER RESDL CONSUMER 12 43	76.00	97.00	91.00	95.00	93.00
23	CONSUMERS PER MILE 12 31 39	1.72	2.05	2.34	2.42	
24	CONSUMERS PER MILE 12 31 41	2.52	1.98	2.65	2.55	2.32
25	CONSUMERS PER MILE 12 31 43	2.63	2.18	2.72	2.68	2.69
26	REVENUE PER MILE 12 39	8.56	8.25	9.04	10.15	
27	REVENUE PER MILE 12 41	11.00	9.37	11.46	12.98	9.89
28	REVENUE PER MILE 12 43	12.28	11.33	12.85	17.66	13.81
29	<u>REVENUE AND EXPENSE 1943</u>					
30	OPERATING REVENUES	1622320.7	150578.45	104347.74	211475.99	51875.67
31	COST OF POWER	26571.17	42217.90	28627.55	51781.20	12423.00
32	OPERATING PAYROLL	22738.80	21356.80	14773.69	27589.84	8614.78
33	GENERAL EXPENSES	13977.74	12272.45	9159.51	14063.12	3616.90
34	INSURANCE TAXES AND MISC	13530.81	12520.85	7938.40	12446.30	4165.84
35	NET NON OPERATING REVENUE	936.38	820.28	433.16	374.41	129.53
36	NET REVENUE BEFORE DEPREC	86349.93	63030.73	44281.75	10569.94	23184.68
37	INTEREST DUE AND PAYABLE	43845.28	25972.64	15323.55	31827.72	7152.61
38	INTEREST ACCUMULATED NOT DUE		1864.85	259.96	3093.03	88.19
39	NET INCOME BEFORE DEPREC	42504.65	35193.24	28698.24	71049.19	15943.88
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>					
41	INTEREST DUE CUMULATIVE	207362.95	105173.08	78609.14	115478.51	29045.08
42	INTEREST PAID CUMULATIVE	207362.95	105173.08	78609.14	115478.51	29045.08
43	PRINCIPAL DUE CUMULATIVE	15839.92	66276.18	46791.81	45635.38	2965.42
44	PRINCIPAL PAID CUMULATIVE	15839.92	91276.41	48791.81	125635.38	27965.42

LINE NO	ITEM	ILLINOIS - 28 ILLINI ELECTRIC COOPERATIVE CHAMPAIGN	ILLINOIS - 29 SHELBY ELECTRIC COOPERATIVE SHELBYVILLE	ILLINOIS - 30 ADAMS ELECTRICAL COOPERATIVE CAMP POINT	ILLINOIS - 31 MONROE COUNTY ELECTRIC COOP. INC. WATERLOO	ILLINOIS - 32 MCDONOUGH POWER COOPERATIVE HACHOMB
1	<u>ALLOTMENTS 12 31 43</u>					
2	TOTAL ALL PURPOSES	872000.00	777130.00	778000.00	437000.00	646500.00
3	DISTRIBUTION SYSTEMS	856000.00	767130.00	759000.00	437000.00	640000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	16000.00	10000.00	19000.00		6500.00
6	<u>FUNDS ADVANCED 12 31 43</u>					
7	TOTAL ALL PURPOSES	624274.69	721156.15	579662.57	332364.24	612313.39
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>					
9	MILES OF DISTRIBUTION LINE	906.00	818.00	731.00	454.00	654.00
10	CONSUMERS TO BE CONNECTED	2416.00	2400.00	2108.00	1162.00	1988.00
11	<u>OPERATING DATA</u>					
12	AVERAGE AGE MONTHS 12 31 43	52.00	41.00	50.00	45.00	44.00
13	MILES ENERGIZED 12 31 39	277.00	202.00	418.00	176.00	423.00
14	MILES ENERGIZED 12 31 41	770.00	859.00	637.00	350.00	645.00
15	MILES ENERGIZED 12 31 43	770.00	871.00	650.00	350.00	664.00
16	CONSUMERS CONNECTED 12 31 43	1856.00	2201.00	1496.00	943.00	1654.00
17	KWH PURCHASED 1943	2720100.00	2939400.00	1843200.00	1157940.00	2084400.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	2235552.00	2297499.00	1252513.00	850270.00	1530764.00
20	KWH PER RESDL CONSUMER 12 39	66.00	55.00	47.00	32.00	52.00
21	KWH PER RESDL CONSUMER 12 41	87.00	68.00	59.00	59.00	76.00
22	KWH PER RESDL CONSUMER 12 43	109.00	89.00	68.00	74.00	91.00
23	CONSUMERS PER MILE 12 31 39	2.07	2.28	2.00	2.38	1.82
24	CONSUMERS PER MILE 12 31 41	2.23	2.38	2.15	2.56	2.29
25	CONSUMERS PER MILE 12 31 43	2.41	2.51	2.30	2.72	2.49
26	REVENUE PER MILE 12 39	10.66	7.95	7.23	7.30	5.87
27	REVENUE PER MILE 12 41	11.98	10.34	8.65	10.84	10.34
28	REVENUE PER MILE 12 43	12.58	11.83	9.97	12.73	12.18
29	<u>REVENUE AND EXPENSE 1943</u>					
30	OPERATING REVENUES	112190.58	120736.51	76956.04	51595.62	90800.46
31	COST OF POWER	29767.80	32151.60	20019.60	11692.94	22465.20
32	OPERATING PAYROLL	16909.22	14522.90	13680.08	8716.59	15033.83
33	GENERAL EXPENSES	9276.44	6730.30	6071.18	4240.41	4556.94
34	INSURANCE TAXES AND MISC	5672.75	4739.82	4003.61	3812.37	6950.16
35	NET NON OPERATING REVENUE	720.93	1058.66	42.12		320.26
36	NET REVENUE BEFORE DEPREC	51285.30	63650.55	33223.69	23133.31	42114.59
37	INTEREST DUE AND PAYABLE	16562.17	16048.71	15159.54	8387.80	12944.72
38	INTEREST ACCUMULATED NOT DUE		1620.45	138.13		2712.83
39	NET INCOME BEFORE DEPREC	34723.13	45981.39	17926.02	14745.51	26457.04
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>					
41	INTEREST DUE CUMULATIVE	65151.67	49213.52	55360.20	25666.29	48966.54
42	INTEREST PAID CUMULATIVE	65151.67	49213.52	55360.20	25666.29	48966.54
43	PRINCIPAL DUE CUMULATIVE	16462.21	14415.56	3854.30		
44	PRINCIPAL PAID CUMULATIVE	25267.48	76415.56	31018.95	40000.00	40000.00

See alphabetic footnotes at end of tables

LINE NO	ITEM	ILLINOIS - 33 WESTERN ILLINOIS ELECTRICAL COOPERATIVE CARTHAGE	ILLINOIS - 34 EGYPTIAN ELECTRIC COOPERATIVE ASSOCIATION STEELEVILLE	ILLINOIS - 36 NORRIS ELECTRIC COOPERATIVE NEWTON	ILLINOIS - 37 SOUTHEASTERN ILLINOIS ELECTRIC COOP. INC. HARRISBURG	ILLINOIS - 38 CORN BELT ELECTRIC COOP. INC. BLOOMINGTON
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	519500.00	817000.00	955000.00	1133000.00	1642500.00
3	DISTRIBUTION SYSTEMS	476000.00	789000.00	947000.00	1123000.00	1632500.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	43500.00	28000.00	8000.00	10000.00	10000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	478921.50	592314.08	907451.04	1101187.43	1472987.72
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	486.00	724.00	910.00	1122.00	1631.00
10	CONSUMERS TO BE CONNECTED	1549.00	2288.00	3380.00	3795.00	4637.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	41.00	42.00	29.00	38.00	47.00
13	MILES ENERGIZED 12 31 39					1131.00
14	MILES ENERGIZED 12 31 41	520.00	465.00	604.00	819.00	1603.00
15	MILES ENERGIZED 12 31 43	537.00	480.00	970.00	1122.00	1603.00
16	CONSUMERS CONNECTED 12 31 43	1120.00	1225.00	2573.00	3371.00	3924.00
17	KWH PURCHASED 1943	1459800.00	1535640.00	2707200.00	5191200.00	5323080.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	1143833.00	1146389.00	1986814.00	4037123.00	4100973.00
20	KWH PER RESDL CONSUMER 12 39					40.00
21	KWH PER RESDL CONSUMER 12 41	76.00	71.00	52.00	53.00	78.00
22	KWH PER RESDL CONSUMER 12 43	91.00	83.00	64.00	60.00	95.00
23	CONSUMERS PER MILE 12 31 39					1.30
24	CONSUMERS PER MILE 12 31 41	1.90	2.34	2.55	2.84	2.22
25	CONSUMERS PER MILE 12 31 43	2.08	2.55	2.65	3.00	2.44
26	REVENUE PER MILE 12 39					4.71
27	REVENUE PER MILE 12 41	8.88	10.35	9.45	12.66	10.67
28	REVENUE PER MILE 12 43	10.17	10.90	10.25	14.92	12.19
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	637030.1	599412.4	117181.99	192270.17	240014.01
31	COST OF POWER	160134.0	150922.6	29862.80	54397.46	50433.60
32	OPERATING PAYROLL	8933.09	8627.40	15272.42	25777.20	30541.31
33	GENERAL EXPENSES	3936.53	4966.44	7719.99	10704.31	11561.68
34	INSURANCE TAXES AND MISC	5197.28	5015.46	8140.62	15309.04	16517.07
35	NET NON OPERATING REVENUE	(1334.2)	2782.32	50.00	1207.52	95.68
36	NET REVENUE BEFORE DEPREC	29489.29	29022.00	56236.16	87289.68	131056.03
37	INTEREST DUE AND PAYABLE	11277.11	14539.14	19024.28	26228.82	36476.60
38	INTEREST ACCUMULATED NOT DUE	7422.3		3265.90	2366.49	691.93
39	NET INCOME BEFORE DEPREC	17469.95	14482.86	33945.98	58694.37	93887.50
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	36147.13	35459.39	32321.41	76070.06	127185.79
42	INTEREST PAID CUMULATIVE	36147.02	35452.38	32321.41	76070.06	127185.79
43	PRINCIPAL DUE CUMULATIVE	6786.44	26542.26	3294.57	249.54	8005.71
44	PRINCIPAL PAID CUMULATIVE	34779.75	46542.26	62070.57	42749.54	144005.71

LINE NO	ITEM	ILLINOIS - 39 SPOON RIVER ELECTRIC COOP. INC. CANTON	ILLINOIS - 40 M. J. A. ELECTRIC COOP. INC. CARLINVILLE	ILLINOIS - 41 TRI-COUNTY ELECTRIC COOP. INC. MT. VERNON	ILLINOIS - 43 SOUTHERN ILLINOIS ELECTRIC COOPERATIVE DONGOLA	ILLINOIS - 44 JO-CARROLL ELECTRIC COOP. INC. ELIZABETH
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	712000.00	643000.00	1110000.00	571000.00	469000.00
3	DISTRIBUTION SYSTEMS	688000.00	630000.00	1110000.00	549000.00	404000.00
4	GENERATING & TRANSMISSION					55000.00
5	WIRING PLUMBING OTHER	24000.00	13000.00		22000.00	10000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	696045.77	625988.31	887041.47	479774.66	339333.43
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	613.00	716.00	1078.00	552.00	433.00
10	CONSUMERS TO BE CONNECTED	1725.00	1718.00	3250.00	1679.00	1006.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	40.00	40.00	44.00	35.00	38.00
13	MILES ENERGIZED 12 31 39			509.00		
14	MILES ENERGIZED 12 31 41	636.00	628.00	802.00	314.00	315.00
15	MILES ENERGIZED 12 31 43	673.00	664.00	804.00	425.00	343.00
16	CONSUMERS CONNECTED 12 31 43	1493.00	1514.00	2516.00	1320.00	590.00
17	KWH PURCHASED 1943	2028897.00	2262430.00	6545400.00	1019700.00	783559.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	1587302.00	1748203.00	5463682.00	806959.00	614792.00
20	KWH PER RESDL CONSUMER 12 39			34.00		
21	KWH PER RESDL CONSUMER 12 41	73.00	74.00	59.00	44.00	64.00
22	KWH PER RESDL CONSUMER 12 43	86.00	92.00	71.00	50.00	81.00
23	CONSUMERS PER MILE 12 31 39			2.17		
24	CONSUMERS PER MILE 12 31 41	2.17	2.25	2.90	3.17	1.63
25	CONSUMERS PER MILE 12 31 43	2.22	2.28	3.13	3.14	1.72
26	REVENUE PER MILE 12 39			9.01		
27	REVENUE PER MILE 12 41	10.86	9.85	18.84	11.60 B	7.99
28	REVENUE PER MILE 12 43	12.15	12.00 B	19.90	11.97	8.93
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	92545.89	88813.92	179237.11	53261.59	35340.21
31	COST OF POWER	17570.54	21715.23	57207.38	11358.60	11890.23
32	OPERATING PAYROLL	20215.37	14454.26	22841.79	11480.10	6571.01
33	GENERAL EXPENSES	7711.74	4107.79	11853.10	4751.61	4146.58
34	INSURANCE TAXES AND MISC	8872.67	6851.80	12762.67	4889.13	3784.81
35	NET NON OPERATING REVENUE	24600.8	65.72	519.29	1319.15	44.83
36	NET REVENUE BEFORE DEPREC	40635.65	41750.56	75091.46	22101.30	8992.41
37	INTEREST DUE AND PAYABLE	16459.33	15998.94	16172.72	10178.60	8678.77
38	INTEREST ACCUMULATED NOT DUE	1732.67		3433.97		1129.8
39	NET INCOME BEFORE DEPREC	22443.65	25751.62	55484.77	11922.70	2006.6
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	41758.20	30421.36	52247.97	24545.97	17135.69
42	INTEREST PAID CUMULATIVE	41758.20	30421.36	52247.97	24545.97	17135.69
43	PRINCIPAL DUE CUMULATIVE	13955.56	2003.00		12449.68	2656.56
44	PRINCIPAL PAID CUMULATIVE	27955.56	44003.00	165000.00	16399.41	2656.56

See alphabetic footnotes at end of tables

LINE NO	ITEM	ILLINOIS - 45 CLINTON COUNTY ELECTRIC COOP. INC. BRIESE	ILLINOIS - 46 SOUTHWESTERN ELECTRIC COOP. INC. GREENVILLE	ILLINOIS - 48 (J) CLAY ELECTRIC COOP. INC. FLORA	
1	ALLOTMENTS 12 31 43				
2	TOTAL ALL PURPOSES	378000.00	851000.00	300000.00	
3	DISTRIBUTION SYSTEMS	373000.00	851000.00	275000.00	
4	GENERATING & TRANSMISSION				
5	WIRING PLUMBING OTHER	5000.00		25000.00	
6	FUNDS ADVANCED 12 31 43				
7	TOTAL ALL PURPOSES	366119.55	837080.11	128139.72	
8	ALLOTMENT ESTIMATES 12 31 43				
9	MILES OF DISTRIBUTION LINE	416.00	990.00	289.00	
10	CONSUMERS TO BE CONNECTED	998.00	2798.00	791.00	
11	OPERATING DATA				
12	AVERAGE AGE MONTHS 12 31 43	40.00	39.00		
13	MILES ENERGIZED 12 31 39				
14	MILES ENERGIZED 12 31 41	434.00	835.00		
15	MILES ENERGIZED 12 31 43	449.00	929.00		
16	CONSUMERS CONNECTED 12 31 43	1034.00	2484.00		
17	KWH PURCHASED 1943	1667100.00	3787822.00		
18	KWH GENERATED 1943				
19	KWH BILLED 1943	1279938.00	2956053.00		
20	KWH PER RESDL CONSUMER 12 39				
21	KWH PER RESDL CONSUMER 12 41	72.00	71.00		
22	KWH PER RESDL CONSUMER 12 43	93.00	93.00		
23	CONSUMERS PER MILE 12 31 39				
24	CONSUMERS PER MILE 12 31 41	222	251		
25	CONSUMERS PER MILE 12 31 43	230	267		
26	REVENUE PER MILE 12 39				
27	REVENUE PER MILE 12 41	9.57	11.15		
28	REVENUE PER MILE 12 43	11.34	13.40		
29	REVENUE AND EXPENSE 1943				
30	OPERATING REVENUES	58936.76	145735.72		
31	COST OF POWER	15949.44	34794.17		
32	OPERATING PAYROLL	64739.6	17817.76		
33	GENERAL EXPENSES	3911.38	6714.79		
34	INSURANCE TAXES AND MISC	3985.61	10631.81		
35	NET NON OPERATING REVENUE	114.64	94.95		
36	NET REVENUE BEFORE DEPREC	28731.01	75872.14		
37	INTEREST DUE AND PAYABLE	7938.87	18995.58		
38	INTEREST ACCUMULATED NOT DUE	849.58	1268.03		
39	NET INCOME BEFORE DEPREC	19942.56	55608.53		
40	ALL PAYMENTS TO GOVT 12 31 43				
41	INTEREST DUE CUMULATIVE	27516.78	39908.76	1354.12	
42	INTEREST PAID CUMULATIVE	27516.78	39908.76	336.41	
43	PRINCIPAL DUE CUMULATIVE	29905.88		3117.00	
44	PRINCIPAL PAID CUMULATIVE	40056.30	11000.00	3117.00	

LINE NO	ITEM	INDIANA - 1 UTILITIES DIST. OF WEST. IND. R. E. M. C. BLOOMFIELD	INDIANA - 6 BOONE COUNTY RURAL ELECTRIC MEMB. CORP. LEBANON	INDIANA - 7 WHITLEY COUNTY RURAL ELECTRIC MEMB. CORP. COLUMBIA CITY	INDIANA - 8 MABASH COUNTY RURAL ELECTRIC MEMB. CORP. WABASH	INDIANA - 9 MARSHALL COUNTY RURAL ELECTRIC MEMB. CORP. PLYMOUTH
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	695000.00	703926.00	514084.00	451500.00	415000.00
3	DISTRIBUTION SYSTEMS	690000.00	703926.00	509084.00	449500.00	410000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	5000.00		5000.00	2000.00	5000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	517842.42	686475.86	507278.58	427064.78	399400.33
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	533.00	645.00	471.00	430.00	426.00
10	CONSUMERS TO BE CONNECTED	2719.00	2465.00	1519.00	1467.00	1362.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	50.00	77.00	67.00	60.00	57.00
13	MILES ENERGIZED 12 31 39	330.00	626.00	480.00	415.00	350.00
14	MILES ENERGIZED 12 31 41	542.00	659.00	525.00	420.00	356.00
15	MILES ENERGIZED 12 31 43	542.00	670.00	535.00	464.00	432.00
16	CONSUMERS CONNECTED 12 31 43	1891.00	2512.00	2034.00	1602.00	1458.00
17	KWH PURCHASED 1943	8498508.00	3480576.00	2869300.00	2313175.00	2089080.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	7506781.00	2847358.00	2365029.00	1885402.00	1741006.00
20	KWH PER RESDL CONSUMER 12 39	38.00	53.00	61.00	57.00	60.00
21	KWH PER RESDL CONSUMER 12 41	46.00	78.00	81.00	85.00	92.00
22	KWH PER RESDL CONSUMER 12 43	54.00	95.00	102.00	103.00	104.00
23	CONSUMERS PER MILE 12 31 39	2.70	3.43	3.16	2.92	2.74
24	CONSUMERS PER MILE 12 31 41	3.22	3.65	3.55	3.37	3.10
25	CONSUMERS PER MILE 12 31 43	3.49	3.75	3.80	3.45	3.37
26	REVENUE PER MILE 12 39	7.81	11.42	11.23	10.20	9.66
27	REVENUE PER MILE 12 41	13.85	15.08	15.04	13.54	14.95
28	REVENUE PER MILE 12 43	28.90	16.77	18.05	16.13	15.85
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	150019.91	132096.46	109669.90	85542.01	77459.88
31	COST OF POWER	80920.29	31858.67	28354.40	22138.36	20196.20
32	OPERATING PAYROLL	10172.36	15926.40	13627.53	9141.23	9421.09
33	GENERAL EXPENSES	5317.40	6069.74	6096.88	3571.56	5426.19
34	INSURANCE TAXES AND MISC	5005.01	4675.25	4424.38	3081.67	3431.75
35	NET NON OPERATING REVENUE	454.32	103.87	103.87	40.05	401.95
36	NET REVENUE BEFORE DEPREC	49059.17	74672.50	57270.58	47679.24	39386.60
37	INTEREST DUE AND PAYABLE	12806.92	15144.22	11271.85	10030.52	9021.84
38	INTEREST ACCUMULATED NOT DUE	631.45	398.84		94.90	683.02
39	NET INCOME BEFORE DEPREC	35620.80	59129.44	45998.73	37553.82	29681.74
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	50398.31	115718.92	76464.07	54084.87	47395.99
42	INTEREST PAID CUMULATIVE	50398.31	115718.92	76463.17	54084.87	47396.00
43	PRINCIPAL DUE CUMULATIVE	15754.22	136538.08	96366.28	33295.74	20656.00
44	PRINCIPAL PAID CUMULATIVE	45754.22	186538.08	136366.28	88039.80	55656.00

See alphabetic footnotes at end of tables

ALLOTMENT, CONSTRUCTION, OPERATING, AND FINANCIAL STATISTICS FOR REA-FINANCED SYSTEMS

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LINE NO	ITEM	INDIANA - 11 WARREN COUNTY RURAL ELECTRIC MEMB. CORP. WILLIAMSPORT	INDIANA - 14 SHELBY COUNTY RURAL ELECTRIC MEMB. CORP. SHELBYVILLE	INDIANA - 15 FAYETTE-UNION CO. RURAL ELECTRIC MEMB. CORP. LIBERTY	INDIANA - 16 HENRY COUNTY RURAL ELECTRIC MEMB. CORP. NEW CASTLE	INDIANA - 18 RUSH COUNTY RURAL ELECTRIC MEMB. CORP. RUSHVILLE
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	513000.00	527990.00	267000.00	657513.00	505000.00
3	DISTRIBUTION SYSTEMS	513000.00	527990.00	265000.00	655513.00	493000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER			2000.00	2000.00	12000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	424880.73	512333.72	236413.75	616626.33	487922.06
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	506.00	496.00	260.00	573.00	569.00
10	CONSUMERS TO BE CONNECTED	1539.00	1562.00	884.00	1778.00	2165.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	48.00	74.00	49.00	65.00	60.00
13	MILES ENERGIZED 12 31 39	258.00	490.00	152.00	583.00	479.00
14	MILES ENERGIZED 12 31 41	513.00	495.00	262.00	600.00	506.00
15	MILES ENERGIZED 12 31 43	517.00	496.00	262.00	610.00	508.00
16	CONSUMERS CONNECTED 12 31 43	1317.00	1583.00	762.00	2363.00	1521.00
17	KWH PURCHASED 1943	1741523.00	1873467.00	852560.00	3073600.00	1718400.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	1358893.00	1397210.00	624519.00	2518486.00	1318268.00
20	KWH PER RESDL CONSUMER 12 39	50.00	43.00	50.00	53.00	40.00
21	KWH PER RESDL CONSUMER 12 41	77.00	69.00	57.00	74.00	58.00
22	KWH PER RESDL CONSUMER 12 43	98.00	81.00	74.00	89.00	72.00
23	CONSUMERS PER MILE 12 31 39	2.30	2.52	2.14	3.10	2.38
24	CONSUMERS PER MILE 12 31 41	2.39	2.97	2.51	3.62	2.72
25	CONSUMERS PER MILE 12 31 43	2.55	3.19	2.91	3.87	2.99
26	REVENUE PER MILE 12 39	9.09	7.51	6.84	10.78	7.89
27	REVENUE PER MILE 12 41	11.12	11.08	8.62	14.77	9.75
28	REVENUE PER MILE 12 43	13.36	13.12	11.19	17.04	12.13
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	75302.08	73156.27	33600.62	122537.96	70147.42
31	COST OF POWER	16575.11	17916.55	8391.08	30538.40	17193.60
32	OPERATING PAYROLL	8001.67	12516.99	6652.53	16370.00	11358.41
33	GENERAL EXPENSES	4035.46	5535.19	1414.43	16433.38	4545.69
34	INSURANCE TAXES AND MISC	3809.43	3602.57	1199.91	5369.28	4261.90
35	NET NON OPERATING REVENUE	254.68	352.28	21.72	656.42	872.45
36	NET REVENUE BEFORE DEPREC	43135.09	33937.25	15964.39	54483.32	33660.27
37	INTEREST DUE AND PAYABLE	10797.92	14201.75	6186.49	14930.37	12984.74
38	INTEREST ACCUMULATED NOT DUE			445.23	162.87	
39	NET INCOME BEFORE DEPREC	32337.17	19735.50	9332.67	39390.08	20675.53
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	40009.15	90668.02	22570.59	87520.89	61857.55
42	INTEREST PAID CUMULATIVE	40009.15	90668.02	22570.59	87520.89	61857.55
43	PRINCIPAL DUE CUMULATIVE		28930.90	2642.46	53059.17	24640.32
44	PRINCIPAL PAID CUMULATIVE	50000.00	28930.90	10142.46	77059.17	33640.32

LINE NO	ITEM	INDIANA - 21 BARTHOLOMEW CO. RURAL ELECTRIC MEMB. CORP. COLUMBUS	INDIANA - 24 CARROLL COUNTY RURAL ELECTRIC MEMB. CORP. DELPHI	INDIANA - 26 DAVIESS-MARTIN CO. RURAL ELECTRIC MEMB. CORP. WASHINGTON	INDIANA - 27 DECATUR COUNTY RURAL ELECTRIC MEMB. CORP. GREENSBURG	INDIANA - 29 FULTON COUNTY RURAL ELECTRIC MEMB. CORP. ROCHESTER
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	301000.00	598000.00	437000.00	410000.00	496000.00
3	DISTRIBUTION SYSTEMS	291000.00	588000.00	434000.00	396000.00	481000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	1000.00	1000.00	3000.00	14000.00	15000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	279461.60	477030.47	418183.80	347254.25	491483.00
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	277.00	574.00	457.00	395.00	500.00
10	CONSUMERS TO BE CONNECTED	1008.00	2011.00	1564.00	1495.00	1724.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	58.00	65.00	42.00	53.00	50.00
13	MILES ENERGIZED 12 31 39	284.00	487.00		265.00	317.00
14	MILES ENERGIZED 12 31 41	284.00	516.00	489.00	355.00	492.00
15	MILES ENERGIZED 12 31 43	298.00	523.00	490.00	355.00	530.00
16	CONSUMERS CONNECTED 12 31 43	875.00	1614.00	1382.00	1082.00	1711.00
17	KWH PURCHASED 1943	1505942.00	2278154.00	1271500.00	1229377.00	2228362.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	1213177.00	1786690.00	933443.00	905332.00	1674962.00
20	KWH PER RESDL CONSUMER 12 39	43.00	53.00		43.00	50.00
21	KWH PER RESDL CONSUMER 12 41	61.00	75.00	50.00	52.00	74.00
22	KWH PER RESDL CONSUMER 12 43	72.00	84.00	61.00	70.00	94.00
23	CONSUMERS PER MILE 12 31 39	2.43	2.70		2.37	2.52
24	CONSUMERS PER MILE 12 31 41	2.90	2.97	2.50	2.71	2.85
25	CONSUMERS PER MILE 12 31 43	2.94	3.09	2.82	3.05	3.23
26	REVENUE PER MILE 12 39	7.62	9.30		7.16	8.14
27	REVENUE PER MILE 12 41	10.68	12.33	8.31	9.68	11.39
28	REVENUE PER MILE 12 43	16.02	13.78	10.02	12.23	14.86
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	47479.62	86401.54	55444.64	48115.88	81891.59
31	COST OF POWER	13768.55	21788.67	13221.02	14365.46	21364.97
32	OPERATING PAYROLL	6700.30	11978.27	10320.29	7809.23	11542.75
33	GENERAL EXPENSES	3095.90	3673.34	3929.89	2653.14	4634.20
34	INSURANCE TAXES AND MISC	1401.54	3708.03	3929.89	2629.91	3820.54
35	NET NON OPERATING REVENUE	182.9	453.87	97.44	727.74	834.36
36	NET REVENUE BEFORE DEPREC	22531.62	45707.10	4141.88	21385.88	41363.49
37	INTEREST DUE AND PAYABLE	7439.92	11845.30	9877.60	8455.54	11035.95
38	INTEREST ACCUMULATED NOT DUE			610.00		37.98
39	NET INCOME BEFORE DEPREC	15091.70	33861.80	13654.28	12930.34	30289.56
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	34167.04	67400.82	25585.08	33438.83	47056.46
42	INTEREST PAID CUMULATIVE	34167.04	67400.82	25585.08	33438.83	47056.46
43	PRINCIPAL DUE CUMULATIVE	88369.3	39878.84	1050.92	5408.57	14268.30
44	PRINCIPAL PAID CUMULATIVE	32406.67	78878.84	35050.92	27408.57	54267.40

See alphabetic footnotes at end of tables

ALLOTMENT, CONSTRUCTION, OPERATING, AND FINANCIAL STATISTICS FOR REA-FINANCED SYSTEMS

LINE NO	ITEM	INDIANA - 32 HANCOCK COUNTY RURAL ELECTRIC MEMB. CORP. GREENFIELD	INDIANA - 33 MENDRICKS COUNTY RURAL ELECTRIC MEMB. CORP. DANVILLE	INDIANA - 35 JASPER CO. RURAL ELECTRIC MEMB. CORP. RENSSELAER	INDIANA - 37 JAY COUNTY RURAL ELECTRIC MEMB. CORP. PORTLAND	INDIANA - 38 JOHNSON COUNTY RURAL ELECTRIC MEMB. CORP. FRANKLIN
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	352000.00	610000.00	385000.00	701000.00	364500.00
3	DISTRIBUTION SYSTEMS	347000.00	605000.00	385000.00	696000.00	364500.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	5000.00	5000.00		5000.00	
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	324676.46	572387.81	317422.77	617199.09	348421.17
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	353.00	573.00	374.00	689.00	307.00
10	CONSUMERS TO BE CONNECTED	1188.00	2337.00	1194.00	2482.00	1273.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	65.00	65.00	46.00	49.00	72.00
13	MILES ENERGIZED 12 31 39	325.00	568.00	228.00	376.00	304.00
14	MILES ENERGIZED 12 31 41	353.00	568.00	391.00	705.00	323.00
15	MILES ENERGIZED 12 31 43	353.00	572.00	391.00	740.00	318.00
16	CONSUMERS CONNECTED 12 31 43	1237.00	2077.00	1142.00	2391.00	1156.00
17	KWH PURCHASED 1943	1631520.00	2641950.00	1517200.00	2603929.00	1402100.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	1283437.00	2116127.00	1209283.00	2018298.00	1081482.00
20	KWH PER RESDL CONSUMER 12 39	55.00	48.00	48.00	46.00	47.00
21	KWH PER RESDL CONSUMER 12 41	71.00	72.00	69.00	57.00	61.00
22	KWH PER RESDL CONSUMER 12 43	92.00	90.00	90.00	82.00	81.00
23	CONSUMERS PER MILE 12 31 39	2.94	2.92	2.29	2.57	3.23
24	CONSUMERS PER MILE 12 31 41	3.36	3.49	2.77	3.20	3.39
25	CONSUMERS PER MILE 12 31 43	3.50	3.63	2.92	3.23	3.64
26	REVENUE PER MILE 12 39	10.32	9.75	7.99	8.04	10.09
27	REVENUE PER MILE 12 41	13.04	14.04	11.51	11.15	12.23
28	REVENUE PER MILE 12 43	15.58	16.28	13.56	13.65	15.01
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	63239.69	105860.36	58799.34	108051.87	55387.67
31	COST OF POWER	15759.88	24723.37	17159.40	28586.71	13432.40
32	OPERATING PAYROLL	8862.86	12437.42	8270.08	15715.82	7346.22
33	GENERAL EXPENSES	4475.34	4462.35	3900.57	6234.68	3151.00
34	INSURANCE TAXES AND MISC	3127.24	3615.01	2608.19	4745.97	2640.81
35	NET NON OPERATING REVENUE	101.85	282.82		217.30	80.20
36	NET REVENUE BEFORE DEPREC	31116.22	60905.03	26861.10	52985.99	28897.44
37	INTEREST DUE AND PAYABLE	8715.33	12994.80	8304.42	17204.79	8786.26
38	INTEREST ACCUMULATED NOT DUE			314.19		
39	NET INCOME BEFORE DEPREC	22400.89	47910.23	18242.49	35761.20	20111.18
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	48883.65	72863.36	27105.47	61827.43	55332.37
42	INTEREST PAID CUMULATIVE	48883.65	72863.36	27105.47	61827.43	55332.37
43	PRINCIPAL DUE CUMULATIVE	17505.50	66876.95	2555.00	6721.41	17082.36
44	PRINCIPAL PAID CUMULATIVE	22505.50	141876.95	24415.08	42023.35	52090.50

LINE NO	ITEM	INDIANA - 40 KNOX COUNTY RURAL ELECTRIC MEMB. CORP. VINCENNES	INDIANA - 41 LAGRANGE COUNTY RURAL ELECTRIC MEMB. CORP. LAGRANGE	INDIANA - 42 PARKE COUNTY RURAL ELECTRIC MEMB. CORP. ROCKVILLE	INDIANA - 44 ALLEN-WELLS CO. RURAL ELECTRIC MEMB. CORP. OSSIAN	INDIANA - 46 MIAMI-CASS CO. RURAL ELECTRIC MEMB. CORP. PERU
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	754000.00	292000.00	636000.00	265000.00	345000.00
3	DISTRIBUTION SYSTEMS	748000.00	292000.00	636000.00	265000.00	345000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	6000.00				
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	692861.81	264594.16	567779.80	260297.28	314273.79
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	769.00	345.00	682.00	220.00	313.00
10	CONSUMERS TO BE CONNECTED	2741.00	1222.00	2499.00	900.00	1120.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	40.00	57.00	48.00	50.00	45.00
13	MILES ENERGIZED 12 31 39		250.00		233.00	
14	MILES ENERGIZED 12 31 41	768.00	254.00	571.00	260.00	365.00
15	MILES ENERGIZED 12 31 43	801.00	261.00	582.00	263.00	369.00
16	CONSUMERS CONNECTED 12 31 43	2367.00	901.00	1767.00	937.00	1178.00
17	KWH PURCHASED 1943	2724706.00	989640.00	2390189.00	1303000.00	2570795.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	2080925.00	779608.00	1766053.00	1030848.00	2059734.00
20	KWH PER RESDL CONSUMER 12 39		51.00		47.00	
21	KWH PER RESDL CONSUMER 12 41	58.00	70.00	53.00	73.00	76.00
22	KWH PER RESDL CONSUMER 12 43	66.00	80.00	66.00	103.00	99.00
23	CONSUMERS PER MILE 12 31 39		2.52		2.51	
24	CONSUMERS PER MILE 12 31 41	2.87	3.23	2.80	3.54	2.97
25	CONSUMERS PER MILE 12 31 43	2.96	3.45	3.04	3.56	3.19
26	REVENUE PER MILE 12 39		8.52		7.64	
27	REVENUE PER MILE 12 41	10.08	12.90	10.57	13.78	11.75
28	REVENUE PER MILE 12 43	12.12	16.26	13.66	17.04	18.75
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	107221.54	40081.89	90383.80	49521.59	73899.47
31	COST OF POWER	25865.31	10159.04	21183.39	12891.03	28383.99
32	OPERATING PAYROLL	14573.62	6096.89	15099.47	6950.67	10587.52
33	GENERAL EXPENSES	8014.53	1830.77	6738.80	2967.03	3079.05
34	INSURANCE TAXES AND MISC	5304.49	2289.35	4166.38	2749.98	3494.27
35	NET NON OPERATING REVENUE	686.25	(54.57)	53.28	690.40	624.97
36	NET REVENUE BEFORE DEPREC	54149.84	19651.27	43249.04	24653.28	28979.61
37	INTEREST DUE AND PAYABLE	17899.23	6226.58	13724.27	6123.61	7947.58
38	INTEREST ACCUMULATED NOT DUE	7434.8		473.71	494.44	
39	NET INCOME BEFORE DEPREC	35507.13	13424.69	29051.06	18035.23	21032.03
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	36872.58	32171.18	57591.05	25440.79	22600.05
42	INTEREST PAID CUMULATIVE	36872.58	32171.18	57591.05	25440.79	22600.09
43	PRINCIPAL DUE CUMULATIVE	4380	2600.95	6021.40		
44	PRINCIPAL PAID CUMULATIVE	57043.80	37600.95	52259.98	38251.57	30000.00

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ALLOTMENT, CONSTRUCTION, OPERATING, AND FINANCIAL STATISTICS FOR REA-FINANCED SYSTEMS

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LINE NO	ITEM	INDIANA - 47 ORANGE COUNTY RURAL ELECTRIC MEMB. CORP. ORLEANS	INDIANA - 52 SOUTHEASTERN IND. RURAL ELECTRIC MEMB. CORP. OSGOOD	INDIANA - 53 STUEBEN COUNTY RURAL ELECTRIC MEMB. CORP. ANGOLA	INDIANA - 58 TIMPONT RURAL ELECTRIC MEMB. CORP. LINDEN	INDIANA - 59 WAYNE COUNTY RURAL ELECTRIC MEMB. CORP. RICHMOND
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	260000.00	1099000.00	407000.00	871000.00	595000.00
3	DISTRIBUTION SYSTEMS	255000.00	1094000.00	385000.00	865000.00	586000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	5000.00	5000.00	22000.00	6000.00	9000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	205524.65	653576.91	373097.01	789063.76	571035.78
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	235.00	1232.00	304.00	903.00	558.00
10	CONSUMERS TO BE CONNECTED	986.00	4029.00	1170.00	2872.00	1977.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	43.00	37.00	52.00	40.00	52.00
13	MILES ENERGIZED 12 31 39	150.00	165.00	267.00		425.00
14	MILES ENERGIZED 12 31 41	204.00	667.00	324.00	925.00	598.00
15	MILES ENERGIZED 12 31 43	229.00	717.00	329.00	927.00	615.00
16	CONSUMERS CONNECTED 12 31 43	725.00	1871.00	1187.00	2625.00	1937.00
17	KWH PURCHASED 1943	678191.00	1848300.00	1446120.00	3373353.00	2668800.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	510301.00	1299122.00	1192621.00	2468215.00	2082330.00
20	KWH PER RESDL CONSUMER 12 39	38.00	37.00	55.00		62.00
21	KWH PER RESDL CONSUMER 12 41	57.00	48.00	78.00	57.00	74.00
22	KWH PER RESDL CONSUMER 12 43	75.00	59.00	97.00	83.00	91.00
23	CONSUMERS PER MILE 12 31 39	2.29	1.32	2.52		2.59
24	CONSUMERS PER MILE 12 31 41	2.72	2.59	3.35	2.82	2.98
25	CONSUMERS PER MILE 12 31 43	3.17	2.61	3.61	2.83	3.15
26	REVENUE PER MILE 12 39	6.49	7.71	8.38		9.04
27	REVENUE PER MILE 12 41	10.31	8.13	13.34	9.42	11.62
28	REVENUE PER MILE 12 43	12.58	9.10	15.79	12.01	13.78
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	29311.91	74642.98	56888.53	124108.75	101107.45
31	COST OF POWER	6834.62	18027.30	14429.86	32249.43	24988.08
32	OPERATING PAYROLL	5664.24	13121.14	8742.87	14442.34	11831.85
33	GENERAL EXPENSES	1933.68	4639.64	3608.73	5904.48	5535.04
34	INSURANCE TAXES AND MISC	1965.73	5172.54	3744.88	5941.77	5582.07
35	NET NON OPERATING REVENUE	2000.01	780.40	1063.96	662.80	902.97
36	NET REVENUE BEFORE DEPREC	13111.365	34462.76	27426.15	66233.53	54073.38
37	INTEREST DUE AND PAYABLE	4510.06	11600.61	9125.13	22051.24	13715.57
38	INTEREST ACCUMULATED NOT DUE	684.85	1708.08	474.77	794.67	
39	NET INCOME BEFORE DEPREC	7918.74	21154.07	17826.25	43387.62	40357.81
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	15322.15	23306.58	35904.78	40004.41	60350.09
42	INTEREST PAID CUMULATIVE	15322.15	23306.58	35904.78	40004.41	60350.09
43	PRINCIPAL DUE CUMULATIVE	963.04	3487.00	9354.38	3420.00	26773.38
44	PRINCIPAL PAID CUMULATIVE	20963.04	39487.00	26354.38	98420.00	79503.50

LINE NO	ITEM	INDIANA - 60 MORGAN COUNTY RURAL ELECTRIC MEMB. CORP. MARTINSVILLE	INDIANA - 70 WHITE CO. RURAL ELECTRIC MEMB. CORP. MONTICELLO	INDIANA - 72 CLARK COUNTY RURAL ELECTRIC MEMB. CORP. SELLERSBURG	INDIANA - 74 HUNTINGTON CO. RURAL ELECTRIC MEMB. CORP. HUNTINGTON	INDIANA - 80 NOBLE COUNTY RURAL ELECTRIC MEMB. CORP. ALBION
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	530000.00	554000.00	283000.00	528000.00	507000.00
3	DISTRIBUTION SYSTEMS	525000.00	554000.00	277000.00	527000.00	505000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	5000.00		6000.00	1000.00	2000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	507395.06	521350.81	255395.91	509889.34	455181.96
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	502.00	572.00	269.00	470.00	500.00
10	CONSUMERS TO BE CONNECTED	1964.00	1737.00	995.00	1543.00	1908.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	29.00	40.00	42.00	68.00	60.00
13	MILES ENERGIZED 12 31 39				495.00	480.00
14	MILES ENERGIZED 12 31 41	414.00	492.00	280.00	554.00	501.00
15	MILES ENERGIZED 12 31 43	532.00	614.00	280.00	563.00	508.00
16	CONSUMERS CONNECTED 12 31 43	1500.00	1695.00	1018.00	2085.00	1854.00
17	KWH PURCHASED 1943	1522400.00	1824864.00	1276995.00	2863860.00	2161200.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	1074886.00	1444957.00	938911.00	2337740.00	1726712.00
20	KWH PER RESDL CONSUMER 12 39				53.00	46.00
21	KWH PER RESDL CONSUMER 12 41	43.00	60.00	72.00	70.00	63.00
22	KWH PER RESDL CONSUMER 12 43	67.00	74.00	68.00	96.00	84.00
23	CONSUMERS PER MILE 12 31 39				3.37	2.98
24	CONSUMERS PER MILE 12 31 41	2.64	2.79	3.19	3.49	3.45
25	CONSUMERS PER MILE 12 31 43	2.82	2.76	3.64	3.70	3.65
26	REVENUE PER MILE 12 39				11.74	9.04
27	REVENUE PER MILE 12 41	7.79	9.60	13.62	14.21	12.45
28	REVENUE PER MILE 12 43	11.45	11.19	14.33	17.07	15.29
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	67703.01	78212.92	47403.42	108540.69	87265.88
31	COST OF POWER	14878.80	18431.97	12956.75	27156.84	20339.10
32	OPERATING PAYROLL	8450.94	11995.71	8160.33	13719.05	10165.24
33	GENERAL EXPENSES	3232.42	4981.99	2976.80	6353.62	3604.57
34	INSURANCE TAXES AND MISC	4467.37	4115.42	2449.49	5301.96	4301.12
35	NET NON OPERATING REVENUE	168.09	913.15	175.47	396.27	668.48
36	NET REVENUE BEFORE DEPREC	36841.57	39600.98	21035.52	56405.49	49524.33
37	INTEREST DUE AND PAYABLE	11315.73	12028.54	5571.94	11673.81	11303.77
38	INTEREST ACCUMULATED NOT DUE	2142.72	706.70	890.68		
39	NET INCOME BEFORE DEPREC	23383.12	26865.74	14572.90	44731.68	38220.56
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	12189.28	23541.78	14492.70	72675.48	61638.32
42	INTEREST PAID CUMULATIVE	12189.28	23541.78	14492.70	72675.48	61638.32
43	PRINCIPAL DUE CUMULATIVE		323.95	1804.00	68462.21	18252.93
44	PRINCIPAL PAID CUMULATIVE	20450.00	65323.95	35809.23	108462.21	43397.42

See alphabetic footnotes at end of tables

ALLOTMENT, CONSTRUCTION, OPERATING, AND FINANCIAL STATISTICS FOR REA-FINANCED SYSTEMS

LINE NO	ITEM	INDIANA - 81 SULLIVAN CO. RURAL ELECTRIC MEMB. CORP. SULLIVAN	INDIANA - 83 DUBOIS RURAL ELECTRIC COOP. INC. JASPER	INDIANA - 87 KANKAKEE VALLEY R. E. M. C. NANATAH	INDIANA - 88 MOSCIUSKO CO. RURAL ELECTRIC MEMB. CORP. MARSH	INDIANA - 89 HARRISON CO. RURAL ELECTRIC MEMB. CORP. CORDON
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	566000.00	382000.00	682000.00	476000.00	516000.00
3	DISTRIBUTION SYSTEMS	561000.00	362000.00	682000.00	471000.00	491000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	5000.00	20000.00		5000.00	25000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	493380.87	336668.77	639211.68	440917.69	490414.66
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	583.00	351.00	748.00	437.00	453.00
10	CONSUMERS TO BE CONNECTED	2174.00	1219.00	2225.00	1601.00	1672.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	41.00	26.00	38.00	51.00	44.00
13	MILES ENERGIZED 12 31 39				395.00	358.00
14	MILES ENERGIZED 12 31 41	577.00	289.00	646.00	460.00	505.00
15	MILES ENERGIZED 12 31 43	607.00	377.00	800.00	488.00	506.00
16	CONSUMERS CONNECTED 12 31 43	1856.00	1052.00	2164.00	1566.00	1779.00
17	KWH PURCHASED 1943	1881285.00	954400.00	2981760.00	2204166.00	1756800.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	1309649.00	605142.00	2295433.00	1750899.00	1328096.00
20	KWH PER RESDL CONSUMER 12 39				51.00	34.00
21	KWH PER RESDL CONSUMER 12 41	55.00	34.00	74.00	78.00	53.00
22	KWH PER RESDL CONSUMER 12 43	57.00	50.00	95.00	105.00	65.00
23	CONSUMERS PER MILE 12 31 39				2.55	2.28
24	CONSUMERS PER MILE 12 31 41	2.87	2.46	2.66	3.15	3.26
25	CONSUMERS PER MILE 12 31 43	3.06	2.79	2.71	3.21	3.52
26	REVENUE PER MILE 12 39				8.35	6.28
27	REVENUE PER MILE 12 41	9.11	13.37	10.54	12.24	10.81
28	REVENUE PER MILE 12 43	10.84	10.10	12.47	14.85	13.07
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	748116.4	397318.5	113517.89	81157.33	74182.10
31	COST OF POWER	17741.67	9906.95	28792.58	20460.28	17035.44
32	OPERATING PAYROLL	10968.80	6706.73	13490.04	9411.54	10520.97
33	GENERAL EXPENSES	4761.87	2582.71	5228.09	4033.68	3741.89
34	INSURANCE TAXES AND MISC	3950.92	3124.89	4421.75	3636.75	4627.23
35	NET NON OPERATING REVENUE	1746.2	101.06	427.63	557.54	141.45
36	NET REVENUE BEFORE DEPREC	37563.00	17511.63	62013.06	44172.62	38398.02
37	INTEREST DUE AND PAYABLE	12830.00	6321.67	16059.29	10698.82	11626.49
38	INTEREST ACCUMULATED NOT DUE		1537.71	152.96	57.98	609.69
39	NET INCOME BEFORE DEPREC	24733.00	9652.25	45800.81	27089.51	26161.84
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	31013.92	6330.12	33581.40	48711.28	35147.85
42	INTEREST PAID CUMULATIVE	31013.92	6330.12	33581.40	48711.29	35147.85
43	PRINCIPAL DUE CUMULATIVE		585.50		3903.06	8037.94
44	PRINCIPAL PAID CUMULATIVE	51000.00	26585.50	113000.00	45804.44	83037.94

LINE NO	ITEM	INDIANA - 92 JACKSON CO. RURAL ELECTRIC MEMB. CORP. BROWNSTOWN	INDIANA - 99 SOUTHERN INDIANA RURAL ELECTRIC COOP. INC. TELL CITY	INDIANA - 100 NEWTON COUNTY RURAL ELECTRIC MEMB. CORP. KENTLAND	INDIANA - 101 (L) PUBLIC SERVICE COMPANY OF INDIANA, INC. INDIANAPOLIS	INDIANA - 102 (J) TRICOUNTY R. E. M. C. POLAND
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	685256.00	381500.00	298000.00	430000.00	175000.00
3	DISTRIBUTION SYSTEMS	680256.00	360500.00	298000.00	430000.00	175000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	5000.00	21000.00			
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	647548.23	350217.92	206935.40	430000.00	5295.00
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	715.00	385.00	327.00	430.00	186.00
10	CONSUMERS TO BE CONNECTED	2338.00	1379.00	777.00	2015.00	589.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	52.00	25.00	41.00		
13	MILES ENERGIZED 12 31 39	620.00				
14	MILES ENERGIZED 12 31 41	916.00	206.00	259.00	560.00B	
15	MILES ENERGIZED 12 31 43	916.00	364.00	267.00	560.00B	
16	CONSUMERS CONNECTED 12 31 43	2440.00	899.00	601.00	1945.00B	
17	KWH PURCHASED 1943	2284656.00	944950.00	829968.00		
18	KWH GENERATED 1943					
19	KWH BILLED 1943	1649729.00	656842.00	662157.00		
20	KWH PER RESDL CONSUMER 12 39	40.00				
21	KWH PER RESDL CONSUMER 12 41	51.00	32.00	83.00		
22	KWH PER RESDL CONSUMER 12 43	57.00	57.00	99.00		
23	CONSUMERS PER MILE 12 31 39	2.35				
24	CONSUMERS PER MILE 12 31 41	2.56	2.10	2.10		
25	CONSUMERS PER MILE 12 31 43	2.66	2.47	2.25		
26	REVENUE PER MILE 12 39	6.63				
27	REVENUE PER MILE 12 41	8.16	5.31	9.79		
28	REVENUE PER MILE 12 43	8.55	9.71	11.86		
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	93344.06	37334.93	35457.75		
31	COST OF POWER	22713.32	9139.50	8376.08		
32	OPERATING PAYROLL	15658.75	7566.80	5778.07		
33	GENERAL EXPENSES	6779.67	1925.15	1828.71		
34	INSURANCE TAXES AND MISC	6310.55	3036.63	2403.65		
35	NET NON OPERATING REVENUE	35.59	305.84	371.44		
36	NET REVENUE BEFORE DEPREC	41917.36	15972.69	17442.68		
37	INTEREST DUE AND PAYABLE	17762.57	7314.80	4930.37		
38	INTEREST ACCUMULATED NOT DUE		1469.13			
39	NET INCOME BEFORE DEPREC	24154.79	7188.76	12512.31		
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	60462.17	7359.85	9769.15	26080.79	
42	INTEREST PAID CUMULATIVE	60462.17	7359.85	9769.15	26080.79	
43	PRINCIPAL DUE CUMULATIVE	16446.84	1681.30		430000.00	
44	PRINCIPAL PAID CUMULATIVE	50502.59	10681.30	28500.00	430000.00	

See alphabetic footnotes at end of tables

ALLOTMENT, CONSTRUCTION, OPERATING, AND FINANCIAL STATISTICS FOR REA-FINANCED SYSTEMS

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LINE NO	ITEM	IOWA - 2 SIOUX ELECTRIC COOP. ASS'N. ORANGE CITY	IOWA - 3 PLYMOUTH ELECTRIC COOP. ASS'N. LE MARS	IOWA - 5 GLIDDEN RURAL ELECTRIC COOP. GLIDDEN	IOWA - 6 (R) CENTRAL IOWA POWER COMPANY DES MOINES	IOWA - 7 MARSHALL COUNTY RURAL ELECTRIC COOP. MARSHALLTOWN
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	333000.00	308000.00	417000.00	5617.00	526000.00
3	DISTRIBUTION SYSTEMS	333000.00	303000.00	417000.00	5617.00	521000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER		5000.00			5000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	321701.18	305816.81	384506.87	5616.55	493441.68
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	348.00	354.00	403.00	3.00	538.00
10	CONSUMERS TO BE CONNECTED	860.00	801.00	1053.00	50.00	1329.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	47.00	38.00	53.00		40.00
13	MILES ENERGIZED 12 31 39	239.00	152.00	299.00	2.00 B	110.00
14	MILES ENERGIZED 12 31 41	374.00	384.00	428.00	2.00 B	560.00
15	MILES ENERGIZED 12 31 43	374.00	380.00	428.00	2.00 B	563.00
16	CONSUMERS CONNECTED 12 31 43	892.00	721.00	954.00	49.00 B	1308.00
17	KWH PURCHASED 1943	107470.00	98133.00	132363.00	A	170030.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	845176.00	781776.00	998328.00	A	1309471.00
20	KWH PER RESDL CONSUMER 12 39	50.00	30.00	50.00		47.00
21	KWH PER RESDL CONSUMER 12 41	59.00	64.00	65.00		70.00
22	KWH PER RESDL CONSUMER 12 43	88.00	88.00	94.00	A	92.00
23	CONSUMERS PER MILE 12 31 39	1.82	1.45	1.93		1.96
24	CONSUMERS PER MILE 12 31 41	2.21	1.61	2.07		2.08
25	CONSUMERS PER MILE 12 31 43	2.38	1.90	2.23	24.50 B	2.32
26	REVENUE PER MILE 12 39	7.44	4.82	7.68		7.81
27	REVENUE PER MILE 12 41	10.64	8.02	9.17		9.44
28	REVENUE PER MILE 12 43	13.20	10.81	11.79	A	12.27
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	51709.61	45981.95	58205.61	A	77605.82
31	COST OF POWER	11776.04	10765.42	14136.30	A	16789.70
32	OPERATING PAYROLL	5539.34	7249.64	6738.52	A	8401.57
33	GENERAL EXPENSES	2609.50	3652.63	5346.61	A	5483.62
34	INSURANCE TAXES AND MISC	1804.18	1833.96	1463.37	A	2566.69
35	NET NON OPERATING REVENUE	2132.22	1029.34	243.59	A	98.04
36	NET REVENUE BEFORE DEPREC	30193.77	23509.64	30764.40	A	44462.28
37	INTEREST DUE AND PAYABLE	7029.47	2995.60	10027.92	401.18	12965.36
38	INTEREST ACCUMULATED NOT DUE	282.63	4475.13	394.77		
39	NET INCOME BEFORE DEPREC	22881.67	16038.91	20341.71	A	31496.92
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	32666.53	14582.59	37964.57	901.02	25103.24
42	INTEREST PAID CUMULATIVE	32666.53	14582.59	37964.57	901.02	25103.24
43	PRINCIPAL DUE CUMULATIVE	4247.89	2817.00	7634.07	3009.02	4354.97
44	PRINCIPAL PAID CUMULATIVE	44247.89	12817.00	40798.22	3009.02	42354.97

LINE NO	ITEM	IOWA - 9 EASTERN IOWA LIGHT & POWER COOP. DAVENPORT	IOWA - 11 GOWRIE RURAL ELEC. COOPERATIVE ASS'N. GOWRIE	IOWA - 12 AMANA SOCIETY SERVICE COMPANY AMANA	IOWA - 14 HUMBOLT COUNTY RURAL ELECTRIC COOP. HUMBOLT	IOWA - 15 HARRISON COUNTY RURAL ELECTRIC COOP. WOODBINE
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	2113712.00	56500.00	31878.00	561000.00	367000.00
3	DISTRIBUTION SYSTEMS	2096712.00	56500.00	31878.00	541000.00	362000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	17000.00			20000.00	5000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	2041349.70	55024.25	31877.61	462680.24	341291.51
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	2013.00	50.00	24.00	544.00	326.00
10	CONSUMERS TO BE CONNECTED	5176.00	141.00	246.00	1260.00	890.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	52.00	63.00	82.00	62.00	54.00
13	MILES ENERGIZED 12 31 39	1013.00	50.00	24.00	407.00	175.00
14	MILES ENERGIZED 12 31 41	1455.00	55.00	24.00	444.00	301.00
15	MILES ENERGIZED 12 31 43	1859.00	55.00	24.00	445.00	303.00
16	CONSUMERS CONNECTED 12 31 43	4643.00	160.00	375.00	992.00	565.00
17	KWH PURCHASED 1943	670600.00	157400.00	752353.00	1675832.00	743525.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	4953908.00	142517.00	683688.00	1320883.00	571974.00
20	KWH PER RESDL CONSUMER 12 39	73.00	53.00	83.00	66.00	61.00
21	KWH PER RESDL CONSUMER 12 41	80.00	70.00	103.00	94.00	72.00
22	KWH PER RESDL CONSUMER 12 43	95.00	82.00	117.00	116.00	92.00
23	CONSUMERS PER MILE 12 31 39	2.14	2.42	14.79	1.77	1.22
24	CONSUMERS PER MILE 12 31 41	2.47	2.65	15.25	2.09	1.52
25	CONSUMERS PER MILE 12 31 43	2.00	2.91	15.62	2.23	1.86
26	REVENUE PER MILE 12 39	8.32	10.26	78.32	7.97	5.41
27	REVENUE PER MILE 12 41	10.23	13.03	76.19	10.81	7.52
28	REVENUE PER MILE 12 43	11.39	15.58	80.74	12.69	10.14
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	245698.75	9484.46	23188.13	65410.36	33728.49
31	COST OF POWER	57178.50	2237.50	10326.10	17236.82	9139.25
32	OPERATING PAYROLL	29977.07	597.70	2587.76	8467.79	3803.72
33	GENERAL EXPENSES	14458.31	182.86	618.27	4334.10	2895.28
34	INSURANCE TAXES AND MISC	6861.38	250.01	753.44	2100.59	1113.26
35	NET NON OPERATING REVENUE	246.63		38	797.74	766.19
36	NET REVENUE BEFORE DEPREC	137470.12	6216.39	8902.94	34068.80	17543.17
37	INTEREST DUE AND PAYABLE	49094.36	1286.81	273.05	12632.00	9271.61
38	INTEREST ACCUMULATED NOT DUE	7188.05				
39	NET INCOME BEFORE DEPREC	81187.71	4929.58	8629.89	21436.80	8271.56
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	204738.66	7437.35	4830.87	66097.75	39796.84
42	INTEREST PAID CUMULATIVE	204738.66	7437.35	4830.87	66097.75	39796.84
43	PRINCIPAL DUE CUMULATIVE	66853.76	3831.34	6417.85	18301.41	11330.76
44	PRINCIPAL PAID CUMULATIVE	160997.45	10841.35	27417.85	28301.41	11330.76

See alphabetic footnotes at end of tables

LINE NO	ITEM	IOWA - 18 MONONA COUNTY RURAL ELECTRIC COOP. ONAMA	IOWA - 18 BOONE VALLEY ELECTRIC COOP. RENWICK	IOWA - 19 ADAMS COUNTY COOP. ELECTRIC CO. CORNING	IOWA - 21 GUTHRIE CO. RURAL ELEC. COOP. ASSN. GUTHRIE CENTER	IOWA - 23 SOUTH CRAWFORD RURAL ELECTRIC COOP. DENISON
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	410000.00	490000.00	214500.00	513500.00	364000.00
3	DISTRIBUTION SYSTEMS	405000.00	490000.00	214500.00	509000.00	361500.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	5000.00			4500.00	2500.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	372088.36	43821.92	203021.06	56654.03	352377.10
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	418.00	45.00	188.00	542.00	363.00
10	CONSUMERS TO BE CONNECTED	1087.00	152.00	590.00	1366.00	968.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	55.00	83.00	66.00	42.00	50.00
13	MILES ENERGIZED 12 31 39	234.00	43.00	196.00	185.00	299.00
14	MILES ENERGIZED 12 31 41	422.00	45.00	206.00	528.00	393.00
15	MILES ENERGIZED 12 31 43	426.00	45.00	206.00	541.00	424.00
16	CONSUMERS CONNECTED 12 31 43	878.00	133.00	491.00	1106.00	878.00
17	KWH PURCHASED 1943	1199400.00	233151.00	576750.00	1414500.00	1001790.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	893390.00	202807.00	431311.00	1084578.00	742117.00
20	KWH PER RESDL CONSUMER 12 39	62.00	71.00	46.00	49.00	39.00
21	KWH PER RESDL CONSUMER 12 41	72.00	89.00	59.00	66.00	58.00
22	KWH PER RESDL CONSUMER 12 43	92.00	128.00	64.00	89.00	71.00
23	CONSUMERS PER MILE 12 31 39	1.92	2.88	1.91	1.55	1.70
24	CONSUMERS PER MILE 12 31 41	1.85	2.89	2.17	1.89	2.03
25	CONSUMERS PER MILE 12 31 43	2.06	2.95	2.38	2.04	2.07
26	REVENUE PER MILE 12 39	8.96	13.83	6.51	7.08	6.18
27	REVENUE PER MILE 12 41	8.60	15.41	9.82	9.23	9.39
28	REVENUE PER MILE 12 43	10.51	18.28	11.27	11.11	10.23
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	501909.3	96966.9	27869.49	69088.00	50472.03
31	COST OF POWER	166185.0	3419.75	6933.38	15189.20	11014.32
32	OPERATING PAYROLL	58486.2	1147.49	4343.01	7916.01	7136.75
33	GENERAL EXPENSES	3505.40	227.58	2639.62	3249.76	3708.55
34	INSURANCE TAXES AND MISC	1142.48	505.58	447.60	1683.81	1616.48
35	NET NON OPERATING REVENUE	448.00	33.38	28.98	86.31	258.27
36	NET REVENUE BEFORE DEPREC	235239.3	4429.67	13534.86	41135.53	27254.20
37	INTEREST DUE AND PAYABLE	9751.72	1180.53	5635.42	10468.36	8820.55
38	INTEREST ACCUMULATED NOT DUE				537.30	490.35
39	NET INCOME BEFORE DEPREC	13772.21	3249.14	7899.44	30129.87	17943.30
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	42517.44	8449.76	31283.48	35746.06	35584.08
42	INTEREST PAID CUMULATIVE	42517.44	8449.76	31283.48	35746.06	35584.08
43	PRINCIPAL DUE CUMULATIVE	19046.99	6247.32	6492.05	4912.10	9716.87
44	PRINCIPAL PAID CUMULATIVE	28046.99	6247.32	6492.05	63886.00	29716.87

LINE NO	ITEM	IOWA - 26 WISHNABOTHA VALLEY RURAL ELECTRIC COOP. HARLAN	IOWA - 27 BUENA VISTA COUNTY RURAL ELECTRIC COOP. STORM LAKE	IOWA - 30 FRANKLIN RURAL ELECTRIC COOP. HAMPTON	IOWA - 31 GRUNDY COUNTY RURAL ELECTRIC COOP. GRUNDY CENTER	IOWA - 32 BUTLER COUNTY RURAL ELECTRIC COOP. ALLISON
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	557500.00	775000.00	653800.00	630000.00	763500.00
3	DISTRIBUTION SYSTEMS	552500.00	765000.00	648800.00	630000.00	754000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	5000.00	10000.00	5000.00		9500.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	549563.69	630303.42	646022.62	624373.41	682833.22
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	533.00	798.00	652.00	630.00	804.00
10	CONSUMERS TO BE CONNECTED	1636.00	1899.00	1923.00	1735.00	2055.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	54.00	57.00	52.00	55.00	49.00
13	MILES ENERGIZED 12 31 39	376.00	544.00	441.00	483.00	473.00
14	MILES ENERGIZED 12 31 41	550.00	719.00	521.00	620.00	794.00
15	MILES ENERGIZED 12 31 43	552.00	730.00	620.00	629.00	867.00
16	CONSUMERS CONNECTED 12 31 43	1253.00	1645.00	1454.00	1643.00	2005.00
17	KWH PURCHASED 1943	1593600.00	3004936.00	2270237.00	2603540.00	2705402.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	1187911.00	2364659.00	1805272.00	2073049.00	2156219.00
20	KWH PER RESDL CONSUMER 12 39	41.00	66.00	60.00	59.00	66.00
21	KWH PER RESDL CONSUMER 12 41	65.00	95.00	90.00	86.00	76.00
22	KWH PER RESDL CONSUMER 12 43	81.00	127.00	119.00	119.00	106.00
23	CONSUMERS PER MILE 12 31 39	1.41	1.88	2.01	2.21	1.78
24	CONSUMERS PER MILE 12 31 41	2.03	2.11	2.27	2.41	2.11
25	CONSUMERS PER MILE 12 31 43	2.27	2.25	2.34	2.61	2.31
26	REVENUE PER MILE 12 39	4.95	9.32	10.45	9.38	7.86
27	REVENUE PER MILE 12 41	9.32	11.48	11.82	12.31	10.16
28	REVENUE PER MILE 12 43	11.61	13.89	13.92	14.64	11.71
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	74454.21	112868.27	95064.35	103141.00	111118.73
31	COST OF POWER	15936.00	30785.61	23793.02	27154.99	29189.72
32	OPERATING PAYROLL	10820.37	12508.15	10556.81	8716.27	11080.47
33	GENERAL EXPENSES	7327.44	7137.88	6801.98	6447.33	6497.87
34	INSURANCE TAXES AND MISC	1690.77	2839.35	2436.03	2787.38	4521.43
35	NET NON OPERATING REVENUE	2402.38	253.23	1668.22	1146.54	231.12
36	NET REVENUE BEFORE DEPREC	41082.01	59850.51	53144.73	59181.57	60060.36
37	INTEREST DUE AND PAYABLE	13365.58	16656.30	14429.48	13339.95	14386.55
38	INTEREST ACCUMULATED NOT DUE			1633.72	358.51	1348.07
39	NET INCOME BEFORE DEPREC	27716.43	43194.21	37081.53	45483.11	44331.74
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	64560.37	78407.02	80500.15	69562.23	63954.11
42	INTEREST PAID CUMULATIVE	64560.37	78107.23	80500.15	69562.23	62211.44
43	PRINCIPAL DUE CUMULATIVE	14842.48	24837.35	27765.15	16422.48	15325.09
44	PRINCIPAL PAID CUMULATIVE	47842.48	72911.06	37765.15	101435.48	33571.15

See alphabetic footnotes at end of tables

LINE NO	ITEM	IOWA - 33 THE CALHOUN COUNTY ELECTRIC COOP. ASSN. ROCKWELL CITY	IOWA - 34 MAQUOKETA VALLEY RURAL ELECTRIC COOP. ANAMOSA	IOWA - 36 WRIGHT COUNTY RURAL ELECTRIC COOP. CLARION	IOWA - 38 POCAHONTAS COUNTY RURAL ELECTRIC COOP. POCAHONTAS	IOWA - 39 BENTON COUNTY ELECTRIC COOP. ASSN. VINTON
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	539000.00	1252000.00	611000.00	776000.00	577000.00
3	DISTRIBUTION SYSTEMS	533000.00	1237000.00	606000.00	747000.00	577000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	6000.00	15000.00	5000.00	29000.00	
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	521268.14	1144918.76	578245.15	721424.61	465543.26
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	545.00	1248.00	649.00	784.00	609.00
10	CONSUMERS TO BE CONNECTED	1290.00	3217.00	1729.00	1905.00	1672.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	59.00	45.00	52.00	47.00	62.00
13	MILES ENERGIZED 12 31 39	460.00	715.00	392.00	397.00	436.00
14	MILES ENERGIZED 12 31 41	485.00	1238.00	593.00	706.00	494.00
15	MILES ENERGIZED 12 31 43	521.00	1273.00	675.00	776.00	497.00
16	CONSUMERS CONNECTED 12 31 43	1288.00	2897.00	1609.00	1809.00	1315.00
17	KWH PURCHASED 1943	2132323.00	4628160.00	2663698.00	2769271.00	2164800.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	1681883.00	3686473.00	2141908.00	2181691.00	1741453.00
20	KWH PER RESDL CONSUMER 12 39	68.00	62.00	65.00	65.00	72.00
21	KWH PER RESDL CONSUMER 12 41	89.00	93.00	94.00	88.00	100.00
22	KWH PER RESDL CONSUMER 12 43	114.00	120.00	124.00	108.00	134.00
23	CONSUMERS PER MILE 12 31 39	2.20	1.92	2.19	1.91	2.29
24	CONSUMERS PER MILE 12 31 41	2.53	2.16	2.31	2.23	2.54
25	CONSUMERS PER MILE 12 31 43	2.47	2.27	2.38	2.33	2.65
26	REVENUE PER MILE 12 39	8.76	8.12	9.80	9.63	10.50
27	REVENUE PER MILE 12 41	12.71	10.77	12.27	11.20	13.04
28	REVENUE PER MILE 12 43	13.55	12.72	13.19	12.76	14.78
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	824669.5	179757.54	100057.22	111356.66	816949.0
31	COST OF POWER	221796.3	50878.51	27568.18	28910.76	20379.84
32	OPERATING PAYROLL	105774.4	17008.61	12719.40	14369.94	8356.29
33	GENERAL EXPENSES	69872.6	7252.56	6981.65	9949.41	4162.02
34	INSURANCE TAXES AND MISC	2590.51	3736.80	2736.72	4408.89	2410.49
35	NET NON OPERATING REVENUE	6560.9	695.25	654.89	1610.35	931.28
36	NET REVENUE BEFORE DEPREC	407882.0	101576.31	50706.16	55328.01	47317.54
37	INTEREST DUE AND PAYABLE	14416.60	25286.94	13795.92	15151.27	9582.83
38	INTEREST ACCUMULATED NOT DUE		3095.82	1025.53	3326.89	
39	NET INCOME BEFORE DEPREC	26371.60	73193.55	35884.71	36849.85	37734.71
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	72316.88	92698.77	57436.96	63746.40	55105.06
42	INTEREST PAID CUMULATIVE	72316.88	92698.77	57436.96	63746.40	55105.06
43	PRINCIPAL DUE CUMULATIVE	15081.00	40996.42	20232.39	33410.92	25743.47
44	PRINCIPAL PAID CUMULATIVE	15735.06	13099.642	91621.41	45291.47	66409.79

LINE NO	ITEM	IOWA - 40 PELLA COOP. ELECTRIC ASSN. PELLA	IOWA - 41 HAWKCOCK COUNTY RURAL ELECTRIC COOP. GARNER	IOWA - 43 GREENE COUNTY RURAL ELECTRIC COOP. JEFFERSON	IOWA - 45 (P - E) CITY OF MAQUOKETA MAQUOKETA	IOWA - 47 (P) FEDERATED COOP. POWER ASSN. HAMPTON
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	208000.00	442000.00	681000.00	94691.00	576000.00
3	DISTRIBUTION SYSTEMS	205000.00	442000.00	676000.00		
4	GENERATING & TRANSMISSION				94691.00	576000.00
5	WIRING PLUMBING OTHER	3000.00		5000.00		
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	198441.85	391003.09	654200.75	94690.65	537586.86
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	192.00	576.00	678.00		
10	CONSUMERS TO BE CONNECTED	563.00	1404.00	1781.00		
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	43.00	48.00	48.00		
13	MILES ENERGIZED 12 31 39	66.00	405.00	301.00		
14	MILES ENERGIZED 12 31 41	125.00	539.00	775.00		
15	MILES ENERGIZED 12 31 43	190.00	600.00	775.00		
16	CONSUMERS CONNECTED 12 31 43	530.00	1306.00	1879.00		
17	KWH PURCHASED 1943	550000.00	1731018.00	2807200.00		2571615.00
18	KWH GENERATED 1943					12369200.00
19	KWH BILLED 1943	452615.00	1379283.00	2204328.00		14492249.00
20	KWH PER RESDL CONSUMER 12 39	62.00	57.00	67.00		
21	KWH PER RESDL CONSUMER 12 41	70.00	61.00	77.00		
22	KWH PER RESDL CONSUMER 12 43	84.00	107.00	105.00		
23	CONSUMERS PER MILE 12 31 39	2.03	1.96	1.98		
24	CONSUMERS PER MILE 12 31 41	2.46	2.16	2.30		
25	CONSUMERS PER MILE 12 31 43	2.79	2.18	2.42		
26	REVENUE PER MILE 12 39	9.23	8.43	9.05		
27	REVENUE PER MILE 12 41	11.15	10.94	11.08		
28	REVENUE PER MILE 12 43	13.14	12.26	13.13		
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	254261.7	71189.34	118506.42		153493.46
31	COST OF POWER	67000.00	18970.28	27327.20		105679.37
32	OPERATING PAYROLL	3855.46	8731.47	15437.59		6162.5
33	GENERAL EXPENSES	2286.73	5628.18	6777.74		6120.6
34	INSURANCE TAXES AND MISC	3521.64	2913.68	4367.01		11174.31
35	NET NON OPERATING REVENUE	822.40	214.92	70.59		1698.7
36	NET REVENUE BEFORE DEPREC	9884.74	42160.65	62667.47		35581.34
37	INTEREST DUE AND PAYABLE	3911.69	10287.93	15591.03		13592.18
38	INTEREST ACCUMULATED NOT DUE	1323.14	325.98			
39	NET INCOME BEFORE DEPREC	46499.1	31546.74	47076.44		21898.16
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	14695.43	43573.71	52916.43	11685.65	54481.82
42	INTEREST PAID CUMULATIVE	14695.43	43573.71	52916.43	11685.65	54481.82
43	PRINCIPAL DUE CUMULATIVE	3881.82	8101.41	99580.05	24000.00	12693.51
44	PRINCIPAL PAID CUMULATIVE	5012.45	25111.41	124580.05	24000.00	52293.51

See alphabetic footnotes at end of tables

LINE NO	ITEM	IOWA - 48 (P) CENTRAL ELECTRIC FEDERATED COOP. ASSN. POCAHONTAS	IOWA - 49 HARDIN COUNTY RURAL ELECTRIC COOP. IOWA FALLS	IOWA - 50 LYON RURAL ELECTRIC COOP. ROCK RAPIDS	IOWA - 51 WINNEBAGO RURAL ELECTRIC COOP. ASSN. THOMPSON	IOWA - 52 HAWKEYE TRI-COUNTY ELECTRIC COOPERATIVE CRESCO
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	585000.00	602500.00	235000.00	539000.00	630500.00
3	DISTRIBUTION SYSTEMS		597500.00	235000.00	534000.00	623000.00
4	GENERATING & TRANSMISSION	585000.00				
5	WIRING PLUMBING OTHER		5000.00		5000.00	7500.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	568121.21	537766.48	224746.07	499693.10	619155.29
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE		592.00	253.00	589.00	705.00
10	CONSUMERS TO BE CONNECTED		1420.00	606.00	1433.00	1863.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43		50.00	40.00	40.00	36.00
13	MILES ENERGIZED 12 31 39		362.00	152.00		
14	MILES ENERGIZED 12 31 41		686.00	280.00	580.00	609.00
15	MILES ENERGIZED 12 31 43		690.00	286.00	601.00	747.00
16	CONSUMERS CONNECTED 12 31 43		1713.00	639.00	1337.00	1582.00
17	KWH PURCHASED 1943		851832.40	869800.00	1888600.00	1722000.00
18	KWH GENERATED 1943	10923140.00				
19	KWH BILLED 1943	10690867.00	2000559.00	693670.00	1419054.00	1317029.00
20	KWH PER RESDL CONSUMER 12 39		63.00	40.00		
21	KWH PER RESDL CONSUMER 12 41		86.00	64.00	71.00	59.00
22	KWH PER RESDL CONSUMER 12 43		111.00	90.00	102.00	80.00
23	CONSUMERS PER MILE 12 31 39		2.05	1.83		
24	CONSUMERS PER MILE 12 31 41		2.29	2.03	2.08	1.99
25	CONSUMERS PER MILE 12 31 43		2.48	2.23	2.22	2.12
26	REVENUE PER MILE 12 39		9.12	6.62		
27	REVENUE PER MILE 12 41		11.51	9.74	10.66	9.22
28	REVENUE PER MILE 12 43		13.71	12.23	13.13	11.11
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	110383.45	104622.25	37679.73	86498.56	89830.79
31	COST OF POWER	762523.40	26817.27	8384.89	21723.90	21259.81
32	OPERATING PAYROLL	1871.81	9177.70	5877.42	9038.03	10431.47
33	GENERAL EXPENSES	1051.26	6148.55	2515.62	3102.01	2900.77
34	INSURANCE TAXES AND MISC	6851.58	1734.78	1660.73	2825.50	2233.97
35	NET NON OPERATING REVENUE		953.68	198.84	307.59	2273.21
36	NET REVENUE BEFORE DEPREC	24356.47	61697.63	19439.91	50116.71	55277.98
37	INTEREST DUE AND PAYABLE	14683.56	12724.45	5145.87	10757.60	14775.67
38	INTEREST ACCUMULATED NOT DUE		1087.35	882.81	833.39	742.82
39	NET INCOME BEFORE DEPREC	9672.91	47885.83	13411.23	38525.72	39759.49
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	57227.60	49444.62	13800.09	29560.61	28014.47
42	INTEREST PAID CUMULATIVE	57227.60	49444.62	13800.09	29560.61	28014.47
43	PRINCIPAL DUE CUMULATIVE	11835.04	58232.12		4062.80	5012.65
44	PRINCIPAL PAID CUMULATIVE	11835.04	88244.49	12000.00	88062.80	60012.65

LINE NO	ITEM	IOWA - 53 LINN COUNTY RURAL ELECTRIC COOP. ASSN. MARION	IOWA - 55 O'BRIEN COUNTY RURAL ELECTRIC COOP. PRIMGHAR	IOWA - 56 T. I. P. RURAL ELECTRIC COOP. BROOKLYN	IOWA - 57 COOPERATIVE ELECTRIC COMPANY ST. ANSGAR	IOWA - 59 WOODBURY COUNTY RURAL ELECTRIC COOP. ASSN. MOVILLE
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	628000.00	404000.00	758500.00	493000.00	357000.00
3	DISTRIBUTION SYSTEMS	628000.00	394000.00	757500.00	493000.00	352000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	2000.00	1000.00	1000.00		5000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	579135.35	372892.95	489141.34	407621.61	243491.70
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	724.00	456.00	879.00	511.00	370.00
10	CONSUMERS TO BE CONNECTED	1878.00	1014.00	2204.00	1280.00	905.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	40.00	44.00	45.00	40.00	45.00
13	MILES ENERGIZED 12 31 39	204.00	331.00	152.00	222.00	135.00
14	MILES ENERGIZED 12 31 41	716.00	452.00	590.00	380.00	244.00
15	MILES ENERGIZED 12 31 43	730.00	472.00	607.00	455.00	256.00
16	CONSUMERS CONNECTED 12 31 43	1833.00	978.00	1491.00	1032.00	532.00
17	KWH PURCHASED 1943	2580600.00	1281740.00	2022400.00	1267800.00	637500.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	2122968.00	969909.00	1571202.00	988303.00	495636.00
20	KWH PER RESDL CONSUMER 12 39	56.00	44.00	55.00	50.00	37.00
21	KWH PER RESDL CONSUMER 12 41	78.00	70.00	73.00	77.00	72.00
22	KWH PER RESDL CONSUMER 12 43	109.00	95.00	90.00	103.00	82.00
23	CONSUMERS PER MILE 12 31 39	2.33	1.52	2.16	1.42	1.40
24	CONSUMERS PER MILE 12 31 41	2.37	1.93	2.30	2.11	1.79
25	CONSUMERS PER MILE 12 31 43	2.51	2.07	2.46	2.27	2.07
26	REVENUE PER MILE 12 39	7.30	6.32	9.46	6.24	4.93
27	REVENUE PER MILE 12 41	10.95	9.82	10.54	10.80	8.93
28	REVENUE PER MILE 12 43	13.38	11.76	12.17	12.74	10.94
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	106676.17	61685.52	85690.46	59407.74	30794.93
31	COST OF POWER	85259.80	15858.81	19437.54	15152.10	7062.13
32	OPERATING PAYROLL	11216.27	6066.18	8067.06	9288.08	5514.29
33	GENERAL EXPENSES	5783.99	3392.44	4720.93	4125.91	2993.13
34	INSURANCE TAXES AND MISC	2518.44	1612.53	2506.79	2752.17	1599.43
35	NET NON OPERATING REVENUE	91.34	502.14	517.53	890.48	394.99
36	NET REVENUE BEFORE DEPREC	61989.01	35257.70	51475.67	28979.96	14020.94
37	INTEREST DUE AND PAYABLE	11783.57	7871.20	11713.29	9729.13	6878.53
38	INTEREST ACCUMULATED NOT DUE	1557.73	413.63	358.54		165.18
39	NET INCOME BEFORE DEPREC	48647.71	26972.87	39403.84	19250.83	6977.23
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	38147.68	32229.07	31248.60	27881.60	17132.13
42	INTEREST PAID CUMULATIVE	38147.68	32229.07	31248.60	27881.60	17132.13
43	PRINCIPAL DUE CUMULATIVE	599.00	1704.68	526.65	457.38	616.93
44	PRINCIPAL PAID CUMULATIVE	84599.00	71505.95	79526.65	15000.00	10616.93

See alphabetic footnotes at end of tables

LINE NO	ITEM	IOWA - 60 D. E. K. RURAL ELECTRIC COOP. ESTHERVILLE	IOWA - 61 CHEROKEE COUNTY RURAL ELECTRIC COOP. CHEROKEE	IOWA - 62 IDA COUNTY RURAL ELECTRIC COOP. IDA GROVE	IOWA - 67 SAC COUNTY RURAL ELECTRIC COOP. SAC CITY	IOWA - 69 S. E. IOWA COOP. ELECTRIC ASSN. MT. PLEASANT
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	779000.00	317000.00	343000.00	233000.00	336000.00
3	DISTRIBUTION SYSTEMS	761000.00	314000.00	333000.00	228000.00	331000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	18000.00	3000.00	10000.00	5000.00	5000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	630528.18	298011.29	301805.75	225520.30	312819.51
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	811.00	312.00	365.00	262.00	368.00
10	CONSUMERS TO BE CONNECTED	1890.00	749.00	945.00	584.00	915.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	47.00	44.00	41.00	43.00	30.00
13	MILES ENERGIZED 12 31 39	431.00	133.00	180.00	171.00	
14	MILES ENERGIZED 12 31 41	689.00	351.00	348.00	302.00	222.00
15	MILES ENERGIZED 12 31 43	693.00	358.00	375.00	319.00	400.00
16	CONSUMERS CONNECTED 12 31 43	1558.00	751.00	778.00	648.00	894.00
17	KWH PURCHASED 1943	2308700.00	1102140.00	878640.00	1108505.00	946200.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	1821451.00	864386.00	645594.00	871779.00	706716.00
20	KWH PER RESDL CONSUMER 12 39	41.00	40.00	44.00	51.00	
21	KWH PER RESDL CONSUMER 12 41	80.00	77.00	73.00	85.00	64.00
22	KWH PER RESDL CONSUMER 12 43	117.00	101.00	73.00	123.00	75.00
23	CONSUMERS PER MILE 12 31 39	1.64	1.72	1.38	1.56	
24	CONSUMERS PER MILE 12 31 41	2.09	1.95	1.77	1.86	2.10
25	CONSUMERS PER MILE 12 31 43	2.24	2.11	2.08	2.03	2.23
26	REVENUE PER MILE 12 39	6.82	8.38	6.50	7.34	
27	REVENUE PER MILE 12 41	11.02	9.96	8.60	9.39	7.58
28	REVENUE PER MILE 12 43	13.67	11.88	10.48	11.77	11.11
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	104604.26	48464.55	40720.63	41844.70	47607.49
31	COST OF POWER	25626.57	12111.48	9976.87	11279.64	11874.00
32	OPERATING PAYROLL	12822.97	7219.25	5411.44	5905.17	7967.36
33	GENERAL EXPENSES	5916.93	3068.44	1998.69	2903.71	3223.51
34	INSURANCE TAXES AND MISC	3350.75	1448.40	2532.50	1475.09	2053.73
35	NET NON OPERATING REVENUE	1033.88	502.74	522.60	901.13	633.160
36	NET REVENUE BEFORE DEPREC	57920.92	25119.72	21323.73	21182.22	28820.49
37	INTEREST DUE AND PAYABLE	15061.35	7528.49	6084.20	5964.35	8491.53
38	INTEREST ACCUMULATED NOT DUE	2640.1		1014.41	2426.3	
39	NET INCOME BEFORE DEPREC	42595.56	17591.23	14225.12	14975.24	20328.96
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	53200.58	19336.66	16165.36	14421.54	13263.03
42	INTEREST PAID CUMULATIVE	53200.58	19336.66	14626.03	14421.54	13263.03
43	PRINCIPAL DUE CUMULATIVE	78899.66	2137.00	4939.80	3689.47	1498.81
44	PRINCIPAL PAID CUMULATIVE	78899.66	19137.00	19939.80	18189.47	10498.81

LINE NO	ITEM	IOWA - 70 OSCEOLA ELECTRIC COOP. INC. SIBLEY	IOWA - 71 BUCHANAN COUNTY RURAL ELECTRIC COOP. INDEPENDENCE	IOWA - 73 FARMERS' ELEC. COOP. INC. GREENFIELD	IOWA - 74 ALLAMAKEE-CLAYTON ELECTRIC COOP. INC. POSTVILLE	IOWA - 75 KRYMAN ELECTRIC COOPERATIVE INC. STANTON
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	221000.00	473000.00	356000.00	917000.00	189000.00
3	DISTRIBUTION SYSTEMS	221000.00	463000.00	351000.00	912000.00	185000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER		10000.00	5000.00	5000.00	4000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	200196.68	416438.19	334566.11	864681.02	165898.45
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	264.00	502.00	421.00	983.00	157.00
10	CONSUMERS TO BE CONNECTED	615.00	1283.00	1084.00	2495.00	522.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	44.00	40.00	35.00	27.00	26.00
13	MILES ENERGIZED 12 31 39					
14	MILES ENERGIZED 12 31 41	259.00	489.00	423.00	552.00	157.00
15	MILES ENERGIZED 12 31 43	263.00	534.00	460.00	782.00	160.00
16	CONSUMERS CONNECTED 12 31 43	523.00	1129.00	934.00	1846.00	340.00
17	KWH PURCHASED 1943	658430.00	1638500.00	1078900.00	1899400.00	370400.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	505709.00	1261453.00	819206.00	1439091.00	253175.00
20	KWH PER RESDL CONSUMER 12 39					
21	KWH PER RESDL CONSUMER 12 41	68.00	79.00	61.00	63.00	48.00
22	KWH PER RESDL CONSUMER 12 43	89.00	102.00	77.00	85.00	68.00
23	CONSUMERS PER MILE 12 31 39					
24	CONSUMERS PER MILE 12 31 41	1.81	2.05	1.90	2.30	1.65
25	CONSUMERS PER MILE 12 31 43	1.99	2.11	2.03	2.36	2.12
26	REVENUE PER MILE 12 39					
27	REVENUE PER MILE 12 41	9.16	10.47	8.46	10.81	6.34
28	REVENUE PER MILE 12 43	11.24	11.34	10.57	12.50	9.78
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	32507.36	67842.14	51462.85	90071.27	17819.05
31	COST OF POWER	6825.49	16000.50	12993.83	23299.84	4548.40
32	OPERATING PAYROLL	4698.29	7332.99	6994.56	14205.28	2789.17
33	GENERAL EXPENSES	1768.00	3648.86	2638.88	5613.76	1377.29
34	INSURANCE TAXES AND MISC	1121.06	1936.34	1485.92	2734.98	892.39
35	NET NON OPERATING REVENUE	2353.38	333.96	1139.99	60.38	600.76
36	NET REVENUE BEFORE DEPREC	18329.90	39257.41	28489.65	44277.79	8812.56
37	INTEREST DUE AND PAYABLE	4621.49	9674.64	7724.48	10394.50	3634.90
38	INTEREST ACCUMULATED NOT DUE	1306.2	405.00	1619.70	3093.93	
39	NET INCOME BEFORE DEPREC	13577.79	29177.77	19145.47	30789.36	5177.66
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	12902.99	28958.85	12287.71	22280.13	2082.45
42	INTEREST PAID CUMULATIVE	12902.99	28958.85	12287.71	22278.97	2082.45
43	PRINCIPAL DUE CUMULATIVE	9014.4	3016.17	761.49	2302.94	1592.35
44	PRINCIPAL PAID CUMULATIVE	28000.00	31016.17	25761.49	12286.04	1592.35

ALLOTMENT, CONSTRUCTION, OPERATING, AND FINANCIAL STATISTICS FOR REA-FINANCED SYSTEMS

LINE NO	ITEM	IOWA - 77 SOUTHERN IOWA ELECTRIC COOP. INC. BLOOMFIELD	IOWA - 79 CLARKE ELECTRIC COOP. INC. OSCEOLA	IOWA - 80 (1) RIDETA ELECTRIC COOP. INC. MOUNT Ayr	
1	ALLOTMENTS 12 31 43				
2	TOTAL ALL PURPOSES	246000.00	172000.00	254000.00	
3	DISTRIBUTION SYSTEMS	226000.00	151000.00	254000.00	
4	GENERATING & TRANSMISSION				
5	WIRING PLUMBING OTHER	20000.00	21000.00		
6	FUNDS ADVANCED 12 31 43				
7	TOTAL ALL PURPOSES	194249.52	134473.80	20130.59	
8	ALLOTMENT ESTIMATES 12 31 43				
9	MILES OF DISTRIBUTION LINE	212.00	119.00	263.00	
10	CONSUMERS TO BE CONNECTED	547.00	354.00	589.00	
11	OPERATING DATA				
12	AVERAGE AGE MONTHS 12 31 43	25.00	22.00		
13	MILES ENERGIZED 12 31 39				
14	MILES ENERGIZED 12 31 41	212.00	116.00		
15	MILES ENERGIZED 12 31 43	223.00	128.00		
16	CONSUMERS CONNECTED 12 31 43	503.00	263.00		
17	KWH PURCHASED 1943	399800.00	280450.00		
18	KWH GENERATED 1943				
19	KWH BILLED 1943	302483.00	192301.00		
20	KWH PER RESDL CONSUMER 12 39				
21	KWH PER RESDL CONSUMER 12 41	38.00			
22	KWH PER RESDL CONSUMER 12 43	59.00	69.00		
23	CONSUMERS PER MILE 12 31 39				
24	CONSUMERS PER MILE 12 31 41	1.50			
25	CONSUMERS PER MILE 12 31 43	2.26	2.05		
26	REVENUE PER MILE 12 39				
27	REVENUE PER MILE 12 41	6.88			
28	REVENUE PER MILE 12 43	8.65	9.77		
29	REVENUE AND EXPENSE 1943				
30	OPERATING REVENUES	214422.1	13279.73		
31	COST OF POWER	46370.5	3645.80		
32	OPERATING PAYROLL	4404.44	3259.80		
33	GENERAL EXPENSES	1842.54	1470.10		
34	INSURANCE TAXES AND MISC	1303.16	929.21		
35	NET NON OPERATING REVENUE	317.97	1174.55		
36	NET REVENUE BEFORE DEPREC	9572.99	5149.37		
37	INTEREST DUE AND PAYABLE	2905.41	1832.41		
38	INTEREST ACCUMULATED NOT DUE	2298.35	1800.62		
39	NET INCOME BEFORE DEPREC	6667.58	1516.34		
40	ALL PAYMENTS TO GOVT 12 31 43				
41	INTEREST DUE CUMULATIVE	2945.43	1667.59		
42	INTEREST PAID CUMULATIVE	2945.43	1665.29		
43	PRINCIPAL DUE CUMULATIVE	1010.47	3177.23		
44	PRINCIPAL PAID CUMULATIVE	1010.47	3143.08		

LINE NO	ITEM	KANSAS - 3 UTILITY SERVICE COMPANY HOISINGTON	KANSAS - 7 JEWELL MITCHELL COOP. ELECTRIC COMPANY INC. IONIA	KANSAS - 8 THE COOPERATIVE POWER & LIGHT COMPANY INC. IOLA	KANSAS - 13 BROWN-ATCHISON ELEC. COOP. ASSN. INC. HORTON	KANSAS - 14 THE SUMNER-COWLEY ELEC. COOPERATIVE ASSN. INC. WELLINGTON
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	350000.00	555500.00	326000.00	596000.00	527000.00
3	DISTRIBUTION SYSTEMS	350000.00	548000.00	325000.00	590000.00	517000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER		7500.00	1000.00	6000.00	10000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	348542.4	486877.79	118490.86	532160.25	450699.44
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	35.00	538.00	345.00	592.00	604.00
10	CONSUMERS TO BE CONNECTED	91.00	1274.00	898.00	1499.00	1325.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	56.00	41.00	47.00	51.00	39.00
13	MILES ENERGIZED 12 31 39	64.00	275.00	60.00	337.00	274.00
14	MILES ENERGIZED 12 31 41	68.00	328.00	109.00	554.00	628.00
15	MILES ENERGIZED 12 31 43	74.00	550.00	114.00	557.00	628.00
16	CONSUMERS CONNECTED 12 31 43	241.00	989.00	207.00	1102.00	928.00
17	KWH PURCHASED 1943	392125.00	1150400.00	194600.00	1695956.00	2134000.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	290893.00	853029.00	142042.00	1414952.00	1541419.00
20	KWH PER RESDL CONSUMER 12 39					
21	KWH PER RESDL CONSUMER 12 41	49.00	43.00	53.00	50.00	45.00
22	KWH PER RESDL CONSUMER 12 43	73.00	54.00	61.00	61.00	55.00
23	CONSUMERS PER MILE 12 31 39	100.00	74.00	66.00	76.00	76.00
24	CONSUMERS PER MILE 12 31 41	3.18	1.58	1.33	1.71	1.34
25	CONSUMERS PER MILE 12 31 43	3.37	1.74	1.64	1.80	1.38
26	REVENUE PER MILE 12 39	3.26	1.80	1.82	1.98	1.48
27	REVENUE PER MILE 12 41	13.23	5.99	4.55	6.86	5.53
28	REVENUE PER MILE 12 43	16.89	6.97	7.15	7.31	6.44
29	REVENUE AND EXPENSE 1943	235.6	8.62	7.35	9.75	8.08
30	OPERATING REVENUES	160959.1	56370.55	9473.21	62927.29	580125.92
31	COST OF POWER	4982.94	13103.00	1946.00	19911.89	20536.69
32	OPERATING PAYROLL	4270.74	7867.94	3750.39	7687.94	8660.58
33	GENERAL EXPENSES	1411.85	3227.16	1752.72	3400.21	4140.04
34	INSURANCE TAXES AND MISC	1061.53	3856.55	1339.47	4493.71	4139.15
35	NET NON OPERATING REVENUE	15.47	(119.56)	42.73	985.99	520.26
36	NET REVENUE BEFORE DEPREC	4384.32	28196.34	727.36	28419.53	21056.39
37	INTEREST DUE AND PAYABLE	925.71	10893.47	2436.12	13962.12	9864.09
38	INTEREST ACCUMULATED NOT DUE		1700.78	665.89		1700.84
39	NET INCOME BEFORE DEPREC	3458.61	15602.09	(2374.65)	14457.41	9401.46
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	4729.38	44566.06	6551.41	58170.59	27787.64
42	INTEREST PAID CUMULATIVE	2077.45	44566.06	1511.48	58170.59	27787.64
43	PRINCIPAL DUE CUMULATIVE	5498.23	8082.57	751.40	13111.94	5456.00
44	PRINCIPAL PAID CUMULATIVE	869.06	14296.04	749.97	19499.72	11456.00

See alphabetic footnotes at end of tables

1. Includes resale to other REA-financed systems of 423,050 KWH of wholesale energy for \$3,216.00.

2. Includes resale to other REA-financed systems of 897,900 KWH of wholesale energy for \$9,291.47

LINE NO	ITEM	KANSAS - 15 D. S. & O. RURAL ELEC. COOPERATIVE ASSN. INC. SOLOMON	KANSAS - 18 SEDMICK COUNTY ELEC. COOPERATIVE ASSN. INC. GODDARD	KANSAS - 19 BUTLER RURAL ELEC. COOP. ASSN. INC. EL DORADO	KANSAS - 21 THE KAN VALLEY ELECTRIC COOP. COMPANY INC. TOPEKA	KANSAS - 22 DOMIPHAN ELECTRIC COOP. ASSN. INC. TROY
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	1051651.00	335000.00	391000.00	466000.00	167500.00
3	DISTRIBUTION SYSTEMS	1041651.00	325000.00	386000.00	441000.00	160000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	10000.00	10000.00	5000.00	25000.00	7500.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	926904.48	314785.70	346544.03	378597.25	155123.55
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	1044.00	406.00	448.00	427.00	151.00
10	CONSUMERS TO BE CONNECTED	2814.00	993.00	909.00	1200.00	446.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	51.00	39.00	36.00	50.00	57.00
13	MILES ENERGIZED 12 31 39	745.00	184.00		249.00	152.00
14	MILES ENERGIZED 12 31 41	963.00	373.00	482.00	373.00	157.00
15	MILES ENERGIZED 12 31 43	956.00	386.00	490.00	367.00	161.00
16	CONSUMERS CONNECTED 12 31 43	2234.00	705.00	809.00	818.00	330.00
17	KWH PURCHASED 1943	2774200.00	897900.00	1041000.00	1005336.00	423050.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	2108351.00	678781.00	799583.00	813117.00	319074.00
20	KWH PER RESDL CONSUMER 12 39	47.00	55.00		49.00	55.00
21	KWH PER RESDL CONSUMER 12 41	65.00	69.00	68.00	67.00	77.00
22	KWH PER RESDL CONSUMER 12 43	79.00	81.00	75.00	85.00	81.00
23	CONSUMERS PER MILE 12 31 39	1.83	1.47		2.00	1.55
24	CONSUMERS PER MILE 12 31 41	1.94	1.78	1.47	2.13	1.95
25	CONSUMERS PER MILE 12 31 43	2.34	1.83	1.65	2.23	2.05
26	REVENUE PER MILE 12 39	6.12	6.32		6.95	6.02
27	REVENUE PER MILE 12 41	7.63	8.24	6.33	8.45	8.83
28	REVENUE PER MILE 12 43	10.27	9.17	7.96	10.04	10.04
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	115461.74	42036.69	45095.16	43256.17	17998.90
31	COST OF POWER	30866.63	9284.97	11117.75	30794.85	5216.00
32	OPERATING PAYROLL	12604.64	5286.28	6754.75	6345.51	3357.39
33	GENERAL EXPENSES	11159.81	2622.15	3696.16	3837.27	1569.30
34	INSURANCE TAXES AND MISC	7560.33	2666.56	4092.84	3165.69	1247.68
35	NET NON OPERATING REVENUE	1833.93	216.57	158.80	316.09	203.54
36	NET REVENUE BEFORE DEPREC	55104.26	22393.30	19592.46	19428.94	6812.07
37	INTEREST DUE AND PAYABLE	24879.88	8081.82	7852.36	10100.30	4338.40
38	INTEREST ACCUMULATED NOT DUE	564.41	143.64	879.18		
39	NET INCOME BEFORE DEPREC	29659.97	14167.84	10860.92	9328.64	2473.67
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	108850.40	27154.40	14475.99	45018.13	17673.58
42	INTEREST PAID CUMULATIVE	108846.49	27153.85	14475.99	45018.13	17673.58
43	PRINCIPAL DUE CUMULATIVE	13249.06	8166.93	3878.67	10011.17	4299.60
44	PRINCIPAL PAID CUMULATIVE	38136.24	27166.93	27338.32	23011.17	4299.60

LINE NO	ITEM	KANSAS - 24 THE C AND W RURAL ELEC. COOPERATIVE ASSN. INC. CLAY CENTER	KANSAS - 25 THE LYON COUNTY ELECTRIC COOP. INC. EMPORIA	KANSAS - 26 THE COFFEE COUNTY RURAL ELEC. COOP. ASSN. INC. BURLINGTON	KANSAS - 27 FLINT HILLS RURAL ELEC. COOP. ASSN. INC. COUNCIL GROVE	KANSAS - 28 THE NORTHON-DECATUR COOP. ELEC. CO. INC. NORTON
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	499000.00	307000.00	460000.00	758000.00	100500.00
3	DISTRIBUTION SYSTEMS	494000.00	302000.00	457000.00	745000.00	98000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	5000.00	5000.00	3000.00	13000.00	2500.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	468311.52	265188.19	311141.74	743948.48	68264.02
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	539.00	343.00	504.00	833.00	114.00
10	CONSUMERS TO BE CONNECTED	1326.00	758.00	1228.00	1992.00	267.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	41.00	42.00	40.00	38.00	34.00
13	MILES ENERGIZED 12 31 39	275.00		100.00		
14	MILES ENERGIZED 12 31 41	595.00	343.00	382.00	914.00	97.00
15	MILES ENERGIZED 12 31 43	605.00	343.00	385.00	925.00	100.00
16	CONSUMERS CONNECTED 12 31 43	1111.00	515.00	608.00	1624.00	188.00
17	KWH PURCHASED 1943	1294000.00	571520.00	623300.00	1669300.00	189885.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	949946.00	402004.00	468381.00	1174392.00	138365.00
20	KWH PER RESDL CONSUMER 12 39	30.00		32.00		
21	KWH PER RESDL CONSUMER 12 41	53.00	49.00	52.00	51.00	50.00
22	KWH PER RESDL CONSUMER 12 43	70.00	54.00	60.00	72.00	49.00
23	CONSUMERS PER MILE 12 31 39	1.28		1.15		
24	CONSUMERS PER MILE 12 31 41	1.76	1.41	1.41	1.72	1.34
25	CONSUMERS PER MILE 12 31 43	1.84	1.50	1.58	1.76	1.88
26	REVENUE PER MILE 12 39	2.49		3.29		
27	REVENUE PER MILE 12 41	6.41	6.14	6.78	5.88	8.49
28	REVENUE PER MILE 12 43	7.88	6.65	7.70	7.04	7.27
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	54808.45	27355.48	29539.24	74688.46	9186.37
31	COST OF POWER	13021.15	6621.04	6364.92	19531.25	2453.05
32	OPERATING PAYROLL	7228.45	6475.56	5537.54	12038.62	2930.51
33	GENERAL EXPENSES	4329.98	3300.20	2181.95	7844.63	1179.33
34	INSURANCE TAXES AND MISC	3942.15	2868.56	2734.37	6263.02	1375.79
35	NET NON OPERATING REVENUE	713.98	1833.36	233.15	1633.37	1105.91
36	NET REVENUE BEFORE DEPREC	27000.70	9923.48	12953.61	30644.31	2353.00
37	INTEREST DUE AND PAYABLE	11871.41	6845.46	8105.22	18105.79	2320.39
38	INTEREST ACCUMULATED NOT DUE		241.18	49.1	1435.10	
39	NET INCOME BEFORE DEPREC	15129.29	2836.84	4843.48	11103.42	326.1
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	31118.50	16572.81	17136.57	51376.43	5474.07
42	INTEREST PAID CUMULATIVE	31117.39	16572.54	17136.57	51376.43	1546.4
43	PRINCIPAL DUE CUMULATIVE	4782.29	2890.70	1380.06	6783.62	799.22
44	PRINCIPAL PAID CUMULATIVE	27782.29	3890.70	7380.06	19283.62	750.88

LINE NO	ITEM	KANSAS - 29 THE WOL. CENT. KANSAS RURAL ELEC. COOP. ASSN. INC. BELLEVILLE	KANSAS - 30 THE MEMPH-MARSHALL ELEC. COOP. ASSN. INC. AXTELL	KANSAS - 31 THE SEKAN ELEC. COOP. ASSN. INC. GIRARD	KANSAS - 32 THE ARK. VALLEY ELEC. COOP. ASSN. INC. HUTCHINSON	KANSAS - 33 THE MINNESOTA RURAL ELEC. COOP. ASSN. INC. PRATT
1	<u>ALLOTMENTS 12 31 43</u>					
2	TOTAL ALL PURPOSES	443000.00	523000.00	327000.00	790000.00	340000.00
3	DISTRIBUTION SYSTEMS	438000.00	513000.00	307000.00	780000.00	335000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	5000.00	10000.00	20000.00	10000.00	5000.00
6	<u>FUNDS ADVANCED 12 31 43</u>					
7	TOTAL ALL PURPOSES	253609.00	315958.78	267330.53	757553.41	150230.01
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>					
9	MILES OF DISTRIBUTION LINE	528.00	605.00	317.00	938.00	394.00
10	CONSUMERS TO BE CONNECTED	1145.00	1523.00	859.00	1892.00	683.00
11	<u>OPERATING DATA</u>					
12	AVERAGE AGE MONTHS 12 31 43	41.00	44.00	37.00	31.00	46.00
13	MILES ENERGIZED 12 31 39					
14	MILES ENERGIZED 12 31 41	342.00	380.00	315.00	505.00	200.00
15	MILES ENERGIZED 12 31 43	342.00	380.00	316.00	947.00	200.00
16	CONSUMERS CONNECTED 12 31 43	572.00	703.00	612.00	1518.00	298.00
17	KWH PURCHASED 1943	620102.00	691900.00	610700.00	2179300.00	460800.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	404788.00	485427.00	443826.00	1610636.00	353169.00
20	KWH PER RESDL CONSUMER 12 39					
21	KWH PER RESDL CONSUMER 12 41	49.00	87.00	54.00	66.00	82.00
22	KWH PER RESDL CONSUMER 12 43	62.00	62.00	67.00	93.00	103.00
23	CONSUMERS PER MILE 12 31 39					
24	CONSUMERS PER MILE 12 31 41	1.54	1.57	1.72	1.69	1.40
25	CONSUMERS PER MILE 12 31 43	1.67	1.85	1.94	1.60	1.49
26	REVENUE PER MILE 12 39					
27	REVENUE PER MILE 12 41	6.08	5.18	6.70	8.05	7.21
28	REVENUE PER MILE 12 43	7.50	7.32	8.04	8.58	8.79
29	<u>REVENUE AND EXPENSE 1943</u>					
30	OPERATING REVENUES	89011.13	31496.99	28685.05	94523.94	19895.78
31	COST OF POWER	69456.68	8177.48	7137.73	23533.00	5463.50
32	OPERATING PAYROLL	5551.20	5719.45	5507.32	19311.79	3458.42
33	GENERAL EXPENSES	2700.16	2522.33	2166.59	7022.08	1864.04
34	INSURANCE TAXES AND MISC	2676.32	3185.08	2998.80	6316.69	1795.86
35	NET NON OPERATING REVENUE	319.48	1827.23	826.29	1058.87	91.27
36	NET REVENUE BEFORE DEPREC	11457.25	13719.88	11700.90	39399.25	7405.23
37	INTEREST DUE AND PAYABLE	6840.72	8515.89	6462.06	13448.58	4001.43
38	INTEREST ACCUMULATED NOT DUE			255.76	6331.68	
39	NET INCOME BEFORE DEPREC	4616.53	5203.99	4983.08	19618.99	3403.80
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>					
41	INTEREST DUE CUMULATIVE	16747.55	22541.40	12401.15	26818.04	11022.68
42	INTEREST PAID CUMULATIVE	16747.55	22541.40	12401.15	26818.04	11022.68
43	PRINCIPAL DUE CUMULATIVE	2581.45	1168.00	5418.82	11624.00	635.49
44	PRINCIPAL PAID CUMULATIVE	6581.45	6168.35	14918.82	30024.00	10635.49

LINE NO	ITEM	KANSAS - 34 THE CENTRAL KANSAS ELEC. COOP. ASSN. INC. GREAT BEND	KANSAS - 36 (J) THE SUGAR VALLEY ELEC. COOP. INC. MOUND CITY	KANSAS - 37 (J) THE SMOKEY VALLEY ELEC. COOP. ASSN. INC. LINDSBURG	KANSAS - 38 THE P.R.&N. ELEC. COOP. ASSOCIATION INC. WAMEGO	KANSAS - 40 (J) LEAVENWORTH-JEFFERSON ELECTRIC COOP. INC. LEAVENWORTH
1	<u>ALLOTMENTS 12 31 43</u>					
2	TOTAL ALL PURPOSES	425000.00	160000.00	102000.00	209000.00	265000.00
3	DISTRIBUTION SYSTEMS	417000.00	160000.00	102000.00	170000.00	265000.00
4	GENERATING & TRANSMISSION				35000.00	
5	WIRING PLUMBING OTHER	8000.00			4000.00	
6	<u>FUNDS ADVANCED 12 31 43</u>					
7	TOTAL ALL PURPOSES	284163.00		3901.34	202307.53	
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>					
9	MILES OF DISTRIBUTION LINE	489.00	177.00	118.00	160.00	281.00
10	CONSUMERS TO BE CONNECTED	958.00	410.00	238.00	432.00	682.00
11	<u>OPERATING DATA</u>					
12	AVERAGE AGE MONTHS 12 31 43	22.00			18.00	
13	MILES ENERGIZED 12 31 39					
14	MILES ENERGIZED 12 31 41	105.00				
15	MILES ENERGIZED 12 31 43	387.00			183.00	
16	CONSUMERS CONNECTED 12 31 43	665.00			308.00	
17	KWH PURCHASED 1943	2356660.00			301800.00	
18	KWH GENERATED 1943					
19	KWH BILLED 1943	2047717.00			198622.00	
20	KWH PER RESDL CONSUMER 12 39					
21	KWH PER RESDL CONSUMER 12 41	33.00				
22	KWH PER RESDL CONSUMER 12 43	111.00			60.00	
23	CONSUMERS PER MILE 12 31 39					
24	CONSUMERS PER MILE 12 31 41	.65				
25	CONSUMERS PER MILE 12 31 43	1.72			1.68	
26	REVENUE PER MILE 12 39					
27	REVENUE PER MILE 12 41	2.74				
28	REVENUE PER MILE 12 43	17.58			6.39	
29	<u>REVENUE AND EXPENSE 1943</u>					
30	OPERATING REVENUES	55879.96			13001.53	
31	COST OF POWER	22656.25			4465.20	
32	OPERATING PAYROLL	8573.92			4509.15	
33	GENERAL EXPENSES	5051.25			2163.54	
34	INSURANCE TAXES AND MISC	2728.43			2139.74	
35	NET NON OPERATING REVENUE	387.98			(4.39)	
36	NET REVENUE BEFORE DEPREC	17258.09			(280.49)	
37	INTEREST DUE AND PAYABLE	4070.22			4534.22	
38	INTEREST ACCUMULATED NOT DUE	2980.61				
39	NET INCOME BEFORE DEPREC	10207.26			(4814.71)	
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>					
41	INTEREST DUE CUMULATIVE	4202.78			3029.55	
42	INTEREST PAID CUMULATIVE	4202.78			3029.55	
43	PRINCIPAL DUE CUMULATIVE	2938.39			20930.00	
44	PRINCIPAL PAID CUMULATIVE	2938.39			20930.00	

See alphabetic footnotes at end of tables

LINE NO	ITEM	KENTUCKY - 3 JACKSON COUNTY RURAL ELECTRIC COOP. CORP. MCKEE	KENTUCKY - 18 MADE COUNTY RURAL ELEC. COOP. CORP. BRANDENBURG	KENTUCKY - 20 JACKSON PURCHASE RURAL ELECTRIC COOP. CORP. PADUCAH	KENTUCKY - 21 SALT RIVER RURAL ELECTRIC COOP. CORP. BARDSTOWN	KENTUCKY - 23 TAYLOR COUNTY RURAL ELECTRIC COOP. CORP. CAMPELLSVILLE
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	485770.00	671000.00	676000.00	733000.00	404000.00
3	DISTRIBUTION SYSTEMS	474770.00	671000.00	666000.00	728000.00	394000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	11000.00		10000.00	5000.00	10000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	430901.96	420402.34	417313.46	654259.99	358539.24
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	430.00	520.00	529.00	719.00	370.00
10	CONSUMERS TO BE CONNECTED	1959.00	2891.00	3159.00	2444.00	1473.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	27.00	47.00	54.00	61.00	52.00
13	MILES ENERGIZED 12 31 39	135.00	185.00	322.00	675.00	403.00
14	MILES ENERGIZED 12 31 41	278.00	302.00	472.00	729.00	434.00
15	MILES ENERGIZED 12 31 43	430.00	370.00	457.00	726.00	473.00
16	CONSUMERS CONNECTED 12 31 43	1375.00	2120.00	1862.00	1977.00	1200.00
17	KWH PURCHASED 1943	1049700.00	2903064.00	1775760.00	2612520.00	1015380.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	790447.00	2735762.00	1476027.00	2067665.00	765003.00
20	KWH PER RESDL CONSUMER 12 39	45.00	43.00	44.00	47.00	40.00
21	KWH PER RESDL CONSUMER 12 41	38.00	51.00	58.00	61.00	51.00
22	KWH PER RESDL CONSUMER 12 43	40.00	49.00	64.00	66.00	51.00
23	CONSUMERS PER MILE 12 31 39	3.04	2.76	2.87	2.32	2.13
24	CONSUMERS PER MILE 12 31 41	3.87	2.46	3.46	2.57	2.54
25	CONSUMERS PER MILE 12 31 43	3.20	5.73	4.07	2.72	2.54
26	REVENUE PER MILE 12 39	10.34	9.48	8.27	8.42	6.80
27	REVENUE PER MILE 12 41	13.76	9.77	11.49	10.58	9.08
28	REVENUE PER MILE 12 43	10.50	25.87	13.83	11.96	8.99
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	472289.4	112450.19	75072.23	105487.10	51467.13
31	COST OF POWER	12649.04	42644.45	17373.53	25848.30	10754.69
32	OPERATING PAYROLL	8024.09	16858.85	10783.68	12018.38	8434.99
33	GENERAL EXPENSES	4781.86	7713.88	5059.17	7477.56	5639.55
34	INSURANCE TAXES AND MISC	2506.57	2927.61	2957.62	4123.90	1708.80
35	NET NON OPERATING REVENUE	822.9	140.83	181.49	519.93	124.38
36	NET REVENUE BEFORE DEPREC	19349.67	42446.23	39079.72	56538.89	25053.48
37	INTEREST DUE AND PAYABLE	10403.54	7163.37	10581.14	16683.44	9188.72
38	INTEREST ACCUMULATED NOT DUE	922.44	3590.87	539.73		
39	NET INCOME BEFORE DEPREC	8023.69	31691.99	27958.85	39855.45	15864.76
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	22551.93	28373.05	44536.73	74814.28	36476.12
42	INTEREST PAID CUMULATIVE	22525.77	28373.05	44536.73	74814.28	36476.12
43	PRINCIPAL DUE CUMULATIVE	6623.87	18343.09	27035.63	74485.85	7155.94
44	PRINCIPAL PAID CUMULATIVE	21880.39	23754.25	50050.45	94485.85	52155.94

LINE NO	ITEM	KENTUCKY - 26 PENNYRILE RURAL ELECTRIC COOP. CORP. HOPKINSVILLE	KENTUCKY - 27 INTER-COUNTY RURAL ELECTRIC COOP. CORP. DANVILLE	KENTUCKY - 30 SHELBY RURAL ELECTRIC COOP. CORP. SHELBYVILLE	KENTUCKY - 33 GREEN RIVER RURAL ELECTRIC COOP. CORP. OWENSBORO	KENTUCKY - 34 FARMERS RURAL ELEC. COOP. CORP. INC. GLASGOW
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	999000.00	607000.00	459320.00	817000.00	595300.00
3	DISTRIBUTION SYSTEMS	974000.00	587000.00	453500.00	817000.00	580300.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	85000.00	20000.00	58200.00		15000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	780967.98	535805.97	444063.74	620178.38	544781.57
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	832.00	562.00	458.00	781.00	592.00
10	CONSUMERS TO BE CONNECTED	4394.00	2239.00	1467.00	3069.00	2270.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	45.00	57.00	51.00	46.00	47.00
13	MILES ENERGIZED 12 31 39	467.00	543.00	320.00	382.00	375.00
14	MILES ENERGIZED 12 31 41	682.00	647.00	516.00	500.00	667.00
15	MILES ENERGIZED 12 31 43	818.00	645.00	532.00	661.00	683.00
16	CONSUMERS CONNECTED 12 31 43	3591.00	2053.00	1310.00	2763.00	1917.00
17	KWH PURCHASED 1943	5614340.00	1884840.00	1755600.00	5283300.00	1696500.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	4677791.00	1407387.00	1425914.00	4210471.00	1243398.00
20	KWH PER RESDL CONSUMER 12 39	59.00	45.00	55.00	52.00	42.00
21	KWH PER RESDL CONSUMER 12 41	61.00	56.00	66.00	55.00	46.00
22	KWH PER RESDL CONSUMER 12 43	86.00	55.00	81.00	55.00	54.00
23	CONSUMERS PER MILE 12 31 39	1.93	2.60	2.21	2.95	2.48
24	CONSUMERS PER MILE 12 31 41	2.29	2.84	2.30	3.18	2.61
25	CONSUMERS PER MILE 12 31 43	4.39	3.18	2.46	4.18	2.81
26	REVENUE PER MILE 12 39	6.17	8.00	8.80	10.78	7.91
27	REVENUE PER MILE 12 41	7.87	10.20	9.88	10.31	8.30
28	REVENUE PER MILE 12 43	19.00	10.49	11.80	18.42	9.37
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	174047.99	83096.12	76924.96	138429.51	74614.36
31	COST OF POWER	59611.85	20268.24	17979.29	60695.05	17429.10
32	OPERATING PAYROLL		13144.34	11437.80	14387.20	10433.86
33	GENERAL EXPENSES	44877.70	7374.39	7387.33	7285.41	5704.98
34	INSURANCE TAXES AND MISC		4404.80	1774.34	3062.49	3509.06
35	NET NON OPERATING REVENUE	591.87	316.39	276.46	26.76	777.82
36	NET REVENUE BEFORE DEPREC	70150.31	38220.74	38622.66	53026.12	38315.18
37	INTEREST DUE AND PAYABLE	14015.52	13213.80	9599.45	8005.76	13173.97
38	INTEREST ACCUMULATED NOT DUE	6996.51		1694.81	6001.73	
39	NET INCOME BEFORE DEPREC	49138.28	25006.94	27328.40	39018.63	25141.21
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	51749.81	66080.40	42320.76	50020.74	51964.28
42	INTEREST PAID CUMULATIVE	51749.81	66080.40	42320.76	50020.74	51964.28
43	PRINCIPAL DUE CUMULATIVE	26818.99	56843.32	33437.14	47414.90	12657.85
44	PRINCIPAL PAID CUMULATIVE	26818.99	61866.87	63447.64	107414.90	62657.85

See alphabetic footnotes at end of tables

1. Includes resale to other REA-financed systems of 2,119,584 KWH of wholesale energy for \$33,554.65

LINE NO	ITEM	KENTUCKY - 35 WARREN RURAL ELECTRIC COOPERATIVE CORP. BOWLING GREEN	KENTUCKY - 37 OWEN COUNTY RURAL ELECTRIC CORP. CORP. DOWNTON	KENTUCKY - 38 HICKMAN-FULTON CO. R.E.C. CORP. HICKMAN	KENTUCKY - 40 BLUE GRASS RURAL ELEC. COOP. CORP. NICHOLASVILLE	KENTUCKY - 45 FOX CREEK RURAL ELEC. COOP. CORP. LAWRENCEBURG
1	<u>ALLOTMENTS 12 31 43</u>					
2	TOTAL ALL PURPOSES	939000.00	783600.00	193000.00	280000.00	378800.00
3	DISTRIBUTION SYSTEMS	901500.00	782600.00	178000.00	275000.00	378800.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	37500.00	10000.00	15000.00	5000.00	
6	<u>FUNDS ADVANCED 12 31 43</u>					
7	TOTAL ALL PURPOSES	69785.453	69906228	17101596	26156345	36110292
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>					
9	MILES OF DISTRIBUTION LINE	951.00	650.00	175.00	552.00	414.00
10	CONSUMERS TO BE CONNECTED	3888.00	2863.00	705.00	987.00	1289.00
11	<u>OPERATING DATA</u>					
12	AVERAGE AGE MONTHS 12 31 43	38.00	50.00	40.00	56.00	42.00
13	MILES ENERGIZED 12 31 39	311.00	425.00	124.00	228.00	232.00
14	MILES ENERGIZED 12 31 41	537.00	800.00	131.00	268.00	413.00
15	MILES ENERGIZED 12 31 43	811.00	800.00	193.00	268.00	449.00
16	CONSUMERS CONNECTED 12 31 43	3000.00	2558.00	745.00	808.00	1267.00
17	KWH PURCHASED 1943	2754228.00	2541600.00	1120200.00	900360.00	1056960.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	2194289.00	1869424.00	902428.00	725615.00	830025.00
20	KWH PER RESDL CONSUMER 12 39	46.00	41.00	66.00	59.00	38.00
21	KWH PER RESDL CONSUMER 12 41	54.00	50.00	87.00	73.00	48.00
22	KWH PER RESDL CONSUMER 12 43	58.00	57.00	97.00	78.00	52.00
23	CONSUMERS PER MILE 12 31 39	2.32	2.72	3.77	2.29	2.67
24	CONSUMERS PER MILE 12 31 41	2.69	2.96	4.08	2.77	2.71
25	CONSUMERS PER MILE 12 31 43	3.69	3.20	3.86	3.01	2.82
26	REVENUE PER MILE 12 39	9.03	8.29	11.90	10.50	9.24
27	REVENUE PER MILE 12 41	10.24	9.94	12.72	11.94	10.18
28	REVENUE PER MILE 12 43	10.74	11.88	12.55	13.45	11.38
29	<u>REVENUE AND EXPENSE 1943</u>					
30	OPERATING REVENUES	967465.4	1094863.1	286566.00	430233.4	544490.3
31	COST OF POWER	29029.00	27391.00	7268.82	9789.75	11417.90
32	OPERATING PAYROLL		15717.23		8105.25	7010.25
33	GENERAL EXPENSES	195369.9	8939.97	10745.88	3322.09	4553.03
34	INSURANCE TAXES AND MISC		6149.89		1870.52	3012.44
35	NET NON OPERATING REVENUE	911.99	620.24	60.31	1023.93	287.40
36	NET REVENUE BEFORE DEPREC	490925.4	519084.6	107022.1	209596.6	287428.1
37	INTEREST DUE AND PAYABLE	11781.46	19515.95	3448.77	6566.05	7447.39
38	INTEREST ACCUMULATED NOT DUE	3511.71	777.69	777.69	276.38	1813.08
39	NET INCOME BEFORE DEPREC	33799.37	32392.51	6475.75	14117.23	19482.34
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>					
41	INTEREST DUE CUMULATIVE	41393.00	68365.83	14756.70	29942.97	33981.98
42	INTEREST PAID CUMULATIVE	41393.00	68365.83	14756.70	29942.97	33981.98
43	PRINCIPAL DUE CUMULATIVE	27249.71	19580.87	20603.36	17250.01	902.41
44	PRINCIPAL PAID CUMULATIVE	35753.24	39591.90	23103.36	22500.67	16569.10

LINE NO	ITEM	KENTUCKY - 46 HARRISON COUNTY RURAL ELECTRIC COOP. CORP. CYNTHIANA	KENTUCKY - 49 CLARK RURAL ELECTRIC COOP. CORP. WINCHESTER	KENTUCKY - 50 WEST KENTUCKY RURAL ELECTRIC COOP. CORP. MAYFIELD	KENTUCKY - 51 NOLIN RURAL ELECTRIC COOP. CORP. ELIZABETHTOWN	KENTUCKY - 52 FLEMING-MASON RURAL ELEC. COOP. CORP. FLEMINGSBURG
1	<u>ALLOTMENTS 12 31 43</u>					
2	TOTAL ALL PURPOSES	598000.00	263000.00	787000.00	338000.00	855751.00
3	DISTRIBUTION SYSTEMS	588000.00	263000.00	782000.00	328000.00	855751.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	10000.00		5000.00	10000.00	
6	<u>FUNDS ADVANCED 12 31 43</u>					
7	TOTAL ALL PURPOSES	568039.32	257051.38	454464.46	310447.56	811224.00
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>					
9	MILES OF DISTRIBUTION LINE	629.00	316.00	707.00	416.00	743.00
10	CONSUMERS TO BE CONNECTED	2175.00	958.00	3740.00	1291.00	3109.00
11	<u>OPERATING DATA</u>					
12	AVERAGE AGE MONTHS 12 31 43	46.00	50.00	37.00	49.00	48.00
13	MILES ENERGIZED 12 31 39	400.00	177.00	180.00	302.00	433.00
14	MILES ENERGIZED 12 31 41	555.00	310.00	398.00	432.00	785.00
15	MILES ENERGIZED 12 31 43	636.00	323.00	488.00	427.00	962.00
16	CONSUMERS CONNECTED 12 31 43	1914.00	811.00	2651.00	1088.00	2833.00
17	KWH PURCHASED 1943	1773000.00	843660.00	2555073.00	1116009.00	2510400.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	1354081.00	665426.00	2002533.00	881158.00	1780769.00
20	KWH PER RESDL CONSUMER 12 39	40.00	55.00	40.00	40.00	39.00
21	KWH PER RESDL CONSUMER 12 41	54.00	64.00	49.00	50.00	49.00
22	KWH PER RESDL CONSUMER 12 43	56.00	69.00	51.00	91.00	50.00
23	CONSUMERS PER MILE 12 31 39	2.47	2.31	2.18	2.18	2.83
24	CONSUMERS PER MILE 12 31 41	2.94	2.40	3.12	2.32	3.13
25	CONSUMERS PER MILE 12 31 43	3.01	2.51	5.43	2.55	2.94
26	REVENUE PER MILE 12 39	8.06	10.10	6.16	7.24	9.56
27	REVENUE PER MILE 12 41	11.03	9.71	9.82	8.76	11.18
28	REVENUE PER MILE 12 43	11.21	10.33	16.89	10.59	10.73
29	<u>REVENUE AND EXPENSE 1943</u>					
30	OPERATING REVENUES	83689.82	38388.79	98418.23	49562.50	120515.96
31	COST OF POWER	18327.20	9029.04	32774.32	11546.96	26738.39
32	OPERATING PAYROLL	13183.34	7304.85		9336.54	19569.60
33	GENERAL EXPENSES	6216.27	2725.19	33288.14	4605.30	8206.85
34	INSURANCE TAXES AND MISC	4779.17	1801.42		2146.50	4828.26
35	NET NON OPERATING REVENUE	1467.18	105.73	161.32	244.80	3184.43
36	NET REVENUE BEFORE DEPREC	42651.02	17634.02	32577.09	22172.00	64357.29
37	INTEREST DUE AND PAYABLE	13363.83	6892.79	7180.44	7702.63	19898.70
38	INTEREST ACCUMULATED NOT DUE	1400.62	14.84	4496.04		
39	NET INCOME BEFORE DEPREC	27886.57	10726.39	20900.61	14469.37	44458.59
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>					
41	INTEREST DUE CUMULATIVE	44813.06	24755.46	22532.48	28843.37	63072.58
42	INTEREST PAID CUMULATIVE	44813.06	24755.46	22532.48	28843.37	63072.58
43	PRINCIPAL DUE CUMULATIVE	11029.70	19.64	2083.79	9626.63	13409.78
44	PRINCIPAL PAID CUMULATIVE	53529.70	21500.00	12083.79	38626.73	75724.86

See alphabetic footnotes at end of tables

LINE NO	ITEM	KENTUCKY - 54 SOUTH KENTUCKY RURAL ELECTRIC COOP. CORP. SOMERSET	KENTUCKY - 55 HENDERSON-UNION RURAL ELECTRIC COOP. CORP. HENDERSON	KENTUCKY - 56 LICKING VALLEY RURAL ELEC. COOP. CORP. WEST LIBERTY	KENTUCKY - 57 CUMBERLAND VALLEY RURAL ELECTRIC COOP. CORP. PINEVILLE	KENTUCKY - 58 BIG SANDY RURAL ELEC. COOP. CORP. PRESTONSBURG
1	<u>ALLOTMENTS 12 31 43</u>					
2	TOTAL ALL PURPOSES	900000.00	512314.00	259000.00	355000.00	325000.00
3	DISTRIBUTION SYSTEMS	885000.00	497314.00	252000.00	335000.00	315000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	15000.00	15000.00	7000.00	20000.00	10000.00
6	<u>FUNDS ADVANCED 12 31 43</u>					
7	TOTAL ALL PURPOSES	819059.28	468619.20	191354.41	291832.38	264119.39
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>					
9	MILES OF DISTRIBUTION LINE	806.00	483.00	264.00	267.00	236.00
10	CONSUMERS TO BE CONNECTED	3298.00	2275.00	1064.00	1499.00	1136.00
11	<u>OPERATING DATA</u>					
12	AVERAGE AGE MONTHS 12 31 43	28.00	55.00	27.00	25.00	25.00
13	MILES ENERGIZED 12 31 39		329.00			
14	MILES ENERGIZED 12 31 41	451.00	447.00	189.00	150.00	120.00
15	MILES ENERGIZED 12 31 43	815.00	459.00	190.00	245.00	206.00
16	CONSUMERS CONNECTED 12 31 43	2475.00	1513.00	588.00	984.00	788.00
17	KWH PURCHASED 1943	1789200.00	1759880.00	316120.00	833400.00	455400.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	1230521.00	1409539.00	210004.00	590931.00	299823.00
20	KWH PER RESDL CONSUMER 12 39		44.00			
21	KWH PER RESDL CONSUMER 12 41	36.00	54.00	27.00	26.00	30.00
22	KWH PER RESDL CONSUMER 12 43	39.00	65.00	27.00	42.00	33.00
23	CONSUMERS PER MILE 12 31 39		2.21			
24	CONSUMERS PER MILE 12 31 41	2.65	2.85	2.56	3.00	3.20
25	CONSUMERS PER MILE 12 31 43	3.04	3.30	3.09	4.02	3.83
26	REVENUE PER MILE 12 39		7.29			
27	REVENUE PER MILE 12 41	7.78	10.75	7.17	7.28	
28	REVENUE PER MILE 12 43	9.52	13.89	8.16	12.54	9.93
29	<u>REVENUE AND EXPENSE 1943</u>					
30	OPERATING REVENUES	835932.7	69743.08	17138.74	35083.42	23258.23
31	COST OF POWER	189046.0	17236.19	4045.00	9075.72	5483.37
32	OPERATING PAYROLL	15728.92	12439.96	6080.53	9251.77	7409.70
33	GENERAL EXPENSES	7339.59	8819.64	2466.55	5710.21	3310.61
34	INSURANCE TAXES AND MISC	3179.61	2712.17	1258.87	2272.14	1437.37
35	NET NON OPERATING REVENUE	318.74	155.03	554.45	58.59	(18.76)
36	NET REVENUE BEFORE DEPREC	38759.29	28690.15	3842.24	8832.17	5598.42
37	INTEREST DUE AND PAYABLE	9925.12	11405.78	2612.80	4018.17	6555.61
38	INTEREST ACCUMULATED NOT DUE	10021.63	2174.30	2267.97	3561.74	
39	NET INCOME BEFORE DEPREC	188125.4	15110.07	(1038.53)	1252.26	(957.19)
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>					
41	INTEREST DUE CUMULATIVE	19175.53	51026.60	2313.91	3482.87	2881.86
42	INTEREST PAID CUMULATIVE	19168.85	51026.60	2313.92	3482.87	2881.86
43	PRINCIPAL DUE CUMULATIVE	6811.52	10814.62	5518.21	3844.71	3464.60
44	PRINCIPAL PAID CUMULATIVE	23519.13	18814.62	5518.28	7844.71	3464.60

LINE NO	ITEM	KENTUCKY - 59 (J) EAST KENTUCKY RURAL ELECTRIC COOP. CORP. DANVILLE				
1	<u>ALLOTMENTS 12 31 43</u>					
2	TOTAL ALL PURPOSES	2000000.00				
3	DISTRIBUTION SYSTEMS					
4	GENERATING & TRANSMISSION	2000000.00				
5	WIRING PLUMBING OTHER					
6	<u>FUNDS ADVANCED 12 31 43</u>					
7	TOTAL ALL PURPOSES					
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>					
9	MILES OF DISTRIBUTION LINE					
10	CONSUMERS TO BE CONNECTED					
11	<u>OPERATING DATA</u>					
12	AVERAGE AGE MONTHS 12 31 43					
13	MILES ENERGIZED 12 31 39					
14	MILES ENERGIZED 12 31 41					
15	MILES ENERGIZED 12 31 43					
16	CONSUMERS CONNECTED 12 31 43					
17	KWH PURCHASED 1943					
18	KWH GENERATED 1943					
19	KWH BILLED 1943					
20	KWH PER RESDL CONSUMER 12 39					
21	KWH PER RESDL CONSUMER 12 41					
22	KWH PER RESDL CONSUMER 12 43					
23	CONSUMERS PER MILE 12 31 39					
24	CONSUMERS PER MILE 12 31 41					
25	CONSUMERS PER MILE 12 31 43					
26	REVENUE PER MILE 12 39					
27	REVENUE PER MILE 12 41					
28	REVENUE PER MILE 12 43					
29	<u>REVENUE AND EXPENSE 1943</u>					
30	OPERATING REVENUES					
31	COST OF POWER					
32	OPERATING PAYROLL					
33	GENERAL EXPENSES					
34	INSURANCE TAXES AND MISC					
35	NET NON OPERATING REVENUE					
36	NET REVENUE BEFORE DEPREC					
37	INTEREST DUE AND PAYABLE					
38	INTEREST ACCUMULATED NOT DUE					
39	NET INCOME BEFORE DEPREC					
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>					
41	INTEREST DUE CUMULATIVE					
42	INTEREST PAID CUMULATIVE					
43	PRINCIPAL DUE CUMULATIVE					
44	PRINCIPAL PAID CUMULATIVE					

See alphabetic footnotes at end of tables

LINE NO	ITEM	LOUISIANA - 6 TECNE ELECTRIC COOP. INC. CENTERVILLE	LOUISIANA - 7 VALLEY ELEC. MEMB. CORP. HATCHITOCHES	LOUISIANA - 8 SOUTH LOUISIANA ELECTRIC COOP ASSN. HOUMA	LOUISIANA - 9 SOUTHWEST LOUISIANA ELEC. MEMB. CORP. LAFAYETTE	LOUISIANA - 10 WASHINGTON-ST. TAMMANY ELECTRIC COOP. INC. FRANKLINTON
1	<u>ALLOTMENTS 12 31 43</u>					
2	TOTAL ALL PURPOSES	170500.00	595000.00	110600.00	851000.00	444000.00
3	DISTRIBUTION SYSTEMS	170500.00	575000.00	110600.00	836000.00	421000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER		20000.00		15000.00	23000.00
6	<u>FUNDS ADVANCED 12 31 43</u>					
7	TOTAL ALL PURPOSES	168452.32	439119.02	102047.64	755224.54	414746.39
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>					
9	MILES OF DISTRIBUTION LINE	162.00	630.00	113.00	966.00	492.00
10	CONSUMERS TO BE CONNECTED	642.00	2326.00	400.00	3315.00	1339.00
11	<u>OPERATING DATA</u>					
12	AVERAGE AGE MONTHS 12 31 43	59.00	55.00	54.00	53.00	41.00
13	MILES ENERGIZED 12 31 39	131.00	348.00	118.00	684.00	291.00
14	MILES ENERGIZED 12 31 41	164.00	599.00	121.00	905.00	414.00
15	MILES ENERGIZED 12 31 43	194.00	600.00	120.00	1030.00	553.00
16	CONSUMERS CONNECTED 12 31 43	635.00	1842.00	501.00	2990.00	1417.00
17	KWH PURCHASED 1943	841981.00	1923100.00	552800.00	3195720.00	1122373.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	702317.00	1578692.00	452497.00	2297814.00	814152.00
20	KWH PER RESDL CONSUMER 12 39	56.00	44.00	35.00B	43.00	33.00
21	KWH PER RESDL CONSUMER 12 41	55.00	53.00	40.00	45.00	53.00
22	KWH PER RESDL CONSUMER 12 43	61.00	53.00	46.00	51.00	43.00
23	CONSUMERS PER MILE 12 31 39	3.82	2.73	2.66B	2.46	1.98
24	CONSUMERS PER MILE 12 31 41	3.88	2.99	3.77	2.87	2.48
25	CONSUMERS PER MILE 12 31 43	3.27	3.07	4.18	2.90	2.56
26	REVENUE PER MILE 12 39	15.28	9.16	9.41B	7.60	5.94
27	REVENUE PER MILE 12 41	16.96	10.80	16.25	9.33	8.48
28	REVENUE PER MILE 12 43	17.22	11.06	22.43	10.29	8.91
29	<u>REVENUE AND EXPENSE 1943</u>					
30	OPERATING REVENUES	35884.83	84425.24	27515.00	130635.91	56723.92
31	COST OF POWER	9891.23	24593.47	6790.92	35539.16	12295.23
32	OPERATING PAYROLL	6752.15	12967.79	7765.85	14421.73	10212.33
33	GENERAL EXPENSES	3912.23	8538.56	3572.22	9734.21	6216.23
34	INSURANCE TAXES AND MISC	1442.09	2718.29	1514.98	4338.89	2725.56
35	NET NON OPERATING REVENUE	10.00	150.45		99.10	271.93
36	NET REVENUE BEFORE DEPREC	13897.13	35757.58	7871.03	66701.02	25546.50
37	INTEREST DUE AND PAYABLE	3763.61	11909.56	2598.41	19351.52	7521.57
38	INTEREST ACCUMULATED NOT DUE	496.4				2768.49
39	NET INCOME BEFORE DEPREC	10083.88	23848.02	5272.62	47349.50	15256.44
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>					
41	INTEREST DUE CUMULATIVE	21201.72	55545.76	12164.75	92479.60	26047.07
42	INTEREST PAID CUMULATIVE	21201.72	55545.76	12164.75	92479.60	26047.07
43	PRINCIPAL DUE CUMULATIVE	24533.90	30648.13		42476.17	12780.13
44	PRINCIPAL PAID CUMULATIVE	29533.90	49754.81	17000.00	81812.12	22780.13

LINE NO	ITEM	LOUISIANA - 11 BOSSIER RURAL ELECTRIC MEMB. CORP. BOSSIER	LOUISIANA - 12 NORTHEAST LOUISIANA POWER COOP. INC. WINNBERO	LOUISIANA - 13 DIXIE ELECTRIC MEMB. CORP. BATON ROUGE	LOUISIANA - 14 (L) LOUISIANA ICE & ELEC. COMPANY INC. ALEXANDRIA	LOUISIANA - 15 POINTE COUPEE ELEC. MEMB. CORP. NEW ROADS
1	<u>ALLOTMENTS 12 31 43</u>					
2	TOTAL ALL PURPOSES	230000.00	462500.00	600000.00	500000.00	205000.00
3	DISTRIBUTION SYSTEMS	225000.00	450000.00	595000.00	500000.00	195000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	5000.00	12500.00	5000.00		10000.00
6	<u>FUNDS ADVANCED 12 31 43</u>					
7	TOTAL ALL PURPOSES	214762.22	420306.04	536018.91	500000.00	173881.78
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>					
9	MILES OF DISTRIBUTION LINE	260.00	564.00	730.00	80.00	219.00
10	CONSUMERS TO BE CONNECTED	767.00	1554.00	2394.00	568.00	763.00
11	<u>OPERATING DATA</u>					
12	AVERAGE AGE MONTHS 12 31 43	32.00	36.00	36.00		35.00
13	MILES ENERGIZED 12 31 39	113.00	154.00	244.00	51.00	107.00
14	MILES ENERGIZED 12 31 41	134.00	550.00	500.00	72.00B	168.00
15	MILES ENERGIZED 12 31 43	255.00	600.00	698.00	72.00B	200.00
16	CONSUMERS CONNECTED 12 31 43	676.00	1544.00	1577.00	288.00B	740.00
17	KWH PURCHASED 1943	667960.00	1057200.00	1563120.00		478965.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	529208.00	879753.00	1119630.00		343331.00
20	KWH PER RESDL CONSUMER 12 39	17.00	30.00			37.00
21	KWH PER RESDL CONSUMER 12 41	49.00	32.00	51.00A		32.00
22	KWH PER RESDL CONSUMER 12 43	49.00	37.00	58.00		33.00
23	CONSUMERS PER MILE 12 31 39	1.02	1.40	1.81B		1.78
24	CONSUMERS PER MILE 12 31 41	3.20	2.12	2.25		3.10
25	CONSUMERS PER MILE 12 31 43	2.65	2.57	2.26		3.70
26	REVENUE PER MILE 12 39	2.22	4.21			6.00
27	REVENUE PER MILE 12 41	14.64	6.46	7.76A		9.19
28	REVENUE PER MILE 12 43	10.86	8.30	8.09		10.57
29	<u>REVENUE AND EXPENSE 1943</u>					
30	OPERATING REVENUES	31783.29	57230.89	65080.16		24511.45
31	COST OF POWER	5885.74	9197.92	19216.68		6107.85
32	OPERATING PAYROLL	7723.40	14731.27	11081.85		6725.58
33	GENERAL EXPENSES	3805.95	6572.81	7178.60		3880.14
34	INSURANCE TAXES AND MISC	1657.41	3019.67	2543.55		1050.61
35	NET NON OPERATING REVENUE	255.45	246.48	143.56		(12.69)
36	NET REVENUE BEFORE DEPREC	12966.24	23955.70	25203.04		6734.58
37	INTEREST DUE AND PAYABLE	4128.08	7544.32	13692.01		3956.89
38	INTEREST ACCUMULATED NOT DUE	1832.31	3301.57	9733.4		852.24
39	NET INCOME BEFORE DEPREC	7005.85	13109.81	10537.69		1925.45
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>					
41	INTEREST DUE CUMULATIVE	9031.22	16653.13	33221.50	1072.45	12175.84
42	INTEREST PAID CUMULATIVE	9031.22	16653.13	33221.50	1072.45	12175.61
43	PRINCIPAL DUE CUMULATIVE	8889.1	7799.53	2840.01	50000.00	2059.34
44	PRINCIPAL PAID CUMULATIVE	12388.91	27799.53	2840.01	50000.00	2059.34

See alphabetic footnotes at end of tables

LINE NO	ITEM	LOUISIANA - 17 CLAIBORNE ELECTRIC COOP. INC. HOWEN	LOUISIANA - 18 BEAUREGARD ELECTRIC COOP. INC. DORRIDER	LOUISIANA - 20 CONCORDIA ELECTRIC COOPERATIVE INC. FERRIDAY	LOUISIANA - 21 ARK-LA ELECTRIC COOPERATIVE INC. BOSSIER CITY
1	ALLOTMENTS 12 31 43				
2	TOTAL ALL PURPOSES	669000.00	395500.00	335000.00	4320000.00
3	DISTRIBUTION SYSTEMS	667000.00	388000.00	325000.00	
4	GENERATING & TRANSMISSION				4320000.00
5	WIRING PLUMBING OTHER	2000.00	7500.00	10000.00	
6	FUNDS ADVANCED 12 31 43				
7	TOTAL ALL PURPOSES	516214.57	316896.26	222619.81	3891065.70
8	ALLOTMENT ESTIMATES 12 31 43				
9	MILES OF DISTRIBUTION LINE	706.00	442.00	316.00	
10	CONSUMERS TO BE CONNECTED	2506.00	1459.00	1037.00	
11	OPERATING DATA				
12	AVERAGE AGE MONTHS 12 31 43	3600	2990	2100	1600
13	MILES ENERGIZED 12 31 39	248.00			
14	MILES ENERGIZED 12 31 41	399.00	247.00		
15	MILES ENERGIZED 12 31 43	554.00	402.00	208.00	192.00
16	CONSUMERS CONNECTED 12 31 43	1720.00	972.00	628.00	1.00
17	KWH PURCHASED 1943	575900.00	2770800.00	913346.00	304481100.00
18	KWH GENERATED 1943	803498.00			
19	KWH BILLED 1943	1004572.00	2405411.00	878373.00	280571403.00
20	KWH PER RESDL CONSUMER 12 39	30.00			
21	KWH PER RESDL CONSUMER 12 41	39.00	40.00		
22	KWH PER RESDL CONSUMER 12 43	41.00	60.00	50.00	
23	CONSUMERS PER MILE 12 31 39	.86			
24	CONSUMERS PER MILE 12 31 41	1.79	2.51		
25	CONSUMERS PER MILE 12 31 43	3.10	2.42	3.02	
26	REVENUE PER MILE 12 39	2.74			
27	REVENUE PER MILE 12 41	5.62	11.51		
28	REVENUE PER MILE 12 43	10.60	18.74	14.36	
29	REVENUE AND EXPENSE 1943				
30	OPERATING REVENUES	71773.49	77594.97	38342.33	1579099.96
31	COST OF POWER	194702.50	33803.76	9358.03	1242807.80
32	OPERATING PAYROLL	15566.90	11039.49	9166.69	9725.15
33	GENERAL EXPENSES	6555.09	2946.38	4785.58	44000.40
34	INSURANCE TAXES AND MISC	3698.54	2276.78	1840.54	22778.20
35	NET NON OPERATING REVENUE	327.42	244.44	(6305.91)	2517.70
36	NET REVENUE BEFORE DEPREC	26809.73	27773.00	6885.58	262306.11
37	INTEREST DUE AND PAYABLE	7656.09	3989.07		
38	INTEREST ACCUMULATED NOT DUE	5756.06	3973.82	5066.94	88047.32
39	NET INCOME BEFORE DEPREC	13397.58	19810.11	1818.64	174258.79
40	ALL PAYMENTS TO GOVT 12 31 43				
41	INTEREST DUE CUMULATIVE	15923.32	5288.60	162.14	
42	INTEREST PAID CUMULATIVE	15923.32	5288.60	126.42	
43	PRINCIPAL DUE CUMULATIVE	3031.90	5208.00		
44	PRINCIPAL PAID CUMULATIVE	9031.90	12259.50	10000.00	85000.00

LINE NO	ITEM	MAINE - 2 KINGMAN ELECTRIC COMPANY KINGMAN	MAINE - 8 FARM-HOME ELECTRIC COOP. INC. PATTEN	MAINE - 12 DENNY'S RIVER ELEC. COOPERATIVE INC. MEDDYBEMPS	MAINE - 13 HUNION RIVER ELECTRIC COOPERATIVE INC. AURORA
1	ALLOTMENTS 12 31 43				
2	TOTAL ALL PURPOSES	197000.00	241000.00	110000.00	105500.00
3	DISTRIBUTION SYSTEMS	187000.00	226000.00	110000.00	105500.00
4	GENERATING & TRANSMISSION				
5	WIRING PLUMBING OTHER	10000.00	15000.00		
6	FUNDS ADVANCED 12 31 43				
7	TOTAL ALL PURPOSES	185223.89	181706.52	71125.22	93691.69
8	ALLOTMENT ESTIMATES 12 31 43				
9	MILES OF DISTRIBUTION LINE	135.00	208.00	95.00	78.00
10	CONSUMERS TO BE CONNECTED	684.00	670.00	365.00	362.00
11	OPERATING DATA				
12	AVERAGE AGE MONTHS 12 31 43	47.00	35.00	22.00	22.00
13	MILES ENERGIZED 12 31 39	65.00			
14	MILES ENERGIZED 12 31 41	136.00	147.00		
15	MILES ENERGIZED 12 31 43	136.00	157.00	12.00E	78.00
16	CONSUMERS CONNECTED 12 31 43	454.00	308.00	26.00	220.00
17	KWH PURCHASED 1943	506800.00	213087.00	22300.00E	128980.00
18	KWH GENERATED 1943				
19	KWH BILLED 1943	362429.00	126888.00	11000.00E	58686.00
20	KWH PER RESDL CONSUMER 12 39	65.00			
21	KWH PER RESDL CONSUMER 12 41	52.00	40.00		
22	KWH PER RESDL CONSUMER 12 43	58.00	46.00	A	25.00
23	CONSUMERS PER MILE 12 31 39	2.77			
24	CONSUMERS PER MILE 12 31 41	3.28	1.78		
25	CONSUMERS PER MILE 12 31 43	3.34	1.96	2.17E	2.82
26	REVENUE PER MILE 12 39	9.60			
27	REVENUE PER MILE 12 41	12.52	5.82		
28	REVENUE PER MILE 12 43	14.25	7.08	5.98E	6.36
29	REVENUE AND EXPENSE 1943				
30	OPERATING REVENUES	20759.47	11289.36	965.89E	5632.56
31	COST OF POWER	8216.46	2549.02	333.00E	1540.74
32	OPERATING PAYROLL	4910.78	2785.20	E	2256.20
33	GENERAL EXPENSES	1989.74	1680.67	280.98E	1113.63
34	INSURANCE TAXES AND MISC	955.00	1689.14	E	302.28
35	NET NON OPERATING REVENUE	19.00	190.43	A	
36	NET REVENUE BEFORE DEPREC	6706.49	2775.76	351.91E	419.71
37	INTEREST DUE AND PAYABLE	4596.18	3074.27	586.67	733.63
38	INTEREST ACCUMULATED NOT DUE	339.03	1548.38	1164.84	1528.18
39	NET INCOME BEFORE DEPREC	1771.28	(1846.89)	(1399.60)E	(1842.10)
40	ALL PAYMENTS TO GOVT 12 31 43				
41	INTEREST DUE CUMULATIVE	18737.09	7393.01	586.67	733.63
42	INTEREST PAID CUMULATIVE	18737.09	4140.23		
43	PRINCIPAL DUE CUMULATIVE	5786.73	6655.39		
44	PRINCIPAL PAID CUMULATIVE	5786.73	6820.27		

See alphabetic footnotes at end of tables

1. Represents system of 192 miles of transmission line to serve one industrial consumer.

ALLOTMENT, CONSTRUCTION, OPERATING, AND FINANCIAL STATISTICS FOR REA-FINANCED SYSTEMS

LINE NO	ITEM	MARYLAND - 4 SOUTHERN MD. ELECTRIC COOPERATIVE INC. LA PLATA	MARYLAND - 7 CHOPTANK ELECTRIC COOPERATIVE INC. DENTON		
1	<u>ALLOTMENTS 12 31 43</u>				
2	TOTAL ALL PURPOSES	678500.00	1100000.00		
3	DISTRIBUTION SYSTEMS	481000.00	1100000.00		
4	GENERATING & TRANSMISSION	197500.00			
5	WIRING PLUMBING OTHER				
6	<u>FUNDS ADVANCED 12 31 43</u>				
7	TOTAL ALL PURPOSES	637277.29	1054144.59		
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>				
9	MILES OF DISTRIBUTION LINE	348.00	1253.00		
10	CONSUMERS TO BE CONNECTED	1231.00	3127.00		
11	<u>OPERATING DATA</u>				
12	AVERAGE AGE MONTHS 12 31 43	52.00	29.00		
13	MILES ENERGIZED 12 31 39	241.00	79.00		
14	MILES ENERGIZED 12 31 41	438.00	659.00		
15	MILES ENERGIZED 12 31 43	437.00	1204.00		
16	CONSUMERS CONNECTED 12 31 43	1508.00	3026.00		
17	KWH PURCHASED 1943		3359570.00		
18	KWH GENERATED 1943	2780023.00			
19	KWH BILLED 1943	2053159.00	2440904.00		
20	KWH PER RESDL CONSUMER 12 39	50.00	14.00		
21	KWH PER RESDL CONSUMER 12 41	63.00	55.00		
22	KWH PER RESDL CONSUMER 12 43	96.00	74.00		
23	CONSUMERS PER MILE 12 31 39	2.98	2.05		
24	CONSUMERS PER MILE 12 31 41	3.26	2.12		
25	CONSUMERS PER MILE 12 31 43	3.40	2.51		
26	REVENUE PER MILE 12 39	14.33	2.93		
27	REVENUE PER MILE 12 41	16.88	8.56		
28	REVENUE PER MILE 12 43	18.79	11.34		
29	<u>REVENUE AND EXPENSE 1943</u>				
30	OPERATING REVENUES	94630.51	150782.35		
31	COST OF POWER	286782.90	43340.53		
32	OPERATING PAYROLL	13601.46	20278.33		
33	GENERAL EXPENSES	8297.91	12480.29		
34	INSURANCE TAXES AND MISC	6535.45	6657.69		
35	NET NON OPERATING REVENUE	387.21	95.12		
36	NET REVENUE BEFORE DEPREC	37904.61	68120.63		
37	INTEREST DUE AND PAYABLE	13628.01	16475.58		
38	INTEREST ACCUMULATED NOT DUE	1610.00	8906.75		
39	NET INCOME BEFORE DEPREC	22666.60	42738.30		
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>				
41	INTEREST DUE CUMULATIVE	55536.37	30102.79		
42	INTEREST PAID CUMULATIVE	55536.37	30102.79		
43	PRINCIPAL DUE CUMULATIVE	41955.41	1595.43		
44	PRINCIPAL PAID CUMULATIVE	72925.40	44962.47		

LINE NO	ITEM	MICHIGAN - 5 SOUTHEASTERN MICHIGAN RURAL ELEC. COOP. INC. ADRIAN	MICHIGAN - 20 ALGER DELTA COOP. ELEC. ASSN. GLADSTONE	MICHIGAN - 26 TRI-COUNTY ELECTRIC COOP. PORTLAND	MICHIGAN - 28 PRESQUE ISLE COUNTY ELECTRIC COOP. ASSN. ONAWAY	MICHIGAN - 29 THE ONTONAGON COUNTY RURAL ELEC. ASSN. ONTONAGON
1	<u>ALLOTMENTS 12 31 43</u>					
2	TOTAL ALL PURPOSES	712000.00	390000.00	2252500.00	1032000.00	474000.00
3	DISTRIBUTION SYSTEMS	554000.00	383000.00	1617000.00	1032000.00	459000.00
4	GENERATING & TRANSMISSION	155000.00		617500.00		
5	WIRING PLUMBING OTHER	3000.00	7000.00	18000.00		15000.00
6	<u>FUNDS ADVANCED 12 31 43</u>					
7	TOTAL ALL PURPOSES	682915.80	349237.76	2249225.91	982083.95	441803.60
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>					
9	MILES OF DISTRIBUTION LINE	486.00	340.00	1678.00	765.00	410.00
10	CONSUMERS TO BE CONNECTED	1390.00	1158.00	6285.00	2435.00	1205.00
11	<u>OPERATING DATA</u>					
12	AVERAGE AGE MONTHS 12 31 43	57.00	50.00	61.00	49.00	50.00
13	MILES ENERGIZED 12 31 39	333.00	124.00	1426.00	453.00	271.00
14	MILES ENERGIZED 12 31 41	425.00	330.00	1441.00	620.00	330.00
15	MILES ENERGIZED 12 31 43	431.00	330.00	1500.00	765.00	416.00
16	CONSUMERS CONNECTED 12 31 43	1328.00	794.00	4729.00	2956.00	1098.00
17	KWH PURCHASED 1943		636931.00	1480380.00	1259780.00	814820.00
18	KWH GENERATED 1943	2766950.00		8319613.00	2032232.00	
19	KWH BILLED 1943	2186859.00	452953.00	7616814.00	2499724.00	505839.00
20	KWH PER RESDL CONSUMER 12 39	50.00	49.00	47.00	44.00	37.00
21	KWH PER RESDL CONSUMER 12 41	92.00	59.00	76.00	41.00	44.00
22	KWH PER RESDL CONSUMER 12 43	129.00	61.00	101.00	59.00	48.00
23	CONSUMERS PER MILE 12 31 39	2.06	1.40	2.60	2.44	3.01
24	CONSUMERS PER MILE 12 31 41	2.89	2.07	3.14	3.88	2.99
25	CONSUMERS PER MILE 12 31 43	3.08	2.40	3.15	3.86	2.64
26	REVENUE PER MILE 12 39	6.71	5.02	7.22	9.44	8.66
27	REVENUE PER MILE 12 41	12.75	8.37	12.68	17.10	10.36
28	REVENUE PER MILE 12 43	16.43	9.68	14.80	14.76	9.50
29	<u>REVENUE AND EXPENSE 1943</u>					
30	OPERATING REVENUES	76180.60	34042.34	232675.95	124825.21	43316.56
31	COST OF POWER	2727305.00	8229.69	7230932.00	24785.35	10653.82
32	OPERATING PAYROLL	108150.4	6040.59	269351.4	18320.12	7255.54
33	GENERAL EXPENSES	4133.10	2811.71	12076.97	9222.86	3465.67
34	INSURANCE TAXES AND MISC	5227.52	2324.25	17161.08	7032.05	2910.97
35	NET NON OPERATING REVENUE	68.61	1678.27	1289.56	353.25	197.12
36	NET REVENUE BEFORE DEPREC	28800.50	16314.37	105483.00	65818.08	19227.68
37	INTEREST DUE AND PAYABLE	19175.44	9571.12	59687.68	22379.70	11903.32
38	INTEREST ACCUMULATED NOT DUE	4050.3		4060.81	3801.73	
39	NET INCOME BEFORE DEPREC	9220.03	6743.25	41734.51	39636.65	7324.36
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>					
41	INTEREST DUE CUMULATIVE	89569.10	36970.57	239858.12	79160.92	53614.85
42	INTEREST PAID CUMULATIVE	72556.65	36970.57	239858.12	79160.92	53614.84
43	PRINCIPAL DUE CUMULATIVE	2562.74	4872.16	94281.19	17679.98	11831.54
44	PRINCIPAL PAID CUMULATIVE	22.00	6872.16	94281.19	30679.98	11831.54

See alphabetic footnotes at end of tables

1. Includes sale to other REA-financed systems of 506,523 KWH of generated energy for \$6,159.02

2. Includes sale to other REA-financed systems of 2,379,300 KWH of generated energy for \$40,081.04

LINE NO	ITEM	MICHIGAN - 33 TOP O' MICHIGAN RURAL ELECTRIC CO. BOYNE CITY	MICHIGAN - 37 THUMB ELECTRIC COOP. OF MICHIGAN UBLY	MICHIGAN - 40 O & A ELECTRIC COOPERATIVE NEWAYGO	MICHIGAN - 41 OCEANA ELECTRIC COOPERATIVE HART	MICHIGAN - 42 THE WESTERN MICHIGAN ELECTRIC COOPERATIVE SCOTTSVILLE
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	1091000.00	2090000.00	1500000.00	4290000.00	5740000.00
3	DISTRIBUTION SYSTEMS	1069000.00	1640000.00	1415000.00	4290000.00	3340000.00
4	GENERATING & TRANSMISSION	12000.00	300000.00	60000.00		240000.00
5	WIRING PLUMBING OTHER	10000.00	150000.00	25000.00		
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	967516.79	2007640.91	1457872.11	3657592.0	549797.80
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	993.00	1800.00	1329.00	368.00	284.00
10	CONSUMERS TO BE CONNECTED	3781.00	7000.00	5000.00	1219.00	1143.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	48.00	60.00	54.00	52.00	53.00
13	MILES ENERGIZED 12 31 39	555.00	1313.00	1189.00	252.00	320.00
14	MILES ENERGIZED 12 31 41	875.00	1324.00	1300.00	370.00	340.00
15	MILES ENERGIZED 12 31 43	884.00	1272.00	1300.00	370.00	346.00
16	CONSUMERS CONNECTED 12 31 43	2672.00	4085.00	3644.00	1543.00	1162.00
17	KWH PURCHASED 1943	2153300.00		2379300.00	1513600.00	
18	KWH GENERATED 1943	89300.00	4649800.00	1034260.00		1375599.00
19	KWH BILLED 1943	1587481.00	3444356.00	2517812.00	1311145.00	951716.00
20	KWH PER RESDL CONSUMER 12 39	39.00	50.00	51.00	52.00	43.00
21	KWH PER RESDL CONSUMER 12 41	51.00	64.00	60.00	69.00	65.00
22	KWH PER RESDL CONSUMER 12 43	59.00	82.00	72.00	85.00	74.00
23	CONSUMERS PER MILE 12 31 39	1.52	2.40	1.66	2.60	2.16
24	CONSUMERS PER MILE 12 31 41	2.71	2.94	2.61	3.90	3.33
25	CONSUMERS PER MILE 12 31 43	3.02	3.21	2.80	4.17	3.36
26	REVENUE PER MILE 12 39	5.24	7.82	4.79	9.41	6.17
27	REVENUE PER MILE 12 41	8.93	10.34	8.99	18.20	10.06
28	REVENUE PER MILE 12 43	10.73	13.14	10.31	16.09	17.70
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	106694.05	176822.27	133323.25	58479.63	50571.44
31	COST OF POWER	31551.08	32305.75	40081.04	17640.00	16032.07
32	OPERATING PAYROLL	17675.86	21730.85	20256.34	7312.01	7040.78
33	GENERAL EXPENSES	8219.92	10269.99	8488.30	2728.51	2273.07
34	INSURANCE TAXES AND MISC	6473.26	11117.25	10224.06	2967.02	4409.56
35	NET NON OPERATING REVENUE	2989.93	715.21	303.60	170.42	(120.00)
36	NET REVENUE BEFORE DEPREC	43072.86	102113.64	54577.11	28002.51	20695.96
37	INTEREST DUE AND PAYABLE	26096.91	53996.24	35547.75	9735.78	12155.13
38	INTEREST ACCUMULATED NOT DUE	10794		1822.86		3161.67
39	NET INCOME BEFORE DEPREC	16868.01	48117.40	17206.50	18266.73	5379.16
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	86619.90	308420.59	146204.43	36634.85	38226.81
42	INTEREST PAID CUMULATIVE	86619.90	308420.59	146204.43	36620.49	38226.81
43	PRINCIPAL DUE CUMULATIVE	4157.22	127277.93	14994.25		4500.00
44	PRINCIPAL PAID CUMULATIVE	4157.22	127277.93	14994.25	25000.00	19500.00

LINE NO	ITEM	MICHIGAN - 43 CLOVERLAND ELECTRIC COOP. SAULT STE MARIE	MICHIGAN - 44 CHERRYLAND RURAL ELECTRIC COOP. ASSN. TRAVERSE CITY	MICHIGAN - 45 FRUIT BELT ELECTRIC COOP. CASSPOLIS		
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	655000.00	489000.00	1659000.00		
3	DISTRIBUTION SYSTEMS	640000.00	459000.00	1274000.00		
4	GENERATING & TRANSMISSION			270000.00		
5	WIRING PLUMBING OTHER	15000.00	30000.00	115000.00		
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	514488.08	433846.44	1615942.99		
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	470.00	364.00	1171.00		
10	CONSUMERS TO BE CONNECTED	1862.00	1305.00	4251.00		
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	57.00	50.00	61.00		
13	MILES ENERGIZED 12 31 39	369.00	302.00	689.00		
14	MILES ENERGIZED 12 31 41	380.00	406.00	1089.00		
15	MILES ENERGIZED 12 31 43	380.00	406.00	1095.00		
16	CONSUMERS CONNECTED 12 31 43	1155.00	1286.00	4165.00		
17	KWH PURCHASED 1943	1426485.00	1147300.00	4966190.00		
18	KWH GENERATED 1943			3754681.00		
19	KWH BILLED 1943	1135677.00	832880.00	51.00		
20	KWH PER RESDL CONSUMER 12 39	44.00	44.00	72.00		
21	KWH PER RESDL CONSUMER 12 41	54.00	55.00	86.00		
22	KWH PER RESDL CONSUMER 12 43	61.00	63.00	2.77		
23	CONSUMERS PER MILE 12 31 39	2.25	1.67	3.56		
24	CONSUMERS PER MILE 12 31 41	2.80	2.92	3.80		
25	CONSUMERS PER MILE 12 31 43	3.04	3.17	9.13		
26	REVENUE PER MILE 12 39	8.93	5.41	12.72		
27	REVENUE PER MILE 12 41	12.16	11.12	14.20		
28	REVENUE PER MILE 12 43	14.09	12.16			
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	60408.55	51389.30	184063.97		
31	COST OF POWER	17136.30	13879.88	38529.60		
32	OPERATING PAYROLL	10972.89	10718.91	19997.26		
33	GENERAL EXPENSES	7742.03	3835.33	9387.42		
34	INSURANCE TAXES AND MISC	3266.09	2924.94	10743.79		
35	NET NON OPERATING REVENUE	639.23	79.49	744.66		
36	NET REVENUE BEFORE DEPREC	21930.47	20109.73	106150.56		
37	INTEREST DUE AND PAYABLE	14170.69	10969.28	35855.15		
38	INTEREST ACCUMULATED NOT DUE			2838.52		
39	NET INCOME BEFORE DEPREC	7759.78	8759.04	67456.89		
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	53931.99	40461.52	179706.54		
42	INTEREST PAID CUMULATIVE	53931.99	40461.47	179676.56		
43	PRINCIPAL DUE CUMULATIVE	2190.49	5923.97	123417.96		
44	PRINCIPAL PAID CUMULATIVE	5690.49	18923.94	198448.08		

See alphabetic footnotes at end of tables

1. Includes sale to other REA-financed systems of 40,000 KWH of generated energy for \$120.00

ALLOTMENT, CONSTRUCTION, OPERATING, AND FINANCIAL STATISTICS FOR REA-FINANCED SYSTEMS

LINE NO	ITEM	MINNESOTA - 1 P. I. C. K. COOP. ELECTRIC ASSN. BRAHAM	MINNESOTA - 3 MEEKER COOP. LIGHT & POWER ASSN. LITCHFIELD	MINNESOTA - 4 COOP. LIGHT & POWER ASSN. OF LAKE COUNTY TWO HARBORS	MINNESOTA - 8 GOODHUE COUNTY COOP. ELEC. ASSN. ZUMBROTA	MINNESOTA - 10 CARLTON COUNTY COOP. POWER ASSN. KETTLE RIVER
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	672000.00	851500.00	183969.00	541000.00	645000.00
3	DISTRIBUTION SYSTEMS	637000.00	826500.00	183969.00	536000.00	477000.00
4	GENERATING & TRANSMISSION					162000.00
5	WIRING PLUMBING OTHER	35000.00	25000.00		5000.00	6000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	601250.87	791269.79	180987.70	491924.39	608668.58
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	644.00	658.00	156.00	531.00	463.00
10	CONSUMERS TO BE CONNECTED	1842.00	2014.00	600.00	1215.00	1411.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	49.00	65.00	66.00	55.00	52.00
13	MILES ENERGIZED 12 31 39	350.00	664.00	150.00	436.00	346.00
14	MILES ENERGIZED 12 31 41	644.00	825.00	164.00	455.00	520.00
15	MILES ENERGIZED 12 31 43	651.00	915.00	164.00	515.00	520.00
16	CONSUMERS CONNECTED 12 31 43	1522.00	2018.00	573.00	1264.00	1216.00
17	KWH PURCHASED 1943	1921200.00	2968000.00	490930.00	2050200.00	231780.00
18	KWH GENERATED 1943					1453300.00
19	KWH BILLED 1943	1457788.00	2314460.00	364641.00	1718859.00	1290017.00
20	KWH PER RESDL CONSUMER 12 39	60.00	69.00	40.00	70.00	42.00
21	KWH PER RESDL CONSUMER 12 41	77.00	86.00	58.00	99.00	50.00
22	KWH PER RESDL CONSUMER 12 43	88.00	102.00	58.00	124.00	59.00
23	CONSUMERS PER MILE 12 31 39	1.99	2.27	2.57	1.96	2.11
24	CONSUMERS PER MILE 12 31 41	2.10	2.23	2.87	2.38	2.20
25	CONSUMERS PER MILE 12 31 43	2.34	2.20	3.49	2.45	2.34
26	REVENUE PER MILE 12 39	13.66	9.78	12.15	9.81	7.92
27	REVENUE PER MILE 12 41	11.62	10.95	18.05	14.55	9.73
28	REVENUE PER MILE 12 43	14.18	11.79	16.87	16.03	11.85
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	100846.68	121918.64	31291.89	88840.93	64223.22
31	COST OF POWER	21217.75	33686.80	9245.81	23674.02	16680.89
32	OPERATING PAYROLL	11622.41	9885.16	5682.54	9041.00	7558.89
33	GENERAL EXPENSES	5282.70	6432.32	2170.03	3506.77	3846.86
34	INSURANCE TAXES AND MISC	4168.66	3517.85	1150.92	2566.08	4604.83
35	NET NON OPERATING REVENUE	108.82	666.59	203.08	856.60	125.66
36	NET REVENUE BEFORE DEPREC	58663.98	69063.10	13245.67	50909.66	31657.41
37	INTEREST DUE AND PAYABLE	11990.53	19027.24	5333.11	11538.61	14678.10
38	INTEREST ACCUMULATED NOT DUE	1658.15	107.13	272.17	272.17	1118.12
39	NET INCOME BEFORE DEPREC	45015.30	49928.73	7912.56	39098.88	15861.19
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	51732.19	119512.23	25843.04	65920.41	55201.96
42	INTEREST PAID CUMULATIVE	51732.19	119512.23	25843.04	65920.41	55201.96
43	PRINCIPAL DUE CUMULATIVE	42309.75	100361.78	6680.22	45189.07	11843.08
44	PRINCIPAL PAID CUMULATIVE	93900.24	130361.78	12169.37	45189.07	32089.47

LINE NO	ITEM	MINNESOTA - 12 NORTHERN ELEC. COOP. ASSN. VIRGINIA	MINNESOTA - 15 WELLS ELECTRIC ASSN. WELLS	MINNESOTA - 18 DOUGLAS COUNTY COOP. LIGHT & POWER ASSN. ALEXANDRIA	MINNESOTA - 25 MCLEOD COOP. POWER ASSN. GLENCOE	MINNESOTA - 32 TRI-COUNTY ELECTRIC COOP. RUSHFORD
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	637000.00	154893.00	935836.00	967709.00	1542000.00
3	DISTRIBUTION SYSTEMS	574000.00	154893.00	896829.00	967709.00	1515500.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	63000.00		39007.00		26500.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	339502.20	138151.17	843252.07	908863.42	1141165.04
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	573.00	174.00	898.00	1165.00	1429.00
10	CONSUMERS TO BE CONNECTED	2042.00	385.00	2370.00	2916.00	3697.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	35.00	64.00	42.00	53.00	43.00
13	MILES ENERGIZED 12 31 39		162.00	447.00	820.00	435.00
14	MILES ENERGIZED 12 31 41	298.00	173.00	895.00	963.00	902.00
15	MILES ENERGIZED 12 31 43	312.00	182.00	1014.00	1211.00	1031.00
16	CONSUMERS CONNECTED 12 31 43	731.00	374.00	1780.00	2826.00	3032.00
17	KWH PURCHASED 1943	655600.00	534700.00	2105600.00	4530309.00	7199199.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	439757.00	436854.00	1637389.00	3866746.00	5772424.00
20	KWH PER RESDL CONSUMER 12 39		81.00	65.00	79.00	48.00
21	KWH PER RESDL CONSUMER 12 41	43.00	99.00	76.00	98.00	68.00
22	KWH PER RESDL CONSUMER 12 43	58.00	112.00	104.00	127.00	84.00
23	CONSUMERS PER MILE 12 31 39		1.80	1.50	2.32	1.71
24	CONSUMERS PER MILE 12 31 41	2.40	2.03	1.50	2.31	1.90
25	CONSUMERS PER MILE 12 31 43	2.34	2.05	1.76	2.33	2.94
26	REVENUE PER MILE 12 39		10.50	7.64	12.75	7.71
27	REVENUE PER MILE 12 41	10.91	12.96	7.68	12.12	10.00
28	REVENUE PER MILE 12 43	9.02	13.88	9.34	13.66	20.21
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	32744.32	28364.82	98137.06	182560.07	239479.91
31	COST OF POWER	10390.46	8948.80	25968.99	55032.89	84412.81
32	OPERATING PAYROLL	4916.89	2749.22	12641.27	15061.57	22030.29
33	GENERAL EXPENSES	2314.00	1470.32	7622.42	6240.62	14928.20
34	INSURANCE TAXES AND MISC	2049.79	1272.53	3164.99	6426.03	13959.80
35	NET NON OPERATING REVENUE	841.73	731.66	316.66	1274.57	6692.3
36	NET REVENUE BEFORE DEPREC	13914.91	13923.95	49471.05	101073.53	105818.04
37	INTEREST DUE AND PAYABLE	8603.42	3329.77	17678.38	19465.54	22155.74
38	INTEREST ACCUMULATED NOT DUE			2073.74	1912.20	7552.94
39	NET INCOME BEFORE DEPREC	5311.49	10594.18	29718.93	79695.79	76109.36
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	17382.39	20172.98	59847.56	109718.68	91854.42
42	INTEREST PAID CUMULATIVE	16386.40	20172.98	59846.96	109718.68	91854.42
43	PRINCIPAL DUE CUMULATIVE	9350.06	11643.17	59343.03	55903.26	32949.55
44	PRINCIPAL PAID CUMULATIVE	9350.06	21678.30	85523.01	182431.88	100051.47

See alphabetic footnotes at end of tables

1. Includes sale to other REA-financed systems of 945,420 KWH of generated energy for \$5,750.70

LINE NO	ITEM	MINNESOTA - 34 STEARNS COOP. ELEC. ASSN. MELROSE	MINNESOTA - 35 BROWN COUNTY RURAL ELEC. ASSN. SLEEPY EYE	MINNESOTA - 37 FEDERATED RURAL ELEC. ASSN. JACKSON	MINNESOTA - 39 MINN. VALLEY COOP. LIGHT & POWER ASSN. MONTIVIDEO	MINNESOTA - 48 ANOKA COUNTY COOP. LIGHT & POWER ASSN. ANOKA
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	984000.00	648500.00	879000.00	924000.00	1017000.00
3	DISTRIBUTION SYSTEMS	948000.00	648500.00	879000.00	864000.00	979000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	36000.00			60000.00	38000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	841598.11	586536.25	783601.01	847555.97	595700.21
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	1074.00	651.00	941.00	1164.00	827.00
10	CONSUMERS TO BE CONNECTED	2498.00	1528.00	2555.00	2153.00	2898.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	46.00	55.00	49.00	42.00	50.00
13	MILES ENERGIZED 12 31 39	634.00	570.00	268.00	370.00	334.00
14	MILES ENERGIZED 12 31 41	815.00	650.00	901.00	1120.00	530.00
15	MILES ENERGIZED 12 31 43	1008.00	650.00	990.00	1197.00	555.00
16	CONSUMERS CONNECTED 12 31 43	2061.00	1464.00	2294.00	2050.00	1572.00
17	KWH PURCHASED 1943	2935020.00	2251100.00	4124768.00	2967600.00	2021400.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	2504370.00	1713656.00	3421855.00	2323557.00	1587311.00
20	KWH PER RESDL CONSUMER 12 39	69.00	62.00	77.00	60.00	67.00
21	KWH PER RESDL CONSUMER 12 41	86.00	92.00	85.00	77.00	79.00
22	KWH PER RESDL CONSUMER 12 43	107.00	114.00	103.00	101.00	102.00
23	CONSUMERS PER MILE 12 31 39	1.76	1.59	2.77	1.63	2.38
24	CONSUMERS PER MILE 12 31 41	2.10	2.10	1.95	1.61	2.66
25	CONSUMERS PER MILE 12 31 43	2.04	2.25	2.32	1.71	2.83
26	REVENUE PER MILE 12 39	8.44	10.29	17.46	7.68	10.59
27	REVENUE PER MILE 12 41	10.80	12.49	11.87	8.68	13.28
28	REVENUE PER MILE 12 43	11.50	14.50	15.37	10.13	15.72
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	124633.83	103019.61	175105.56	136628.00	98181.31
31	COST OF POWER	33604.27	25958.26	55866.79	39391.72	23096.98
32	OPERATING PAYROLL	13936.64	9935.25	20979.60	18330.90	14006.37
33	GENERAL EXPENSES	7375.82	3188.08	7718.76	7404.60	7359.64
34	INSURANCE TAXES AND MISC	3923.65	2590.14	7622.53	5784.91	6180.18
35	NET NON OPERATING REVENUE	936.96	400.92	321.84	1322.92	1586.37
36	NET REVENUE BEFORE DEPREC	66730.41	61748.80	83239.72	67038.79	49124.51
37	INTEREST DUE AND PAYABLE	19704.47	12704.40	16918.94	18744.56	14021.61
38	INTEREST ACCUMULATED NOT DUE	863.30		2556.49	1309.15	1072.71
39	NET INCOME BEFORE DEPREC	46162.64	49044.40	63764.29	46985.08	34030.19
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	84650.19	62736.18	67530.73	52053.79	56301.00
42	INTEREST PAID CUMULATIVE	84650.19	62736.18	67530.73	52053.79	56301.00
43	PRINCIPAL DUE CUMULATIVE	35945.09	73032.93	40092.03	46735.79	65328.55
44	PRINCIPAL PAID CUMULATIVE	80949.17	138032.93	105091.68	115745.77	75049.72

LINE NO	ITEM	MINNESOTA - 53 STEELE-WASECA COOP. ELEC. OMATONNA	MINNESOTA - 54 FARIBAULT COUNTY COOP. ELECTRIC ASSN. FROST	MINNESOTA - 55 SOUTH CENTRAL ELECTRIC ASSN. ST. JAMES	MINNESOTA - 56 CROW WING COOP. POWER & LIGHT CO. BRAINERD	MINNESOTA - 57 LAKE REGION COOP. ELEC. ASSN. PELICAN RAPIDS
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	1001500.00	372000.00	1102400.00	722500.00	992000.00
3	DISTRIBUTION SYSTEMS	980500.00	372000.00	1057000.00	706000.00	936000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	21000.00		45400.00	16500.00	56000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	884480.39	320457.70	993142.36	698625.80	871458.32
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	1000.00	375.00	1060.00	606.00	1100.00
10	CONSUMERS TO BE CONNECTED	2436.00	893.00	2471.00	2115.00	2310.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	51.00	49.00	49.00	49.00	39.00
13	MILES ENERGIZED 12 31 39	630.00	210.00	789.00	432.00	394.00
14	MILES ENERGIZED 12 31 41	900.00	390.00	1042.00	611.00	600.00
15	MILES ENERGIZED 12 31 43	1000.00	390.00	1212.00	638.00	1162.00
16	CONSUMERS CONNECTED 12 31 43	2219.00	763.00	2358.00	1454.00	2338.00
17	KWH PURCHASED 1943	3796810.00	1216800.00	3162094.00	1527240.00	2880182.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	2918060.00	997395.00	2523754.00	1104807.00	2133233.00
20	KWH PER RESDL CONSUMER 12 39	79.00	66.00	60.00	42.00	58.00
21	KWH PER RESDL CONSUMER 12 41	109.00	102.00	81.00	52.00	74.00
22	KWH PER RESDL CONSUMER 12 43	130.00	145.00	92.00	58.00	100.00
23	CONSUMERS PER MILE 12 31 39	1.82	1.80	1.78	1.79	2.06
24	CONSUMERS PER MILE 12 31 41	2.11	1.78	2.05	2.27	2.06
25	CONSUMERS PER MILE 12 31 43	2.22	1.96	1.94	2.28	2.01
26	REVENUE PER MILE 12 39	9.91	9.50	8.85	9.66	10.42
27	REVENUE PER MILE 12 41	12.71	10.76	10.93	8.65	10.51
28	REVENUE PER MILE 12 43	14.30	13.86	10.99		
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	152090.61	54581.21	157373.68	654002.91	126789.12
31	COST OF POWER	44362.19	14100.06	36077.41	17361.22	34733.69
32	OPERATING PAYROLL	14409.33	5555.85	17278.87	8385.90	8444.94
33	GENERAL EXPENSES	7616.51	2800.98	8734.97	4174.53	4460.33
34	INSURANCE TAXES AND MISC	4363.49	2194.50	3232.62	2831.96	3462.76
35	NET NON OPERATING REVENUE	457.59	35.45	2254.45	27.79	982.67
36	NET REVENUE BEFORE DEPREC	81796.68	29965.27	94304.26	32674.47	76670.07
37	INTEREST DUE AND PAYABLE	21049.36	7354.21	21217.41	17667.71	19674.19
38	INTEREST ACCUMULATED NOT DUE		961.29	2658.22	1064.19	1302.38
39	NET INCOME BEFORE DEPREC	60747.32	21649.77	70428.63	13942.57	55693.50
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	101373.82	28100.20	98408.56	73314.71	68174.19
42	INTEREST PAID CUMULATIVE	101373.82	28100.20	98408.56	73314.71	68174.16
43	PRINCIPAL DUE CUMULATIVE	65147.55	24165.97	62175.60	22596.75	56473.05
44	PRINCIPAL PAID CUMULATIVE	125205.59	30665.97	162118.09	26712.68	89533.39

See alphabetic footnotes at end of tables

1. Includes resale to other REA-financed systems of 203,100 KWH of wholesale energy for \$2,483.93

ALLOTMENT, CONSTRUCTION, OPERATING, AND FINANCIAL STATISTICS FOR REA-FINANCED SYSTEMS

LINE NO	ITEM	MINNESOTA - 58 KANDIYOH COOP. ELECTRIC POWER ASSN. WILLMAR	MINNESOTA - 59 PEOPLE'S COOP. POWER ASSN. OF OLMSTED CO. ROCHESTER	MINNESOTA - 60 CENTRAL MINN. COOP. POW. ASSN. OF REDWOOD CO. CLEMENTS	MINNESOTA - 61 FREEBORN-MOWER COOP. LIGHT & POWER ASSN. ALBERT LEA	MINNESOTA - 62 WRIGHT-MENNEPIN COOP. ELEC. ASSN. MAPLE LAKE
1	<u>ALLOTMENTS 12 31 43</u>					
2	TOTAL ALL PURPOSES	4820000.00	8020000.00	4920000.00	7980000.00	6180000.00
3	DISTRIBUTION SYSTEMS	4820000.00	7920000.00	4850000.00	7940000.00	5890000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER		10000.00	7000.00	4000.00	29000.00
6	<u>FUNDS ADVANCED 12 31 43</u>					
7	TOTAL ALL PURPOSES	340979.77	624867.36	446876.41	743352.96	528124.35
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>					
9	MILES OF DISTRIBUTION LINE	565.00	822.00	530.00	855.00	577.00
10	CONSUMERS TO BE CONNECTED	1343.00	2134.00	1364.00	1924.00	1727.00
11	<u>OPERATING DATA</u>					
12	AVERAGE AGE MONTHS 12 31 43	47.00	40.00	48.00	55.00	56.00
13	MILES ENERGIZED 12 31 39	165.00	324.00	279.00	600.00	394.00
14	MILES ENERGIZED 12 31 41	445.00	575.00	589.00	855.00	542.00
15	MILES ENERGIZED 12 31 43	450.00	861.00	600.00	855.00	542.00
16	CONSUMERS CONNECTED 12 31 43	1019.00	1712.00	1171.00	2067.00	1534.00
17	KWH PURCHASED 1943	14792000.00	2798140.00	1595275.00	3518580.00	2751300.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	1195584.00	2139367.00	1244049.00	2805153.00	2316533.00
20	KWH PER RESDL CONSUMER 12 39	41.00	48.00	61.00	71.00	71.00
21	KWH PER RESDL CONSUMER 12 41	76.00	97.00	72.00	104.00	102.00
22	KWH PER RESDL CONSUMER 12 43	103.00	124.00	96.00	130.00	139.00
23	CONSUMERS PER MILE 12 31 39	1.90	2.00	1.52	1.79	2.23
24	CONSUMERS PER MILE 12 31 41	2.08	2.11	1.78	2.09	2.57
25	CONSUMERS PER MILE 12 31 43	2.26	1.99	1.95	2.42	2.83
26	REVENUE PER MILE 12 39	5.97	9.34	8.02	8.10	11.04
27	REVENUE PER MILE 12 41	11.49	13.01	9.70	12.71	15.54
28	REVENUE PER MILE 12 43	13.95	13.30	11.99	15.81	18.89
29	<u>REVENUE AND EXPENSE 1943</u>					
30	<u>OPERATING REVENUES</u>	689571.2	111392.78	77799.67	145915.43	113171.40
31	COST OF POWER	156421.6	29911.35	197223.3	421646.2	304404.1
32	OPERATING PAYROLL	8218.65	14310.72	7321.02	20884.93	13795.31
33	GENERAL EXPENSES	2591.25	9019.55	5255.41	8893.68	7144.97
34	INSURANCE TAXES AND MISC	2355.13	3810.40	2661.86	4917.52	5248.99
35	NET NON OPERATING REVENUE	202.93	584.91	3182.95	170.24	1494.64
36	NET REVENUE BEFORE DEPREC	40352.86	54925.67	46022.00	69224.92	58036.36
37	INTEREST DUE AND PAYABLE	6868.76	7231.41	11929.16	18361.23	13357.55
38	INTEREST ACCUMULATED NOT DUE		7185.60			
39	NET INCOME BEFORE DEPREC	33484.10	40508.66	34092.84	50863.69	44678.81
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>					
41	INTEREST DUE CUMULATIVE	21099.03	49614.04	38673.83	76373.41	60513.07
42	INTEREST PAID CUMULATIVE	21099.03	49614.04	38673.83	76373.41	60513.07
43	PRINCIPAL DUE CUMULATIVE	2091.71	28025.94	10184.33	33729.87	33328.14
44	PRINCIPAL PAID CUMULATIVE	10209.17	75160.16	44184.33	98729.87	53328.14

LINE NO	ITEM	MINNESOTA - 63 THE MINNESOTA VALLEY ELECTRIC COOP. JORDAN	MINNESOTA - 65 THE DAKOTA COUNTY ELECTRIC COOP. FARMINGTON	MINNESOTA - 66 NOBLES COOP. ELECTRIC NORTHINGTON	MINNESOTA - 70 (P) RURAL COOPERATIVE POWER ASSOCIATION MAPLE LAKE	MINNESOTA - 71 BLUE EARTH-NICOLLET COOP. ELEC. ASSN. MANKATO
1	<u>ALLOTMENTS 12 31 43</u>					
2	TOTAL ALL PURPOSES	11080000.00	4690000.00	9660000.00	6850000.00	8190000.00
3	DISTRIBUTION SYSTEMS	10600000.00	4270000.00	9560000.00		8190000.00
4	GENERATING & TRANSMISSION				6850000.00	
5	WIRING PLUMBING OTHER	48000.00	42000.00	10000.00		
6	<u>FUNDS ADVANCED 12 31 43</u>					
7	TOTAL ALL PURPOSES	940243.21	437356.96	709335.84	671191.22	781568.73
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>					
9	MILES OF DISTRIBUTION LINE	904.00	421.00	1016.00		908.00
10	CONSUMERS TO BE CONNECTED	2696.00	1145.00	2368.00		2103.00
11	<u>OPERATING DATA</u>					
12	AVERAGE AGE MONTHS 12 31 43	52.00	58.00	60.00	36.00	50.00
13	MILES ENERGIZED 12 31 39	696.00	369.00	665.00		700.00
14	MILES ENERGIZED 12 31 41	842.00	429.00	735.00	153.00	875.00
15	MILES ENERGIZED 12 31 43	890.00	440.00	745.00	153.00	908.00
16	CONSUMERS CONNECTED 12 31 43	2164.00	1233.00	1713.00		1919.00
17	KWH PURCHASED 1943	3190665.00	2098800.00	2685000.00		3384000.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	2574412.00	1750114.00	2159371.00	10829290.00	2745978.00
20	KWH PER RESDL CONSUMER 12 39	61.00	70.00	63.00	9976120.00	69.00
21	KWH PER RESDL CONSUMER 12 41	90.00	97.00	93.00		102.00
22	KWH PER RESDL CONSUMER 12 43	117.00	132.00	115.00		137.00
23	CONSUMERS PER MILE 12 31 39	1.89	2.32	1.90		1.64
24	CONSUMERS PER MILE 12 31 41	2.25	2.62	2.17		1.88
25	CONSUMERS PER MILE 12 31 43	2.43	2.82	2.30		2.11
26	REVENUE PER MILE 12 39	8.65	10.35	9.74		8.24
27	REVENUE PER MILE 12 41	12.41	14.11	11.78		11.36
28	REVENUE PER MILE 12 43	14.93	17.47	13.23		14.43
29	<u>REVENUE AND EXPENSE 1943</u>					
30	<u>OPERATING REVENUES</u>	140919.75	84026.19	113554.12	113343.23	141936.11
31	COST OF POWER	37834.98	23330.88	31846.05	69985.38	39233.40
32	OPERATING PAYROLL	13736.53	9933.31	12063.63	3433.56	14203.90
33	GENERAL EXPENSES	7468.07	5688.43	7191.23	2371.45	6967.83
34	INSURANCE TAXES AND MISC	4892.22	2624.67	4364.90	15726.59	4566.13
35	NET NON OPERATING REVENUE	1380.73	2058.82	849.05	(4.05)	98.74
36	NET REVENUE BEFORE DEPREC	78368.68	44507.72	58937.36	21822.20	77063.59
37	INTEREST DUE AND PAYABLE	22720.11	10931.24	17519.73	14230.57	17756.11
38	INTEREST ACCUMULATED NOT DUE	1023.68	164.73	546.22	4108.55	1098.11
39	NET INCOME BEFORE DEPREC	54624.89	33411.75	40871.41	3483.08	58209.37
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>					
41	INTEREST DUE CUMULATIVE	102109.05	55298.22	94015.60	30651.62	80814.46
42	INTEREST PAID CUMULATIVE	102109.05	55298.22	94015.60	30651.62	80814.46
43	PRINCIPAL DUE CUMULATIVE	47548.04	49045.00	33921.05		19213.52
44	PRINCIPAL PAID CUMULATIVE	103315.74	49045.00	86921.05		117213.52

See alphabetic footnotes at end of tables

LINE NO	ITEM	MINNESOTA - 72 RENNVILLE-SIBLEY COOP. POWER ASSN. FAIRFAX	MINNESOTA - 73 THE SOUTHWESTERN MINN. COOP. ELECTRIC PIPESTONE	MINNESOTA - 74 RED RIVER VALLEY COOP. POWER ASSN. HALLSTAD	MINNESOTA - 75 RED LAKE ELECTRIC COOP. INC. RED LAKE FALLS	MINNESOTA - 79 AGRA-LITE COOPERATIVE BENSON
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	521500.00	496000.00	418000.00	253000.00	568000.00
3	DISTRIBUTION SYSTEMS	519500.00	481000.00	392000.00	243000.00	536000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	2000.00	15000.00	26000.00	10000.00	32000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	393557.96	432552.30	391129.49	171384.41	543579.16
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	527.00	578.00	552.00	221.00	596.00
10	CONSUMERS TO BE CONNECTED	1284.00	1263.00	909.00	628.00	1384.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	45.00	40.00	38.00	33.00	40.00
13	MILES ENERGIZED 12 31 39	200.00	266.00			
14	MILES ENERGIZED 12 31 41	422.00	573.00	525.00	229.00	648.00
15	MILES ENERGIZED 12 31 43	505.00	600.00	552.00	231.00	648.00
16	CONSUMERS CONNECTED 12 31 43	984.00	1098.00	943.00	422.00	1075.00
17	KWH PURCHASED 1943	1797920.00	1433040.00	1663289.00	534960.00	1570100.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	1350689.00	1107468.00	1289919.00	400386.00	1194219.00
20	KWH PER RESDL CONSUMER 12 39	50.00	49.00			
21	KWH PER RESDL CONSUMER 12 41	87.00	74.00	85.00	63.00	87.00
22	KWH PER RESDL CONSUMER 12 43	113.00	100.00	136.00	82.00	116.00
23	CONSUMERS PER MILE 12 31 39	1.69	1.09			
24	CONSUMERS PER MILE 12 31 41	1.86	1.65	1.46	1.65	1.46
25	CONSUMERS PER MILE 12 31 43	1.95	1.83	1.71	1.83	1.66
26	REVENUE PER MILE 12 39	8.95	7.85			
27	REVENUE PER MILE 12 41	11.54	9.71	7.62	8.64	8.31
28	REVENUE PER MILE 12 43	13.35	10.85	11.26	10.79	10.03
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	73171.81	70205.77	66422.18	25836.85	68443.82
31	COST OF POWER	82773.28	16291.10	20447.10	7672.86	19829.26
32	OPERATING PAYROLL	7370.63	7669.64	6108.36	5107.05	8503.99
33	GENERAL EXPENSES	4625.18	3563.59	2887.06	2365.65	3642.62
34	INSURANCE TAXES AND MISC	2742.14	1785.61	1906.29	1819.26	3336.59
35	NET NON OPERATING REVENUE	124.08	453.48	1346.88	296.95	354.95
36	NET REVENUE BEFORE DEPREC	35784.66	41349.31	36420.25	9168.98	33486.31
37	INTEREST DUE AND PAYABLE	9796.71	9523.10	8474.44	4484.62	13447.94
38	INTEREST ACCUMULATED NOT DUE		1768.84	1297.12		
39	NET INCOME BEFORE DEPREC	25987.95	30057.37	26648.69	4684.36	20038.37
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	31963.61	24087.39	24034.96	11945.30	29312.88
42	INTEREST PAID CUMULATIVE	31963.61	24087.39	24031.75	11945.30	28688.13
43	PRINCIPAL DUE CUMULATIVE	975.71		17047.00	6574.00	18979.12
44	PRINCIPAL PAID CUMULATIVE	63701.30	52000.00	47047.00	11574.00	35979.12

LINE NO	ITEM	MINNESOTA - 80 LYON-LINCOLN ELECTRIC COOP. INC. TYLER	MINNESOTA - 81 MILLE LACS REGION COOP. POWER & LIGHT ASSN. AITKIN	MINNESOTA - 82 WILD RICE ELEC. COOP. INC. MANNOMEN	MINNESOTA - 83 ITASCA MANTRAP COOP. ELEC. ASSN. PARK RAPIDS	MINNESOTA - 84 TRAVERSE ELEC. COOP. INC. WHEATON
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	382000.00	271000.00	327000.00	522000.00	225000.00
3	DISTRIBUTION SYSTEMS	371000.00	261000.00	305000.00	457000.00	212000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	11000.00	10000.00	22000.00	65000.00	13000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	343962.27	235331.34	273705.51	479406.92	194158.88
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	431.00	250.00	339.00	556.00	264.00
10	CONSUMERS TO BE CONNECTED	998.00	826.00	868.00	1509.00	523.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	34.00	48.00	30.00	26.00	22.00
13	MILES ENERGIZED 12 31 39		135.00			
14	MILES ENERGIZED 12 31 41	403.00	250.00	365.00	306.00	114.00
15	MILES ENERGIZED 12 31 43	511.00	285.00	371.00	556.00	264.00
16	CONSUMERS CONNECTED 12 31 43	790.00	718.00	647.00	1124.00	418.00
17	KWH PURCHASED 1943	1056000.00	597528.00	772920.00	1041120.00	478200.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	785431.00	437535.00	609316.00	768323.00	347188.00
20	KWH PER RESDL CONSUMER 12 39		48.00			
21	KWH PER RESDL CONSUMER 12 41	76.00	52.00	52.00	52.00	14.00
22	KWH PER RESDL CONSUMER 12 43	98.00	55.00	85.00	69.00	85.00
23	CONSUMERS PER MILE 12 31 39		3.41			
24	CONSUMERS PER MILE 12 31 41	1.41	2.97	1.31	1.83	1.25
25	CONSUMERS PER MILE 12 31 43	1.54	2.52	1.74	2.02	1.58
26	REVENUE PER MILE 12 39		11.38			
27	REVENUE PER MILE 12 41	7.37	8.65	5.88	8.21	2.15
28	REVENUE PER MILE 12 43	9.33	7.53	9.08	8.10	9.26
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	49827.50	29401.78	37595.41	52263.46	23348.04
31	COST OF POWER	12360.00	7861.29	10998.34	14794.60	5639.32
32	OPERATING PAYROLL	7340.80	5916.02	5916.02	8360.69	3775.60
33	GENERAL EXPENSES	2812.85	2395.87	2657.24	3248.73	1617.68
34	INSURANCE TAXES AND MISC	2416.29	1639.39	1702.99	3223.21	1449.08
35	NET NON OPERATING REVENUE	116.94	56.32	257.10	1440.87	377.80
36	NET REVENUE BEFORE DEPREC	25014.50	11685.65	16577.92	24077.11	11244.16
37	INTEREST DUE AND PAYABLE	8607.69	5353.29	6164.71	8055.46	2884.48
38	INTEREST ACCUMULATED NOT DUE	855.98	1061.03	1284.95	3104.33	1763.92
39	NET INCOME BEFORE DEPREC	15550.83	5271.33	9128.26	12917.32	6595.76
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	13601.52	22083.24	7175.39	9941.66	3212.55
42	INTEREST PAID CUMULATIVE	13601.52	22083.24	7175.39	9941.66	3198.72
43	PRINCIPAL DUE CUMULATIVE		1474.31	11089.56	32030.87	8541.00
44	PRINCIPAL PAID CUMULATIVE	25000.00	14734.06	21262.79	48530.87	18541.00

See alphabetic footnotes at end of tables

1. Includes resale to other REA-financed systems of 41,891 KWH of wholesale energy for \$748.50

LINE NO	ITEM	MINNESOTA - 85 TODD-MADENA POWER & LIGHT COOP. ASSN. MADENA	MINNESOTA - 87 (C) P. K. M. ELEC. COOP. INC. WARRFEN	MINNESOTA - 89 NORTH PINE ELECTRIC COOP. INC. FINLAYSON	MINNESOTA - 92 DAIRYLAND ELECTRIC COOP. INC. GRAND RAPIDS	MINNESOTA - 98 CONSUMERS DELIGHT ELECTRIC COOP. FEDERAL DAM
1	<u>ALLOTMENTS 12 31 43</u>					
2	TOTAL ALL PURPOSES	277000.00	305000.00	268000.00	324000.00	105000.00
3	DISTRIBUTION SYSTEMS	257000.00	292000.00	242000.00	267000.00	80000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	20000.00	13000.00	26000.00	57000.00	25000.00
6	<u>FUNDS ADVANCED 12 31 43</u>					
7	TOTAL ALL PURPOSES	255939.43	184476.15	223699.44	272476.02	76101.08
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>					
9	MILES OF DISTRIBUTION LINE	302.00	377.00	287.00	266.00	62.00
10	CONSUMERS TO BE CONNECTED	693.00	694.00	751.00	880.00	243.00
11	<u>OPERATING DATA</u>					
12	AVERAGE AGE MONTHS 12 31 43	26.00	3.00	29.00	30.00	29.00
13	MILES ENERGIZED 12 31 39					
14	MILES ENERGIZED 12 31 41	302.00		168.00	255.00	66.00
15	MILES ENERGIZED 12 31 43	307.00	140.00	244.00	290.00	66.00
16	CONSUMERS CONNECTED 12 31 43	584.00	177.00	509.00	633.00	226.00
17	KWH PURCHASED 1943	627000.00	456000.00	945420.00	707400.00	203100.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	434098.00	33543.00	772422.00	542056.00	128016.00
20	KWH PER RESDL CONSUMER 12 39					
21	KWH PER RESDL CONSUMER 12 41	50.00		50.00	55.00	38.00
22	KWH PER RESDL CONSUMER 12 43	76.00	95.00	81.00	81.00	41.00
23	CONSUMERS PER MILE 12 31 39					
24	CONSUMERS PER MILE 12 31 41	1.38		1.87	2.17	3.88
25	CONSUMERS PER MILE 12 31 43	1.90	1.26	2.09	2.18	3.42
26	REVENUE PER MILE 12 39					
27	REVENUE PER MILE 12 41	5.03		7.70	9.54	14.75
28	REVENUE PER MILE 12 43	9.05	7.57	9.65	10.92	14.26
29	<u>REVENUE AND EXPENSE 1943</u>					
30	OPERATING REVENUES	294843.4	2350.93	23341.61	32728.51	10092.99
31	COST OF POWER	8031.97	729.32	5750.70	8759.42	2483.83
32	OPERATING PAYROLL	6513.41	281.72	4706.29	7162.94	2278.69
33	GENERAL EXPENSES	2558.48	230.42	1525.26	3450.91	1245.51
34	INSURANCE TAXES AND MISC	1678.38	69.93	1464.36	2430.78	824.17
35	NET NON OPERATING REVENUE	1143.86	138.98	7804.58	903.83	(261.6)
36	NET REVENUE BEFORE DEPREC	11845.96	1178.52	17699.58	11828.29	3234.63
37	INTEREST DUE AND PAYABLE	3998.70		3226.95	5407.14	991.01
38	INTEREST ACCUMULATED NOT DUE	1824.54	1121.54	1203.66	523.14	584.87
39	NET INCOME BEFORE DEPREC	6022.72	56.98	13268.97	5898.01	1658.75
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>					
41	INTEREST DUE CUMULATIVE	4469.25	102.95	3757.28	6699.36	1411.12
42	INTEREST PAID CUMULATIVE	4469.25	102.95	3430.69	6699.36	1411.12
43	PRINCIPAL DUE CUMULATIVE	14756.42	3085.00	16579.34	25861.68	6660.83
44	PRINCIPAL PAID CUMULATIVE	20756.42	3085.00	23880.53	27805.28	6660.83

LINE NO	ITEM	MINNESOTA - 94 (J) NORTH ITASCA ELECTRIC COOP. INC. BIG FORK	MINNESOTA - 95 NORTH STAR ELECTRIC COOP. INC. BAUDETTE	MINNESOTA - 96 (J) BELTRAMI ELECTRIC COOP. INC. BENIDJJI	MINNESOTA - 97 (J) ROSEAU ELECTRIC COOP. INC. ROSEAU	MINNESOTA - 98 (J) WESTERN MINNESOTA POWER COOP. BENSON
1	<u>ALLOTMENTS 12 31 43</u>					
2	TOTAL ALL PURPOSES	290000.00	732500.00	328000.00	238000.00	1500000.00
3	DISTRIBUTION SYSTEMS	268000.00	669500.00	274000.00	218000.00	
4	GENERATING & TRANSMISSION					1500000.00
5	WIRING PLUMBING OTHER	22000.00	63000.00	54000.00	20000.00	
6	<u>FUNDS ADVANCED 12 31 43</u>					
7	TOTAL ALL PURPOSES	210112.68	347670.24	190432.54	123332.04	11717.89
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>					
9	MILES OF DISTRIBUTION LINE	326.00	678.00	329.00	254.00	
10	CONSUMERS TO BE CONNECTED	857.00	1962.00	777.00	551.00	
11	<u>OPERATING DATA</u>					
12	AVERAGE AGE MONTHS 12 31 43		18.00			
13	MILES ENERGIZED 12 31 39					
14	MILES ENERGIZED 12 31 41					
15	MILES ENERGIZED 12 31 43		369.00			
16	CONSUMERS CONNECTED 12 31 43		624.00			
17	KWH PURCHASED 1943		1070758.00			
18	KWH GENERATED 1943					
19	KWH BILLED 1943		829565.00			
20	KWH PER RESDL CONSUMER 12 39					
21	KWH PER RESDL CONSUMER 12 41					
22	KWH PER RESDL CONSUMER 12 43		56.00			
23	CONSUMERS PER MILE 12 31 39					
24	CONSUMERS PER MILE 12 31 41					
25	CONSUMERS PER MILE 12 31 43		1.69			
26	REVENUE PER MILE 12 39					
27	REVENUE PER MILE 12 41					
28	REVENUE PER MILE 12 43		10.47			
29	<u>REVENUE AND EXPENSE 1943</u>					
30	OPERATING REVENUES		38068.88			
31	COST OF POWER		17605.99			
32	OPERATING PAYROLL		7996.71			
33	GENERAL EXPENSES		3670.00			
34	INSURANCE TAXES AND MISC		1884.38			
35	NET NON OPERATING REVENUE		1703.57			
36	NET REVENUE BEFORE DEPREC		8615.37			
37	INTEREST DUE AND PAYABLE		4731.22			
38	INTEREST ACCUMULATED NOT DUE		3215.72			
39	NET INCOME BEFORE DEPREC		668.43			
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>					
41	INTEREST DUE CUMULATIVE	439.35	5329.58	521.73		
42	INTEREST PAID CUMULATIVE	198.03	5298.93	172.01		
43	PRINCIPAL DUE CUMULATIVE	11013.08	12746.78	12416.05		
44	PRINCIPAL PAID CUMULATIVE	5438.55	12462.99	6037.99		

See alphabetic footnotes at end of tables

LINE NO	ITEM	MINNESOTA - 99 (P) BORDER COUNTIES POWER COOPERATIVE INC. WARROAD			
1	ALLOTMENTS 12 31 43				
2	TOTAL ALL PURPOSES	225000.00			
3	DISTRIBUTION SYSTEMS				
4	GENERATING & TRANSMISSION	225000.00			
5	WIRING PLUMBING OTHER				
6	FUNDS ADVANCED 12 31 43				
7	TOTAL ALL PURPOSES	206798.75			
8	ALLOTMENT ESTIMATES 12 31 43				
9	MILES OF DISTRIBUTION LINE				
10	CONSUMERS TO BE CONNECTED				
11	OPERATING DATA				
12	AVERAGE AGE MONTHS 12 31 43	17.00			
13	MILES ENERGIZED 12 31 39				
14	MILES ENERGIZED 12 31 41				
15	MILES ENERGIZED 12 31 43				
16	CONSUMERS CONNECTED 12 31 43				
17	KWH PURCHASED 1943				
18	KWH GENERATED 1943	1155971.00			
19	KWH BILLED 1943	1065161.00			
20	KWH PER RESDL CONSUMER 12 39				
21	KWH PER RESDL CONSUMER 12 41				
22	KWH PER RESDL CONSUMER 12 43				
23	CONSUMERS PER MILE 12 31 39				
24	CONSUMERS PER MILE 12 31 41				
25	CONSUMERS PER MILE 12 31 43				
26	REVENUE PER MILE 12 39				
27	REVENUE PER MILE 12 41				
28	REVENUE PER MILE 12 43				
29	REVENUE AND EXPENSE 1943				
30	OPERATING REVENUES	1760599			
31	COST OF POWER	1676567.00			
32	OPERATING PAYROLL	164510			
33	GENERAL EXPENSES	58531			
34	INSURANCE TAXES AND MISC	199574			
35	NET NON OPERATING REVENUE	.81			
36	NET REVENUE BEFORE DEPREC	(3385.02)			
37	INTEREST DUE AND PAYABLE				
38	INTEREST ACCUMULATED NOT DUE	5079.01			
39	NET INCOME BEFORE DEPREC	(8464.03)			
40	ALL PAYMENTS TO GOVT 12 31 43				
41	INTEREST DUE CUMULATIVE				
42	INTEREST PAID CUMULATIVE				
43	PRINCIPAL DUE CUMULATIVE				
44	PRINCIPAL PAID CUMULATIVE				

LINE NO	ITEM	MISSISSIPPI - 1 (P) MONROE COUNTY ELECTRIC POWER ASSN. AMORY	MISSISSIPPI - 17 (P) PONTOTOC ELECTRIC POWER ASSN. PONTOTOC	MISSISSIPPI - 19 (L) CITY OF HOLLY SPRINGS HOLLY SPRINGS	MISSISSIPPI - 20 YAZOO VALLEY ELEC. POWER ASSN. YAZOO VALLEY	MISSISSIPPI - 21 COAHOMA ELEC. POWER ASSN. CLARKSDALE
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	192953.00	700000.00	710000.00	425000.00	441000.00
3	DISTRIBUTION SYSTEMS	192953.00	700000.00	710000.00	425000.00	441000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER					
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	192757.34	66952.39	69238.44	401728.94	437118.57
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	173.00	100.00	60.00	551.00	546.00
10	CONSUMERS TO BE CONNECTED	842.00	800.00	270.00	1494.00	1922.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	74.00	46.00		53.00	48.00
13	MILES ENERGIZED 12 31 39	128.00	36.00	60.00	368.00	227.00
14	MILES ENERGIZED 12 31 41	154.00	72.00	63.00B	551.00	638.00
15	MILES ENERGIZED 12 31 43	156.00	69.00	62.00B	551.00	652.00
16	CONSUMERS CONNECTED 12 31 43	1045.00	658.00	323.00B	1478.00	1857.00
17	KWH PURCHASED 1943	1220676.00	1435718.00		2125500.00	2487900.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	1023097.00	1232676.00		1495081.00	2004108.00
20	KWH PER RESDL CONSUMER 12 39	63.00	93.00		43.00	60.00
21	KWH PER RESDL CONSUMER 12 41	66.00	86.00		45.00	51.00
22	KWH PER RESDL CONSUMER 12 43	67.00	91.00		50.00	66.00
23	CONSUMERS PER MILE 12 31 39	6.08	14.47		2.34	2.65
24	CONSUMERS PER MILE 12 31 41	6.55	9.08		2.43	2.81
25	CONSUMERS PER MILE 12 31 43	6.71	9.61		2.68	2.85
26	REVENUE PER MILE 12 39	18.78	52.11		9.79	9.99
27	REVENUE PER MILE 12 41	19.86	32.36		11.29	9.49
28	REVENUE PER MILE 12 43	17.80	32.85		12.73	11.87
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	340796.10	282329.70		82587.89	88573.36
31	COST OF POWER	869280	790528		22605.00	25602.02
32	OPERATING PAYROLL				15934.18	14604.86
33	GENERAL EXPENSES	726252	811859		8718.35	8007.54
34	INSURANCE TAXES AND MISC				3248.90	4278.37
35	NET NON OPERATING REVENUE	1287	3036		67.19	747.67
36	NET REVENUE BEFORE DEPREC	181371.6	122324.6		12148.65	36828.24
37	INTEREST DUE AND PAYABLE	412398	124449		9009.37	10573.50
38	INTEREST ACCUMULATED NOT DUE				446.56	561.01
39	NET INCOME BEFORE DEPREC	1401318	1099497		22692.72	25693.73
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	26785.78	5871.89	7103.78	36813.31	32326.31
42	INTEREST PAID CUMULATIVE	26785.78	5871.89	7103.78	37131.23	32326.31
43	PRINCIPAL DUE CUMULATIVE	55505.38		69238.44	21235.85	24727.31
44	PRINCIPAL PAID CUMULATIVE	55505.38	25828.05	69238.44	56205.85	49727.31

See alphabetic footnotes at end of tables

ALLOTMENT, CONSTRUCTION, OPERATING, AND FINANCIAL STATISTICS FOR REA-FINANCED SYSTEMS

LINE NO	ITEM	MISSISSIPPI - 22 CENTRAL ELECTRIC POWER ASSOCIATION CARTHAGE	MISSISSIPPI - 23 SOUTHWEST MISS. ELECTRIC POWER ASSN. LOHMAN	MISSISSIPPI - 24 NORTH EAST MISS. ELEC. POWER ASSN. OXFORD	MISSISSIPPI - 26 TALLAHATCHIE VALLEY ELEC. POWER ASSN. BATESVILLE	MISSISSIPPI - 28 COAST ELECTRIC POWER ASSOCIATION BAY ST. LOUIS
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	506000.00	555000.00	188000.00	548000.00	484500.00
3	DISTRIBUTION SYSTEMS	486000.00	550000.00	188000.00	548000.00	469000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	20000.00	5000.00			15500.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	455156.02	514381.98	134608.77	514351.86	457275.79
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	543.00	481.00	182.00	568.00	561.00
10	CONSUMERS TO BE CONNECTED	1995.00	1437.00	972.00	2238.00	1889.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	51.00	47.00	62.00	42.00	50.00
13	MILES ENERGIZED 12 31 39	384.00	375.00	134.00	417.00	261.00
14	MILES ENERGIZED 12 31 41	518.00	460.00	153.00	509.00	565.00
15	MILES ENERGIZED 12 31 43	536.00	661.00	156.00	670.00	562.00
16	CONSUMERS CONNECTED 12 31 43	1883.00	1280.00	780.00	2697.00	1821.00
17	KWH PURCHASED 1943	1942800.00	3319000.00	1269320.00	4453800.00	1901776.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	1480689.00	2851336.00	1073130.00	3435039.00	1529094.00
20	KWH PER RESDL CONSUMER 12 39	4300.8	37.00	78.00	64.00	40.00
21	KWH PER RESDL CONSUMER 12 41	58.00	44.00	93.00	82.00	44.00
22	KWH PER RESDL CONSUMER 12 43	64.00	48.00	101.00	87.00	58.00
23	CONSUMERS PER MILE 12 31 39	2.45	1.52	3.71	3.12	2.37
24	CONSUMERS PER MILE 12 31 41	2.88	1.81	4.64	4.35	2.86
25	CONSUMERS PER MILE 12 31 43	3.51	1.94	4.68	4.02	3.24
26	REVENUE PER MILE 12 39	8.44	7.44	12.57	9.48	7.28
27	REVENUE PER MILE 12 41	7.49	7.96	15.82	13.58	9.04
28	REVENUE PER MILE 12 43	9.50	8.84	16.45	12.87	11.73
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	5947744.00	6828435.1	2829556.00	10140522.00	7507528.00
31	COST OF POWER	1273185	1731500	904812	2471066	1690732
32	OPERATING PAYROLL		1349782			1259229
33	GENERAL EXPENSES	1998234	866494	902217	2517133	687950
34	INSURANCE TAXES AND MISC		305863			385015
35	NET NON OPERATING REVENUE	30673	20429	13340	2200	23266
36	NET REVENUE BEFORE DEPREC	2706998	2595225	1035867	5154523	3507868
37	INTEREST DUE AND PAYABLE	1169147	822288	360970	1073018	950799
38	INTEREST ACCUMULATED NOT DUE	33203	582534	4321	246333	197449
39	NET INCOME BEFORE DEPREC	1504648	1190403	670576	3835172	2359620
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	4169946	4640464	1868811	4147721	3703661
42	INTEREST PAID CUMULATIVE	4169020	4614797	1868811	4147721	3703661
43	PRINCIPAL DUE CUMULATIVE	2707730	1395071	754721	2583500	1759813
44	PRINCIPAL PAID CUMULATIVE	3207730	1395071	754721	4583422	4969813

LINE NO	ITEM	MISSISSIPPI - 29 4-COUNTY ELECTRIC POWER ASSN. COLUMBUS	MISSISSIPPI - 30 JONES COUNTY ELEC. POWER ASSN. LAUREL	MISSISSIPPI - 31 TWIN COUNTY ELEC. POWER ASSN. HOLLANDALE	MISSISSIPPI - 34 DELTA ELEC. POWER ASSN. GREENWOOD	MISSISSIPPI - 36 PEARL RIVER VALLEY ELEC. POWER ASSN. COLUMBIA
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	958000.00	436000.00	545000.00	1126000.00	782000.00
3	DISTRIBUTION SYSTEMS	908000.00	402000.00	540000.00	1126000.00	767000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	50000.00	34000.00	5000.00		15000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	841562.93	417457.59	489913.89	994611.25	718493.24
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	1057.00	509.00	632.00	1404.00	802.00
10	CONSUMERS TO BE CONNECTED	4091.00	1929.00	2183.00	6575.00	2343.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	48.00	40.00	51.00	49.00	32.00
13	MILES ENERGIZED 12 31 39	788.00	210.00	442.00	937.00	288.00
14	MILES ENERGIZED 12 31 41	1325.00	473.00	672.00	1509.00	500.00
15	MILES ENERGIZED 12 31 43	1265.00	509.00	672.00	1509.00	792.00
16	CONSUMERS CONNECTED 12 31 43	4400.00	1998.00	2553.00	4876.00	2109.00
17	KWH PURCHASED 1943	13437250.00	1466100.00	2217400.00	6463350.00	1845600.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	11908002.00	1122513.00	1583395.00	5338565.00	1413162.00
20	KWH PER RESDL CONSUMER 12 39	76.00	29.00	33.00	30.00	27.00
21	KWH PER RESDL CONSUMER 12 41	75.00	38.00	46.00	40.00	42.00
22	KWH PER RESDL CONSUMER 12 43	98.00	46.00	42.00	46.00	42.00
23	CONSUMERS PER MILE 12 31 39	2.00	2.59	3.12	2.88	1.70
24	CONSUMERS PER MILE 12 31 41	3.19	3.46	3.44	3.19	2.69
25	CONSUMERS PER MILE 12 31 43	3.48	3.93	3.80	3.23	2.66
26	REVENUE PER MILE 12 39	7.41	5.74	8.13	6.44	3.83
27	REVENUE PER MILE 12 41	9.68	8.30	10.63	8.18	9.51
28	REVENUE PER MILE 12 43	14.82	11.32	10.95	10.83	8.64
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	2194616.90	6580611	8703015	1875654.4	7917348
31	COST OF POWER	7184656	1380733	1335103	4214368	1741702
32	OPERATING PAYROLL		1042640	1885971	3783972	1218476
33	GENERAL EXPENSES	5433804	621660	839357	1713032	848859
34	INSURANCE TAXES AND MISC		322564	332936	880572	419037
35	NET NON OPERATING REVENUE	321102	46417	2500	63976	49926
36	NET REVENUE BEFORE DEPREC	9648811	3259431	4334648	8228576	3739200
37	INTEREST DUE AND PAYABLE	2165430	794978	1257288	2514409	971516
38	INTEREST ACCUMULATED NOT DUE		444779		112269	453954
39	NET INCOME BEFORE DEPREC	7483381	2019674	3077360	5601898	2313730
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	9224696	2160103	4599323	8155064	3334179
42	INTEREST PAID CUMULATIVE	9133995	2160103	4598973	8155064	3334179
43	PRINCIPAL DUE CUMULATIVE	7832570	2590053	148950	163632	1427107
44	PRINCIPAL PAID CUMULATIVE	10290029	4084055	3148950	10163632	18000030

See alphabetic footnotes at end of tables

1. Includes resale to other REA-financed systems of 1,968,188 KWH of wholesale energy for \$8,500.19

2. Includes resale to other REA-financed systems of 129,556 KWH of wholesale energy for \$1,197.79

LINE NO	ITEM	MISSISSIPPI - 38 CAPITOL ELEC. POWER ASSN. CLINTON	MISSISSIPPI - 39 SINGING RIVER ELEC. POWER ASSN. LUCEDALE	MISSISSIPPI - 40 SOUTHERN PINE ELEC. POWER ASSN. TAYLORSVILLE	MISSISSIPPI - 41 MAGNOLIA ELEC. POWER ASSN. MCCOMB	MISSISSIPPI - 43 (H) TISHOWINGO COUNTY ELEC. POWER ASSN. IDOKA
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	524000.00	371500.00	1666000.00	6195000.00	35000.00
3	DISTRIBUTION SYSTEMS	519000.00	351000.00	1626000.00	612000.00	35000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	5000.00	20500.00	40000.00	75000.00	
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	456653.22	352522.13	1521379.54	561541.48	35000.00
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	606.00	425.00	1843.00	734.00	80.00
10	CONSUMERS TO BE CONNECTED	1455.00	1357.00	7375.00	2403.00	350.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	42.00	40.00	46.00	38.00	51.00
13	MILES ENERGIZED 12 31 39	257.00		647.00B	328.00	14.00B
14	MILES ENERGIZED 12 31 41	550.00	430.00	1410.00	800.00	24.00
15	MILES ENERGIZED 12 31 43	550.00	450.00	1410.00	850.00	24.00
16	CONSUMERS CONNECTED 12 31 43	1257.00	1409.00	4126.00	1876.00	364.00
17	KWH PURCHASED 1943	1659288.00	1518700.00	12102400.00	1480800.00	646696.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	1084969.00	1016040.00	10436781.00	949781.00	548410.00
20	KWH PER RESDL CONSUMER 12 39	42.00		21.00B	28.00	104.00
21	KWH PER RESDL CONSUMER 12 41	55.00	40.00	29.00	38.00	95.00
22	KWH PER RESDL CONSUMER 12 43	69.00	61.00	33.00	41.00	116.00
23	CONSUMERS PER MILE 12 31 39	1.54		2.10B	1.61	20.00B
24	CONSUMERS PER MILE 12 31 41	2.08	2.71	2.63	1.86	14.64
25	CONSUMERS PER MILE 12 31 43	2.29	3.13	2.93	2.21	15.20
26	REVENUE PER MILE 12 39	4.88		4.49B	4.39	74.24B
27	REVENUE PER MILE 12 41	7.80	7.90	5.30	5.67	48.26
28	REVENUE PER MILE 12 43	9.74	13.11	11.58	7.27	51.40
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	59721.88	60753.36	196287.24	68255.88	151316.3D
31	COST OF POWER	12510.81	16040.09	88157.87	9078.01	4444.62
32	OPERATING PAYROLL	10110.70	11025.57	24618.56	11128.42	
33	GENERAL EXPENSES	6714.68	9797.81	17477.70	7967.65	4522.64
34	INSURANCE TAXES AND MISC	3171.13	2809.10	7028.47	3604.43	
35	NET NON OPERATING REVENUE	31.36	129.37	952.09	285.49	8.99
36	NET REVENUE BEFORE DEPREC	27245.92	21210.16	59956.73	36762.86	6173.36
37	INTEREST DUE AND PAYABLE	10805.72	8064.24	40210.22	12256.00	934.54
38	INTEREST ACCUMULATED NOT DUE	848.19	1452.24		2014.15	
39	NET INCOME BEFORE DEPREC	15592.01	11693.68	19746.51	22492.71	5238.82
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	30543.84	18593.28	91526.70	28005.90	3584.18
42	INTEREST PAID CUMULATIVE	30543.84	18593.28	91150.37	28005.90	3584.18
43	PRINCIPAL DUE CUMULATIVE	3527.17	10922.33	27289.61		
44	PRINCIPAL PAID CUMULATIVE	18183.24	13922.33	32740.88	10000.00	3049.37

LINE NO	ITEM	MISSISSIPPI - 45 (H) EAST MISS. ELEC. POWER ASSOCIATION MERIDIAN	MISSISSIPPI - 49 (L) TOMBIGBEE ELECTRIC POWER ASSOCIATION TUPELO	MISSISSIPPI - 50 NATCHEZ TRACE ELEC. POWER ASSOCIATION HOUSTON	MISSISSIPPI - 53 (J) SOUTH MISS. ELECTRIC POWER ASSOCIATION COLLINS
1	ALLOTMENTS 12 31 43				
2	TOTAL ALL PURPOSES	750500.00	560000.00	369000.00	2100000.00
3	DISTRIBUTION SYSTEMS	690500.00	510000.00	369000.00	
4	GENERATING & TRANSMISSION				2100000.00
5	WIRING PLUMBING OTHER	60000.00	5000.00		
6	FUNDS ADVANCED 12 31 43				
7	TOTAL ALL PURPOSES	730451.82	449032.8	274277.17	
8	ALLOTMENT ESTIMATES 12 31 43				
9	MILES OF DISTRIBUTION LINE	893.00	108.00	208.00	
10	CONSUMERS TO BE CONNECTED	3599.00	621.00	2254.00	
11	OPERATING DATA				
12	AVERAGE AGE MONTHS 12 31 43	38.00		40.00	
13	MILES ENERGIZED 12 31 39	416.00B			
14	MILES ENERGIZED 12 31 41	716.00	76.00B	175.00	
15	MILES ENERGIZED 12 31 43	902.00	76.00B	177.00	
16	CONSUMERS CONNECTED 12 31 43	2680.00	281.00B	2246.00	
17	KWH PURCHASED 1943	3007700.00		4618300.00	
18	KWH GENERATED 1943				
19	KWH BILLED 1943	2277563.00		3949832.00	
20	KWH PER RESDL CONSUMER 12 39	43.00B			
21	KWH PER RESDL CONSUMER 12 41	54.00		92.00	
22	KWH PER RESDL CONSUMER 12 43	79.00		109.00	
23	CONSUMERS PER MILE 12 31 39	2.71B			
24	CONSUMERS PER MILE 12 31 41	2.97		12.20	
25	CONSUMERS PER MILE 12 31 43	2.97		12.69	
26	REVENUE PER MILE 12 39	7.82B			
27	REVENUE PER MILE 12 41	10.44		44.61	
28	REVENUE PER MILE 12 43	9.64		48.12	
29	REVENUE AND EXPENSE 1943				
30	OPERATING REVENUES	101956.76		101330.44	
31	COST OF POWER	24984.62		27428.41	
32	OPERATING PAYROLL				
33	GENERAL EXPENSES	33974.41		27662.40	
34	INSURANCE TAXES AND MISC				
35	NET NON OPERATING REVENUE	196.59			
36	NET REVENUE BEFORE DEPREC	43194.32		6239.63	
37	INTEREST DUE AND PAYABLE	14556.63		6062.01	
38	INTEREST ACCUMULATED NOT DUE	241.61			
39	NET INCOME BEFORE DEPREC	28396.08		40177.62	
40	ALL PAYMENTS TO GOVT 12 31 43				
41	INTEREST DUE CUMULATIVE	45658.77	1005.58	25245.03	
42	INTEREST PAID CUMULATIVE	45648.82	1005.58	25245.03	
43	PRINCIPAL DUE CUMULATIVE	45979.45	44903.28	20355.62	
44	PRINCIPAL PAID CUMULATIVE	64855.70	44903.28	59355.62	

See alphabetic footnotes at end of tables

LINE NO	ITEM	MISSOURI - 12 PENISCOT-DUNKLIN ELEC. COOP. HAYTI	MISSOURI - 18 INTERCOUNTY ELEC. COOP. ASSN. LICKING	MISSOURI - 19 BOONE COUNTY COOP. ELECTRIC ASSN. COLUMBIA	MISSOURI - 20 MISSOURI RURAL ELEC. COOP. ASSN. PALMYRA	MISSOURI - 22 HOWARD COUNTY ELECTRIC COOP. ASSN. FAYETTE
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	679000.00	747000.00	487500.00	444000.00	180000.00
3	DISTRIBUTION SYSTEMS	654000.00	747000.00	474000.00	441000.00	175000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	25000.00		13500.00	3000.00	5000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	619874.81	721483.42	342879.87	413429.68	158672.56
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	669.00	755.00	408.00	440.00	177.00
10	CONSUMERS TO BE CONNECTED	3084.00	2067.00	1372.00	1142.00	608.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	46.00	43.00	58.00	63.00	59.00
13	MILES ENERGIZED 12 31 39	191.00	338.00	294.00	371.00	140.00
14	MILES ENERGIZED 12 31 41	674.00	740.00	312.00	440.00	182.00
15	MILES ENERGIZED 12 31 43	710.00	757.00	331.00	440.00	185.00 B
16	CONSUMERS CONNECTED 12 31 43	2667.00	1825.00	1051.00	1075.00	394.00 B
17	KWH PURCHASED 1943	2943782.00	1800344.00	1507600.00	1344700.00	376800.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	2291936.00	1377485.00	1228785.00	999236.00	295267.00
20	KWH PER RESDL CONSUMER 12 39	52.00	33.00	65.00	57.00	52.00
21	KWH PER RESDL CONSUMER 12 41	56.00	41.00	79.00	71.00	58.00
22	KWH PER RESDL CONSUMER 12 43	71.00	44.00	88.00	74.00	67.00 B
23	CONSUMERS PER MILE 12 31 39	2.93	2.42	2.46	2.08	1.62
24	CONSUMERS PER MILE 12 31 41	3.53	2.28	3.07	2.20	1.95
25	CONSUMERS PER MILE 12 31 43	3.76	2.41	3.18	2.44	2.03 B
26	REVENUE PER MILE 12 39	9.98	8.26	11.68	7.70	5.72
27	REVENUE PER MILE 12 41	12.85	8.65	13.85	8.98	7.57
28	REVENUE PER MILE 12 43	13.28	11.25	15.21	10.04	8.51 B
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	107390.30	93351.19	59806.57	51996.59	18594.86
31	COST OF POWER	29695.18	23416.20	17338.50	15207.00	5604.20
32	OPERATING PAYROLL	17839.13	16009.95	9133.28	7351.69	
33	GENERAL EXPENSES	11521.49	6217.61	3267.24	2685.28	10435.72 E
34	INSURANCE TAXES AND MISC	4590.09	3145.93	2425.01	1778.93	
35	NET NON OPERATING REVENUE	5452.25	2622.00	187.27	225.15	
36	NET REVENUE BEFORE DEPREC	44289.66	44823.70	27829.81	25198.84	2554.94
37	INTEREST DUE AND PAYABLE	15784.88	16604.16	7295.49	10567.47	4388.43
38	INTEREST ACCUMULATED NOT DUE	2466.88	2738.27		458.10	232.59
39	NET INCOME BEFORE DEPREC	28258.10	25481.27	20534.32	14173.27	(2066.08)
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	60929.18	54866.26	40385.33	55426.44	21669.37
42	INTEREST PAID CUMULATIVE	60929.18	54866.26	40385.33	55426.44	21669.37
43	PRINCIPAL DUE CUMULATIVE	32163.19	11485.21	49527.56	17360.44	20392.0
44	PRINCIPAL PAID CUMULATIVE	47166.78	22485.21	56338.73	27360.44	20392.0

LINE NO	ITEM	MISSOURI - 23 LEWIS COUNTY RURAL ELECTRIC COOP. ASSN. MONTICELLO	MISSOURI - 24 CALLAWAY COUNTY ELECTRIC COOP. ASSN. FULTON	MISSOURI - 25 MISSOURI GEN. UTILITY CO. ROLLA	MISSOURI - 26 RALLS COUNTY ELECTRIC COOP. ASSN. NEW LONDON	MISSOURI - 27 N. W. MISSOURI ELECTRIC COOPERATIVE SAVANNAH
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	720000.00	321200.00	112000.00	448000.00	1017000.00
3	DISTRIBUTION SYSTEMS	710000.00	316200.00	112000.00	443000.00	1007000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	10000.00	5000.00		5000.00	10000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	653465.99	277935.05	112000.00	388260.60	532163.04
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	735.00	251.00	127.00	450.00	916.00
10	CONSUMERS TO BE CONNECTED	2084.00	805.00	615.00	1326.00	3388.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	54.00	57.00	66.00	49.00	58.00
13	MILES ENERGIZED 12 31 39	272.00	204.00	133.00	323.00	322.00
14	MILES ENERGIZED 12 31 41	670.00	223.00	133.00	386.00	553.00
15	MILES ENERGIZED 12 31 43	735.00	280.00	133.00	467.00	553.00
16	CONSUMERS CONNECTED 12 31 43	1605.00	630.00	687.00	932.00	1083.00
17	KWH PURCHASED 1943	1734900.00	612230.00	542696.00	1174400.00	1225600.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	1051163.00	453094.00	491463.00	872682.00	905167.00
20	KWH PER RESDL CONSUMER 12 39	40.00	48.00	42.00	64.00	53.00
21	KWH PER RESDL CONSUMER 12 41	44.00	58.00	48.00	73.00	63.00
22	KWH PER RESDL CONSUMER 12 43	58.00	60.00	55.00	72.00	70.00
23	CONSUMERS PER MILE 12 31 39	4.30	1.84	3.80	1.84	1.53
24	CONSUMERS PER MILE 12 31 41	2.15	2.19	4.76	2.08	1.71
25	CONSUMERS PER MILE 12 31 43	2.18	2.25	5.17	2.00	1.96
26	REVENUE PER MILE 12 39	13.35	7.36	13.36	6.96	5.89
27	REVENUE PER MILE 12 41	7.70	9.28	18.08	8.39	7.73
28	REVENUE PER MILE 12 43	7.40	12.08	18.39	7.83	8.78
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	72967.05	29892.15	28598.56	43840.31	57299.37
31	COST OF POWER	20333.75	8497.79	4444.31	14564.00	12592.00
32	OPERATING PAYROLL	12660.65	5072.82	7500.00 B	8566.77	10388.24
33	GENERAL EXPENSES	6655.20	2233.03	6979.20	2892.90	4821.08
34	INSURANCE TAXES AND MISC	1757.50	1705.87	2294.05	2196.07	3589.32
35	NET NON OPERATING REVENUE	1409.32	785.62		266.85	4324.05
36	NET REVENUE BEFORE DEPREC	32969.27	13168.26	7381.00	15887.42	30232.78
37	INTEREST DUE AND PAYABLE	18276.16	5795.95	2482.86	10019.46	14542.97
38	INTEREST ACCUMULATED NOT DUE		1290.18		136.16	
39	NET INCOME BEFORE DEPREC	14693.11	6082.13	4898.14	5731.80	15689.81
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	80117.19	31882.08	13738.65	55952.50	67328.25
42	INTEREST PAID CUMULATIVE	80117.19	31882.08	13738.65	55952.50	67328.25
43	PRINCIPAL DUE CUMULATIVE	4592.78	2052.29	24496.88	4748.02	9000.48
44	PRINCIPAL PAID CUMULATIVE	12117.60	2052.29	24496.88	4748.02	11000.48

See alphabetic footnotes at end of tables

LINE NO	ITEM	MISSOURI - 28 BARTON COUNTY ELECTRIC COOPERATIVE LAMAR	MISSOURI - 30 OSARK ELECTRIC COOPERATIVE MT. VERNON	MISSOURI - 31 SCOTT-NEW MADRID- MISS. COOP. ASSN. SIKESTON	MISSOURI - 32 ATCHISON-HOLT ELECTRIC COOPERATIVE ROCKPORT	MISSOURI - 33 OSARK BORDER ELECTRIC COOPERATIVE POPLAR BLUFF
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	483500.00	1049000.00	637000.00	485500.00	727000.00
3	DISTRIBUTION SYSTEMS	471000.00	994000.00	625000.00	478000.00	707000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	12500.00	55000.00	12000.00	7500.00	20000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	425014.45	913543.37	557931.00	453845.20	702882.54
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	488.00	987.00	640.00	502.00	712.00
10	CONSUMERS TO BE CONNECTED	1229.00	3050.00	2349.00	1203.00	2644.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	49.00	42.00	44.00	43.00	28.00
13	MILES ENERGIZED 12 31 39	220.00	389.00	212.00	230.00	
14	MILES ENERGIZED 12 31 41	488.00	954.00	640.00	421.00	509.00
15	MILES ENERGIZED 12 31 43	505.00	1002.00	640.00	532.00	850.00
16	CONSUMERS CONNECTED 12 31 43	1024.00	2425.00	1915.00	1020.00	2170.00
17	KWH PURCHASED 1943	963700.00	2188225.00	2451300.00	1133200.00	1995800.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	732934.00	1656164.00	1876660.00	839284.00	1438914.00
20	KWH PER RESDL CONSUMER 12 39	44.00	42.00	50.00	43.00	
21	KWH PER RESDL CONSUMER 12 41	62.00	51.00	55.00	64.00	38.00
22	KWH PER RESDL CONSUMER 12 43	68.00	62.00	67.00	72.00	44.00
23	CONSUMERS PER MILE 12 31 39	1.46	1.84	2.29	1.31	
24	CONSUMERS PER MILE 12 31 41	1.89	2.27	2.67	1.81	2.73
25	CONSUMERS PER MILE 12 31 43	2.03	2.42	3.04	1.92	2.55
26	REVENUE PER MILE 12 39	4.90	5.93	8.23	4.92	
27	REVENUE PER MILE 12 41	7.03	7.98	10.70	7.82	7.83
28	REVENUE PER MILE 12 43	8.02	9.39	13.16	8.57	8.66
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	45040.12	105024.86	95445.29	53155.35	84693.83
31	COST OF POWER	8191.45	26025.17	23913.00	10977.84	18785.80
32	OPERATING PAYROLL	11094.68	16087.78	14870.94	10595.67	14670.79
33	GENERAL EXPENSES	8646.90	6389.79	8980.77	3446.15	7086.47
34	INSURANCE TAXES AND MISC	5823.05	5004.38	2895.57	2411.64	6141.85
35	NET NON OPERATING REVENUE	1798.00	1408.75	340.49	304.28	1399.60
36	NET REVENUE BEFORE DEPREC	21082.04	52926.49	45125.50	26028.33	39408.52
37	INTEREST DUE AND PAYABLE	10650.17	23221.15	13058.44	11284.27	15169.56
38	INTEREST ACCUMULATED NOT DUE	435.89	1901.01	769.15	829.06	3295.53
39	NET INCOME BEFORE DEPREC	9995.98	27804.33	31297.91	13915.00	20943.43
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	36177.19	63620.68	44281.44	38119.41	36218.39
42	INTEREST PAID CUMULATIVE	36176.71	63620.68	44281.44	38119.41	36218.39
43	PRINCIPAL DUE CUMULATIVE	8532.44	15656.53	8144.40	4895.81	16499.54
44	PRINCIPAL PAID CUMULATIVE	8532.44	40156.53	64144.40	38060.22	16499.54

LINE NO	ITEM	MISSOURI - 34 MACON ELECTRIC COOPERATIVE MACON	MISSOURI - 35 TRI-COUNTY ELECTRIC COOP. ASSN. LANCASTER	MISSOURI - 36 CONSOLIDATED ELECTRIC COOPERATIVE MEXICO	MISSOURI - 37 OSAGE VALLEY ELECTRIC COOP. ASSN. BUTLER	MISSOURI - 38 BLACK RIVER ELECTRIC COOPERATIVE IRONTON
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	702500.00	479000.00	484000.00	504000.00	687000.00
3	DISTRIBUTION SYSTEMS	692500.00	479000.00	478000.00	484000.00	682000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	10000.00		6000.00	2000.00	5000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	615431.53	407274.39	440434.20	407133.98	418708.81
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	699.00	494.00	550.00	467.00	522.00
10	CONSUMERS TO BE CONNECTED	2026.00	1456.00	1372.00	1464.00	2412.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	42.00	37.00	47.00	41.00	27.00
13	MILES ENERGIZED 12 31 39			311.00		
14	MILES ENERGIZED 12 31 41	699.00	460.00	550.00	469.00	152.00
15	MILES ENERGIZED 12 31 43	699.00	460.00	561.00	492.00	384.00
16	CONSUMERS CONNECTED 12 31 43	1618.00	1005.00	1058.00	938.00	1400.00
17	KWH PURCHASED 1943	1619200.00	994160.00	1095600.00	897900.00	1102575.00
18	KWH GENERATED 1943					222220.00
19	KWH BILLED 1943	1191930.00	723855.00	837052.00	692151.00	1036678.00
20	KWH PER RESDL CONSUMER 12 39			42.00		
21	KWH PER RESDL CONSUMER 12 41	52.00	47.00	58.00	55.00	38.00
22	KWH PER RESDL CONSUMER 12 43	65.00	56.00	67.00	67.00	41.00
23	CONSUMERS PER MILE 12 31 39			1.23		
24	CONSUMERS PER MILE 12 31 41	1.99	2.06	1.75	1.81	2.82
25	CONSUMERS PER MILE 12 31 43	2.37	2.18	1.88	1.91	3.64
26	REVENUE PER MILE 12 39			3.99		
27	REVENUE PER MILE 12 41	8.03	6.41	6.84	6.64	10.48
28	REVENUE PER MILE 12 43	9.16	8.68	7.70	7.56	14.07
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	73514.85	46957.46	51423.83	42787.05	64889.96
31	COST OF POWER	17202.90	11940.00	13578.06	11139.99	20063.78
32	OPERATING PAYROLL	13847.19	6363.32	7713.76	6775.68	13976.91
33	GENERAL EXPENSES	4899.09	2721.94	3190.97	2679.71	5236.49
34	INSURANCE TAXES AND MISC	3001.75	2187.00	2090.93	2220.62	5648.45
35	NET NON OPERATING REVENUE	2406.35	149.56	591.65	2577.58	950.63
36	NET REVENUE BEFORE DEPREC	36970.27	23894.76	25441.76	22548.63	20914.96
37	INTEREST DUE AND PAYABLE	15415.61	9746.17	11186.63	10214.48	10359.04
38	INTEREST ACCUMULATED NOT DUE	176.06	577.85	95.45		361.23
39	NET INCOME BEFORE DEPREC	21378.60	13570.74	14159.68	12334.15	10194.69
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	55392.64	30119.33	37164.38	31717.53	17898.27
42	INTEREST PAID CUMULATIVE	55408.20	30119.33	37164.38	31717.53	17898.27
43	PRINCIPAL DUE CUMULATIVE	1440.49		2878.19	10416.74	4278.68
44	PRINCIPAL PAID CUMULATIVE	11440.49	40000.00	14878.19	37916.74	21778.68

ALLOTMENT, CONSTRUCTION, OPERATING, AND FINANCIAL STATISTICS FOR REA-FINANCED SYSTEMS

LINE NO	ITEM	MISSOURI - 40 CENTRAL MISSOURI ELECTRIC COOP., INC. SEDALIA	MISSOURI - 41 PLATTE-CLAY ELECTRIC COOP., INC. PLATTE CITY	MISSOURI - 42 FARMERS' ELECTRIC COOPERATIVE CHILLICOTHE	MISSOURI - 43 LACLEDE ELECTRIC COOPERATIVE LEBANON	MISSOURI - 44 GRUNDY ELECTRIC COOP., INC. TRENTON
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	447000.00	504500.00	649500.00	961500.00	530000.00
3	DISTRIBUTION SYSTEMS	420000.00	482000.00	637000.00	621000.00	525000.00
4	GENERATING & TRANSMISSION				335500.00	
5	WIRING PLUMBING OTHER	27000.00	22500.00	12500.00	5000.00	5000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	412494.09	463948.52	566642.30	724638.86	406140.75
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	392.00	456.00	749.00	596.00	521.00
10	CONSUMERS TO BE CONNECTED	1203.00	1367.00	1895.00	2146.00	1746.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	41.00	42.00	40.00	35.00	38.00
13	MILES ENERGIZED 12 31 39					3.00
14	MILES ENERGIZED 12 31 41	427.00	446.00	665.00	446.00	430.00
15	MILES ENERGIZED 12 31 43	518.00	449.00	671.00	477.00	458.00
16	CONSUMERS CONNECTED 12 31 43	1058.00	1005.00	1233.00	982.00	1319.00
17	KWH PURCHASED 1943	1290300.00	849580.00	1407016.00	2623948.00	711700.00
18	KWH GENERATED 1943					224050.00
19	KWH BILLED 1943	1000776.00	786004.00	973262.00	2587619.60	743324.00
20	KWH PER RESDL CONSUMER 12 39					45.00
21	KWH PER RESDL CONSUMER 12 41	64.00	54.00	54.00	44.00	45.00
22	KWH PER RESDL CONSUMER 12 43	80.00	66.00	69.00	46.00	45.00
23	CONSUMERS PER MILE 12 31 39					2.00
24	CONSUMERS PER MILE 12 31 41	2.01	2.05	1.67	2.02	1.80
25	CONSUMERS PER MILE 12 31 43	2.04	2.24	1.84	2.06	2.88
26	REVENUE PER MILE 12 39					
27	REVENUE PER MILE 12 41	8.13	7.76	6.39	4.893	6.63
28	REVENUE PER MILE 12 43	8.79	9.16	7.79	56.06	10.12
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	53763.89	48464.34	60133.47	292774.89	53808.57
31	COST OF POWER	14089.18	10239.13	17062.00	222560.00	16556.99
32	OPERATING PAYROLL	7980.08	9625.97	11217.14	11756.68	9658.37
33	GENERAL EXPENSES	4592.55	3873.45	5136.71	6253.37	2966.74
34	INSURANCE TAXES AND MISC	2440.17	2636.40	3162.53	2859.08	3839.37
35	NET NON OPERATING REVENUE	1305.36	2095.30	2776.99	946.33	657.82
36	NET REVENUE BEFORE DEPREC	25967.27	24184.69	26332.08	50292.09	21444.92
37	INTEREST DUE AND PAYABLE	10880.26	13109.06	14593.97	11377.69	10616.95
38	INTEREST ACCUMULATED NOT DUE	16.83		187.09	5513.81	2584.33
39	NET INCOME BEFORE DEPREC	15070.18	11075.63	11551.02	33400.59	10569.54
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	32572.17	34865.08	40047.55	17982.06	29550.64
42	INTEREST PAID CUMULATIVE	32572.17	34865.01	40047.55	17982.06	29550.64
43	PRINCIPAL DUE CUMULATIVE	9405.00	12669.70	9115.00	73673.70	48053.7
44	PRINCIPAL PAID CUMULATIVE	29405.00	17669.70	23115.00	104256.29	11805.75

LINE NO	ITEM	MISSOURI - 45 THREE RIVERS ELECTRIC COOPERATIVE LINN	MISSOURI - 46 WHITE RIVER VALLEY ELECTRIC COOP., INC. HOLLISTER	MISSOURI - 47 CO-MO ELECTRIC COOP., INC. TIPTON	MISSOURI - 48 NEW-MAC ELECTRIC COOP., INC. NEOSHO	MISSOURI - 49 HOWELL-OREGON ELECTRIC COOP., INC. WEST PLAINS
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	509000.00	445000.00	580000.00	875000.00	429000.00
3	DISTRIBUTION SYSTEMS	504000.00	420000.00	555000.00	865000.00	417000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	5000.00	2500.00	2500.00	10000.00	18000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	274453.73	254202.83	544309.00	435409.05	397243.14
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	563.00	429.00	582.00	811.00	459.00
10	CONSUMERS TO BE CONNECTED	1253.00	1339.00	1877.00	3106.00	1236.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	38.00	37.00	39.00	39.00	34.00
13	MILES ENERGIZED 12 31 39					
14	MILES ENERGIZED 12 31 41	274.00	200.00	560.00	501.00	328.00
15	MILES ENERGIZED 12 31 43	312.00	220.00	609.00	510.00	486.00
16	CONSUMERS CONNECTED 12 31 43	590.00	750.00	1279.00	1141.00	950.00
17	KWH PURCHASED 1943	582496.00	718290.00	1259856.00	1084299.00	727376.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	397812.00	588107.00	891438.00	828300.00	455894.00
20	KWH PER RESDL CONSUMER 12 39					
21	KWH PER RESDL CONSUMER 12 41	48.00	39.00	47.00	55.00	38.00
22	KWH PER RESDL CONSUMER 12 43	59.00	45.00	54.00	54.00	45.00
23	CONSUMERS PER MILE 12 31 39					
24	CONSUMERS PER MILE 12 31 41	1.89	2.98	2.00	2.00	1.90
25	CONSUMERS PER MILE 12 31 43	1.89	3.41	2.10	2.24	1.95
26	REVENUE PER MILE 12 39					
27	REVENUE PER MILE 12 41	6.93	11.07	8.50	13.37	5.99
28	REVENUE PER MILE 12 43	8.03	12.52	8.17	7.50	6.44
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	27282.32	33987.35	58129.91	48601.73	36357.49
31	COST OF POWER	6910.89	8702.21	14262.07	12605.90	7368.39
32	OPERATING PAYROLL	5164.86	9099.87	7830.01	9074.21	7550.70
33	GENERAL EXPENSES	2217.73	3928.31	4068.61	4125.09	3756.11
34	INSURANCE TAXES AND MISC	1688.73	2240.33	2866.39	3171.87	2162.02
35	NET NON OPERATING REVENUE	343.76	710.82	1924.81	711.75	211.35
36	NET REVENUE BEFORE DEPREC	11643.87	10727.45	31027.64	20336.41	15731.62
37	INTEREST DUE AND PAYABLE	7415.35	5163.61	13403.31	9818.10	8635.63
38	INTEREST ACCUMULATED NOT DUE		1239.54	423.66	880.25	1528.18
39	NET INCOME BEFORE DEPREC	4228.52	4324.30	17200.67	9638.06	5567.81
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	11913.18	6760.12	32354.49	22298.81	15317.22
42	INTEREST PAID CUMULATIVE	11913.18	6760.12	32354.49	22297.49	15317.22
43	PRINCIPAL DUE CUMULATIVE	1444.00	18052.00	16544.67	3993.80	7439.00
44	PRINCIPAL PAID CUMULATIVE	1444.00	18052.00	41544.67	16928.26	18439.00

See alphabetic footnotes at end of tables

LINE NO	ITEM	MISSOURI - 50 WEST-CENTRAL ELECTRIC COOP., INC. HIGGINSVILLE	MISSOURI - 51 HODAWAY NORTH ELECTRIC COOP., INC. MARYVILLE	MISSOURI - 53 SOUTHWEST ELECTRIC COOPERATIVE BOLIVAR	MISSOURI - 54 CRANFORD ELECTRIC COOP., INC. HOVERSON	MISSOURI - 55 SAC - OSAGE ELECTRIC COOP., INC. EL DORADO SPRINGS
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	381000.00	410000.00	750000.00	729000.00	268000.00
3	DISTRIBUTION SYSTEMS	373000.00	400000.00	705000.00	682000.00	262000.00
4	GENERATING & TRANSMISSION				35000.00	
5	WIRING PLUMBING OTHER	8000.00	10000.00	45000.00	12000.00	6000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	303186.25	346553.37	438048.68	330396.33	160169.71
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	406.00	435.00	748.00	732.00	238.00
10	CONSUMERS TO BE CONNECTED	919.00	1072.00	2199.00	2051.00	619.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	31.00	25.00	35.00	23.00	23.00
13	MILES ENERGIZED 12 31 39					
14	MILES ENERGIZED 12 31 41	322.00	388.00	371.00	88.00	146.00
15	MILES ENERGIZED 12 31 43	341.00	435.00	498.00	350.00	173.00
16	CONSUMERS CONNECTED 12 31 43	648.00	769.00	1026.00	684.00	320.00
17	KWH PURCHASED 1943	691484.00	740100.00	982720.00	248755.00	220800.00
18	KWH GENERATED 1943				299075.00	
19	KWH BILLED 1943	473864.00	486516.00	680446.00	379088.00	134735.00
20	KWH PER RESDL CONSUMER 12 39					
21	KWH PER RESDL CONSUMER 12 41	49.00	32.00	54.00		14.00
22	KWH PER RESDL CONSUMER 12 43	64.00	57.00	64.00	49.00	39.00
23	CONSUMERS PER MILE 12 31 39					
24	CONSUMERS PER MILE 12 31 41	1.70	1.84	1.76		1.31
25	CONSUMERS PER MILE 12 31 43	1.90	1.77	2.06	1.95	1.85
26	REVENUE PER MILE 12 39					
27	REVENUE PER MILE 12 41	64.5	42.0	62.9		1.70
28	REVENUE PER MILE 12 43	7.74	7.04	7.90	7.08	6.28
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	302533.2	35598.74	42677.21	31299.10	11354.75
31	COST OF POWER	7819.19	8180.75	11619.83	10708.36	2760.00
32	OPERATING PAYROLL	7146.42	8439.10	7724.48	7064.84	3633.06
33	GENERAL EXPENSES	2646.29	4002.32	3185.55	2669.26	1770.85
34	INSURANCE TAXES AND MISC	2853.56	2590.38	2088.90	2655.88	1388.53
35	NET NON OPERATING REVENUE	964.97	458.38	1805.20	21.47	5.71
36	NET REVENUE BEFORE DEPREC	10752.83	12844.57	19863.65	8222.23	1808.02
37	INTEREST DUE AND PAYABLE	6336.76	8628.25	9640.17	4259.67	1538.37
38	INTEREST ACCUMULATED NOT DUE	658.53		1390.35	3682.30	1911.23
39	NET INCOME BEFORE DEPREC	3757.54	4216.32	8833.13	280.26	(1641.58)
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	5970.69	7715.37	15430.92	4283.56	2108.59
42	INTEREST PAID CUMULATIVE	5970.69	7715.37	15430.92	4271.68	25.01
43	PRINCIPAL DUE CUMULATIVE	4105.88	4100.03	2835.45	762.50	1137.00
44	PRINCIPAL PAID CUMULATIVE	6153.88	9100.03	10835.45	762.50	1137.00

LINE NO	ITEM	MISSOURI - 56 NORTH CENTRAL MO. ELECTRIC COOP., INC. MILAN	MISSOURI - 57 (J) CUivre RIVER ELECTRIC COOP., INC. TROY	MISSOURI - 59.1 SHO-ME POWER COOPERATIVE MARSHFIELD	
1	ALLOTMENTS 12 31 43				
2	TOTAL ALL PURPOSES	273000.00	513500.00	427500.00	
3	DISTRIBUTION SYSTEMS	263000.00	475000.00		
4	GENERATING & TRANSMISSION			427500.00	
5	WIRING PLUMBING OTHER	10000.00	38500.00		
6	FUNDS ADVANCED 12 31 43				
7	TOTAL ALL PURPOSES	230739.15	169551.66	245000.00	
8	ALLOTMENT ESTIMATES 12 31 43				
9	MILES OF DISTRIBUTION LINE	270.00	466.00	2741.00	
10	CONSUMERS TO BE CONNECTED	662.00	1142.00	14672.00	
11	OPERATING DATA				
12	AVERAGE AGE MONTHS 12 31 43	25.00			
13	MILES ENERGIZED 12 31 39				
14	MILES ENERGIZED 12 31 41	270.00			
15	MILES ENERGIZED 12 31 43	301.00			
16	CONSUMERS CONNECTED 12 31 43	615.00		852.00B 10000.00B	
17	KWH PURCHASED 1943	496720.00			
18	KWH GENERATED 1943				
19	KWH BILLED 1943	319592.00			
20	KWH PER RESDL CONSUMER 12 39				
21	KWH PER RESDL CONSUMER 12 41	35.00			
22	KWH PER RESDL CONSUMER 12 43	45.00			
23	CONSUMERS PER MILE 12 31 39				
24	CONSUMERS PER MILE 12 31 41	1.38			
25	CONSUMERS PER MILE 12 31 43	2.04			
26	REVENUE PER MILE 12 39				
27	REVENUE PER MILE 12 41	5.03			
28	REVENUE PER MILE 12 43	7.25			
29	REVENUE AND EXPENSE 1943				
30	OPERATING REVENUES	24357.19			
31	COST OF POWER	6210.00			
32	OPERATING PAYROLL	7089.72			
33	GENERAL EXPENSES	3640.43			
34	INSURANCE TAXES AND MISC	1826.97			
35	NET NON OPERATING REVENUE	700.93			
36	NET REVENUE BEFORE DEPREC	6291.00			
37	INTEREST DUE AND PAYABLE	4118.42			
38	INTEREST ACCUMULATED NOT DUE	1579.23			
39	NET INCOME BEFORE DEPREC	5933.5			
40	ALL PAYMENTS TO GOVT 12 31 43				
41	INTEREST DUE CUMULATIVE	3888.48			
42	INTEREST PAID CUMULATIVE	3888.48			
43	PRINCIPAL DUE CUMULATIVE	915.00			
44	PRINCIPAL PAID CUMULATIVE	915.00			

See alphabetic footnotes at end of tables

1. System acquired December 30, 1943.

LINE NO	ITEM	MONTANA - 1 RAVALLI COUNTY ELECTRIC COOP., INC. CORVALLIS	MONTANA - 2 SUN RIVER ELECTRIC COOP., INC. FAIRFIELD	MONTANA - 5 LOWER YELLOWSTONE RURAL ELEC. ASSN. INC. SIDNEY	MONTANA - 9 YELLOWSTONE VALLEY ELECTRIC COOP., INC. HUNTLEY	MONTANA - 10 VIGILANTE ELECTRIC COOP., INC. DILLON
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	202800.00	482500.00	176600.00	408498.00	495000.00
3	DISTRIBUTION SYSTEMS	183700.00	478500.00	176600.00	398498.00	485000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	19100.00	4000.00		10000.00	10000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	178493.60	454009.97	163963.93	388085.17	267099.31
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	168.00	493.00	159.00	351.00	481.00
10	CONSUMERS TO BE CONNECTED	557.00	1200.00	479.00	1270.00	1289.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	63.00	43.00	60.00	56.00	49.00
13	MILES ENERGIZED 12 31 39	142.00	275.00	135.00	277.00	156.00
14	MILES ENERGIZED 12 31 41	161.00	500.00	183.00	349.00	258.00
15	MILES ENERGIZED 12 31 43	166.00	572.00	183.00	364.00	267.00
16	CONSUMERS CONNECTED 12 31 43	440.00	1123.00	496.00	1204.00	621.00
17	KWH PURCHASED 1943	521439.00	1737570.00	779427.00	1942762.00	1119300.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	394705.00	1462061.00	623143.00	1583776.00	921000.00
20	KWH PER RESDL CONSUMER 12 39	75.00	61.00	59.00	63.00	68.00
21	KWH PER RESDL CONSUMER 12 41	71.00	78.00	91.00	81.00	84.00
22	KWH PER RESDL CONSUMER 12 43	74.00	111.00	113.00	99.00	97.00
23	CONSUMERS PER MILE 12 31 39	2.43	2.21	2.41	2.53	1.78
24	CONSUMERS PER MILE 12 31 41	2.64	1.96	2.58	3.24	2.35
25	CONSUMERS PER MILE 12 31 43	2.65	1.97	2.71	3.32	2.32
26	REVENUE PER MILE 12 39	10.24	10.02	11.18	11.27	4.69
27	REVENUE PER MILE 12 41	12.37	9.20	13.46	17.05	13.16
28	REVENUE PER MILE 12 43	12.00	12.18	15.12	18.38	13.85
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	238960.88	78008.58	31854.88	74131.57	426104.3
31	COST OF POWER	5317.68	17823.58	8747.63	18762.47	10901.08
32	OPERATING PAYROLL	39891.68	14820.31	3771.43	11896.03	7647.89
33	GENERAL EXPENSES	1330.56	420.94	2633.02	3919.18	3908.00
34	INSURANCE TAXES AND MISC	23480.48	3817.65	1729.57	4964.30	3755.94
35	NET NON OPERATING REVENUE	518.48	90.39	108.50	253.10	113.29
36	NET REVENUE BEFORE DEPREC	109624.88	37432.49	15077.73	34842.69	16510.81
37	INTEREST DUE AND PAYABLE	4322.75	9714.96	4017.99	10152.04	7373.56
38	INTEREST ACCUMULATED NOT DUE		1921.75		136.81	
39	NET INCOME BEFORE DEPREC	6639.73	25795.78	11059.74	24553.84	9137.25
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	25084.09	36550.42	21016.77	47755.51	26851.33
42	INTEREST PAID CUMULATIVE	25084.09	36550.42	21016.77	47755.51	26851.33
43	PRINCIPAL DUE CUMULATIVE	18168.71	9968.45	5479.49	18054.01	4587.20
44	PRINCIPAL PAID CUMULATIVE	18169.01	50282.40	5479.49	33054.01	5480.85

LINE NO	ITEM	MONTANA - 12 MISSOULA ELECTRIC COOP., INC. MISSOULA	MONTANA - 13 FLATHEAD ELECTRIC COOP., INC. KALISPELL	MONTANA - 15 FERGUS ELECTRIC COOP., INC. LEWISTOWN	MONTANA - 16 PARK ELECTRIC COOP., INC. LIVINGSTON	MONTANA - 17 MID-YELLOWSTONE ELECTRIC COOP., INC. HYSHAM
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	257000.00	253700.00	386000.00	238000.00	188500.00
3	DISTRIBUTION SYSTEMS	247000.00	245000.00	378000.00	233000.00	185000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	10000.00	8700.00	8000.00	5000.00	3500.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	233746.35	228384.21	328958.27	116614.50	183072.37
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	218.00	204.00	373.00	205.00	117.00
10	CONSUMERS TO BE CONNECTED	649.00	738.00	694.00	549.00	348.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	46.00	57.00	39.00	49.00	39.00
13	MILES ENERGIZED 12 31 39	86.00	202.00	176.00	85.00	
14	MILES ENERGIZED 12 31 41	208.00	210.00	332.00	90.00	130.00
15	MILES ENERGIZED 12 31 43	245.00	209.00	403.00	93.00	133.00
16	CONSUMERS CONNECTED 12 31 43	396.00	517.00	551.00	272.00	378.00
17	KWH PURCHASED 1943	654710.00	758400.00	867660.00	372960.00	770931.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	507195.00	614793.00	724587.00	292931.00	641266.00
20	KWH PER RESDL CONSUMER 12 39	65.00	61.00	53.00	20.00	
21	KWH PER RESDL CONSUMER 12 41	78.00	66.00	84.00	69.00	79.00
22	KWH PER RESDL CONSUMER 12 43	82.00	85.00	114.00	78.00	103.00
23	CONSUMERS PER MILE 12 31 39	2.03	2.26	1.41	1.42	
24	CONSUMERS PER MILE 12 31 41	1.80	2.50	1.42	2.61	2.76
25	CONSUMERS PER MILE 12 31 43	1.62	2.47	1.37	2.93	2.84
26	REVENUE PER MILE 12 39	11.25	10.76	6.34	7.62	
27	REVENUE PER MILE 12 41	10.19	12.74	8.67	14.32	15.50
28	REVENUE PER MILE 12 43	9.36	14.55	9.12	15.21	14.31
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	26444.52	31526.52	42275.75	16117.79	28752.75
31	COST OF POWER	7237.44	8523.54	8926.11	4097.87	8297.89
32	OPERATING PAYROLL	6973.57	5774.16	6121.50	4176.87	4363.65
33	GENERAL EXPENSES	2946.80	1678.07	4058.31	1528.80	1912.34
34	INSURANCE TAXES AND MISC	2779.14	2476.82	2982.78	1232.30	1446.00
35	NET NON OPERATING REVENUE	311.00	226.95	117.35	37.50	116.48
36	NET REVENUE BEFORE DEPREC	6818.57	13300.88	20304.40	5119.45	12849.29
37	INTEREST DUE AND PAYABLE	6444.57	6117.65	7607.89	3195.17	4551.27
38	INTEREST ACCUMULATED NOT DUE	2341.4		896.43		366.96
39	NET INCOME BEFORE DEPREC	139.86	7183.23	11800.08	1924.28	7931.06
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	19224.34	28700.01	21260.92	12555.92	7717.37
42	INTEREST PAID CUMULATIVE	19224.34	28699.96	21260.92	12555.92	7717.37
43	PRINCIPAL DUE CUMULATIVE	8928.31	11784.11	3743.4	378.23	2139.17
44	PRINCIPAL PAID CUMULATIVE	8928.31	11783.11	28374.34	378.23	7139.17

See alphabetic footnotes at end of tables

LINE NO	ITEM	MONTANA - 19 BEARTOOTH ELECTRIC COOP., INC. RED LODGE	MONTANA - 21 BIG HORN COUNTY ELECTRIC COOP., INC. LODGE GRASS	MONTANA - 24 (J) BIG FLAT ELECTRIC COOPERATIVE, INC. TURNER	MONTANA - 25 (J) SHERIDAN COUNTY ELEC. COOPERATIVE INC. WERTSY	MONTANA - 26 (J) NORTHERN ELECTRIC COOPERATIVE, INC. OPHEIM
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	302000.00	213000.00	45000.00	37000.00	45000.00
3	DISTRIBUTION SYSTEMS	292000.00	208000.00	45000.00	37000.00	45000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	10000.00	5000.00			
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	297329.30	207976.80			
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	269.00	157.00	26.00	31.00	30.00
10	CONSUMERS TO BE CONNECTED	631.00	492.00	183.00	183.00	140.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	30.00	30.00			
13	MILES ENERGIZED 12 31 39					
14	MILES ENERGIZED 12 31 41	259.00	167.00			
15	MILES ENERGIZED 12 31 43	273.00	167.00			
16	CONSUMERS CONNECTED 12 31 43	584.00	470.00			
17	KWH PURCHASED 1943	566400.00	1009800.00			
18	KWH GENERATED 1943					
19	KWH BILLED 1943	429784.00	858936.00			
20	KWH PER RESDL CONSUMER 12 39					
21	KWH PER RESDL CONSUMER 12 41	44.00	57.00			
22	KWH PER RESDL CONSUMER 12 43	63.00	75.00			
23	CONSUMERS PER MILE 12 31 39					
24	CONSUMERS PER MILE 12 31 41	1.81	2.47			
25	CONSUMERS PER MILE 12 31 43	2.14	2.81			
26	REVENUE PER MILE 12 39					
27	REVENUE PER MILE 12 41	8.59	15.12			
28	REVENUE PER MILE 12 43	10.32	18.72			
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	31011.91	34860.73			
31	COST OF POWER	57863.1	9515.10			
32	OPERATING PAYROLL	7337.41	6827.82			
33	GENERAL EXPENSES	2403.01	2889.29			
34	INSURANCE TAXES AND MISC	3150.72	2320.34			
35	NET NON OPERATING REVENUE	214.66	198.30			
36	NET REVENUE BEFORE DEPREC	12549.12	13506.48			
37	INTEREST DUE AND PAYABLE	6413.06	3523.85			
38	INTEREST ACCUMULATED NOT DUE	660.02	1771.41			
39	NET INCOME BEFORE DEPREC	5476.04	8211.22			
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	6641.14	3580.53			
42	INTEREST PAID CUMULATIVE	6641.14	3580.53			
43	PRINCIPAL DUE CUMULATIVE	6539.00	2452.57			
44	PRINCIPAL PAID CUMULATIVE	17143.69	11452.57			

LINE NO	ITEM	NEBRASKA - 1 ROOSEVELT RURAL PUBLIC POWER DIST. MITCHELL	NEBRASKA - 2 GERING VALLEY RURAL PUBLIC POWER DIST. GERING	NEBRASKA - 3 CHIMNEY ROCK RURAL POWER DIST. BAYARD	NEBRASKA - 4 POLK COUNTY RURAL PUBLIC POWER DIST. STROMSBURG	NEBRASKA - 44 EASTERN NEBRASKA PUBLIC POWER DISTRICT SYRACUSE
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	259999.00	70537.00	278950.00	523000.00	1840000.00
3	DISTRIBUTION SYSTEMS	259999.00	70537.00	278950.00	476500.00	1804000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER				46500.00	36000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	226988.79	56384.34	274780.03	480274.65	1665689.99
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	205.00	77.00	240.00	435.00	1718.00
10	CONSUMERS TO BE CONNECTED	528.00	190.00	667.00	967.00	4340.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	78.00	63.00	67.00	59.00	57.00
13	MILES ENERGIZED 12 31 39	182.00	38.00	218.00	335.00	1098.00
14	MILES ENERGIZED 12 31 41	197.00	38.00	251.00	425.00	1608.00
15	MILES ENERGIZED 12 31 43	197.00	54.00	251.00	425.00	1608.00
16	CONSUMERS CONNECTED 12 31 43	592.00	168.00	694.00	754.00	3168.00
17	KWH PURCHASED 1943	1285201.00	316460.00	979199.00	2808400.00	6863050.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	1076893.00	250277.00	763420.00	2522399.00 ¹	5630732.00 ²
20	KWH PER RESDL CONSUMER 12 39		87.00	66.00	54.00	50.00
21	KWH PER RESDL CONSUMER 12 41	120.00	106.00	70.00	60.00	65.00
22	KWH PER RESDL CONSUMER 12 43	128.00	137.00	95.00	75.00	76.00
23	CONSUMERS PER MILE 12 31 39	2.66	2.74	2.25	1.37	1.14
24	CONSUMERS PER MILE 12 31 41	2.76	2.87	2.47	1.54	1.82
25	CONSUMERS PER MILE 12 31 43	3.00	3.11	2.76	1.77	1.97
26	REVENUE PER MILE 12 39	15.02	14.28	9.71	5.98	3.92
27	REVENUE PER MILE 12 41	17.50	15.48	10.94	6.43	7.25
28	REVENUE PER MILE 12 43	18.63	19.88	14.04	11.61	9.22
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	44962.70	11642.01	41513.15	56546.91 ¹	181204.53 ²
31	COST OF POWER	15876.71	4120.64	12453.35	21075.50	46608.79
32	OPERATING PAYROLL	5568.62	2543.00	5626.93	4788.55	18153.96
33	GENERAL EXPENSES	2379.17	513.62	2853.55	2689.42	12224.44
34	INSURANCE TAXES AND MISC	1037.31	410.86	1625.07	2091.04	5169.71
35	NET NON OPERATING REVENUE			45.77	1559.14	4354.19
36	NET REVENUE BEFORE DEPREC	412.92			27461.54	103401.82
37	INTEREST DUE AND PAYABLE	20513.81	4053.89	19000.02	12589.55	44966.02
38	INTEREST ACCUMULATED NOT DUE	5816.16	1086.70	7209.98	12589.55	
39	NET INCOME BEFORE DEPREC	14697.65	400.73	11790.04	197.73	58435.80
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	40576.83	9100.59	41244.78	65660.94	214993.95
42	INTEREST PAID CUMULATIVE	40576.83	9100.59	41244.78	65660.94	214993.95
43	PRINCIPAL DUE CUMULATIVE	13048.55	2697.01	26464.22	33788.97	71308.11
44	PRINCIPAL PAID CUMULATIVE	24081.94	2697.01	26464.22	33788.97	91308.11

See alphabetic footnotes at end of tables

1. Includes resale to other REA-financed systems of 387,622 KWH of wholesale energy for \$3,110.02

2. Includes resale to other REA-financed systems of 1,988,517 KWH of wholesale energy for \$11,419.49.

LINE NO	ITEM	NEBRASKA - 40 HOWARD COUNTY RURAL PUBLIC POWER DISTRICT ST. PAUL	NEBRASKA - 51 BURT COUNTY RURAL PUBLIC POWER DISTRICT WEST POINT	NEBRASKA - 54 CUMING COUNTY RURAL PUBLIC POWER DISTRICT WEST POINT	NEBRASKA - 55 CEDAR-KNOX COUNTY RURAL PUBLIC POWER DISTRICT HARTINGTON	NEBRASKA - 59 BUTLER COUNTY RURAL PUBLIC POWER DISTRICT DAVID CITY
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	389595.00	710000.00	580500.00	449000.00	209000.00
3	DISTRIBUTION SYSTEMS	364595.00	672000.00	553000.00	404000.00	194000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	25000.00	38000.00	27500.00	45000.00	15000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	345295.30	635509.30	564620.03	431563.37	193396.34
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	386.00	598.00	532.00	412.00	177.00
10	CONSUMERS TO BE CONNECTED	1129.00	1361.00	1229.00	926.00	387.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	57.00	54.00	55.00	48.00	39.00
13	MILES ENERGIZED 12 31 39	299.00	341.00	478.00	310.00	
14	MILES ENERGIZED 12 31 41	342.00	593.00	583.00	353.00	139.00
15	MILES ENERGIZED 12 31 43	366.00	594.00	624.00	425.00	190.00
16	CONSUMERS CONNECTED 12 31 43	410.00	1225.00	1126.00	909.00	346.00
17	KWH PURCHASED 1943	1295815.00	5140119.00	1233094.00	1127100.00	376366.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	1068349.00	4455489.00 ¹	992003.00	827661.00	294402.00
20	KWH PER RESDL CONSUMER 12 39	51.00	64.00	56.00	48.00	
21	KWH PER RESDL CONSUMER 12 41	62.00	80.00	73.00	70.00	60.00
22	KWH PER RESDL CONSUMER 12 43	68.00	94.00	88.00	86.00	76.00 ^B
23	CONSUMERS PER MILE 12 31 39	.97	1.73	1.54	1.50	
24	CONSUMERS PER MILE 12 31 41	1.07	1.58	1.61	2.00	1.34
25	CONSUMERS PER MILE 12 31 43	1.12	2.06	1.80	2.14	1.82
26	REVENUE PER MILE 12 39	3.96	8.95	6.24	6.26	
27	REVENUE PER MILE 12 41	7.05	8.16	7.23	9.09	6.02
28	REVENUE PER MILE 12 43	7.17	12.33	8.75	10.54	7.26 ^B
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	30435.07	89622.09 ¹	58467.92	49642.17	16562.79
31	COST OF POWER	103572.4	29488.80	9253.16	10061.80	3119.02
32	OPERATING PAYROLL	3352.59	7906.49	7818.05	6364.77	2931.61
33	GENERAL EXPENSES	1300.25	6238.59	3946.51	3013.17	1071.01
34	INSURANCE TAXES AND MISC	969.98	1819.65	1545.46	1177.10	785.08
35	NET NON OPERATING REVENUE	1900.4	9087.07	1139.87	2097.50	2266.59
36	NET REVENUE BEFORE DEPREC	14645.05	53255.63	37044.61	31122.83	10922.66
37	INTEREST DUE AND PAYABLE		14885.40	14531.74	9796.10	4589.65
38	INTEREST ACCUMULATED NOT DUE	10108.46	3394.01		777.49	152.29
39	NET INCOME BEFORE DEPREC	4536.59	36976.22	22512.87	20549.24	6180.72
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	40015.37	65094.48	69359.46	42752.14	13863.03
42	INTEREST PAID CUMULATIVE	40665.37	65093.83	69356.39	42752.14	13328.87
43	PRINCIPAL DUE CUMULATIVE	10677.94	42757.51	34996.24	39240.88	9288.46
44	PRINCIPAL PAID CUMULATIVE	10677.94	42757.51	52496.24	69240.88	9215.79

LINE NO	ITEM	NEBRASKA - 62 SEWARD COUNTY RURAL PUBLIC POWER DISTRICT SEWARD	NEBRASKA - 63 STANTON COUNTY RURAL PUBLIC POWER DISTRICT STANTON	NEBRASKA - 64 YORK COUNTY RURAL PUBLIC POWER DISTRICT YORK	NEBRASKA - 65 WAYNE COUNTY RURAL PUBLIC POWER DIST. WAYNE	NEBRASKA - 66 N.E. NEBRASKA RURAL PUBLIC POWER DISTRICT EMERSON
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	285900.00	200500.00	283000.00	387500.00	342000.00
3	DISTRIBUTION SYSTEMS	274000.00	184000.00	271000.00	371500.00	332000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	11900.00	16500.00	12000.00	16000.00	10000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	237629.89	165812.96	187413.13	303665.38	299438.87
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	228.00	180.00	237.00	383.00	446.00
10	CONSUMERS TO BE CONNECTED	532.00	422.00	608.00	934.00	980.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	45.00	35.00	36.00	44.00	29.00
13	MILES ENERGIZED 12 31 39				151.00	
14	MILES ENERGIZED 12 31 41	237.00	141.00	178.00	310.00	220.00
15	MILES ENERGIZED 12 31 43	260.00	209.00	217.00	310.00	379.00
16	CONSUMERS CONNECTED 12 31 43	443.00	326.00	362.00	640.00	716.00
17	KWH PURCHASED 1943	1000894.00	448900.00	522277.00	1453600.00	707049.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	855837.00	345421.00	381849.00	1298980.00 ³	507567.00
20	KWH PER RESDL CONSUMER 12 39				37.00	
21	KWH PER RESDL CONSUMER 12 41	52.00	79.00	67.00	63.00	61.00
22	KWH PER RESDL CONSUMER 12 43	68.00	94.00	93.00	82.00	81.00
23	CONSUMERS PER MILE 12 31 39				1.38	
24	CONSUMERS PER MILE 12 31 41	1.48	1.35	1.37	1.77	1.80
25	CONSUMERS PER MILE 12 31 43	1.70	1.56	1.67	2.06	1.89
26	REVENUE PER MILE 12 39				4.86	
27	REVENUE PER MILE 12 41	6.48	6.02	7.42	7.78	6.94
28	REVENUE PER MILE 12 43	8.57	7.94	8.22	12.13	8.38
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	253963.2 ²	17519.75	19716.29	411430.1 ³	29449.20
31	COST OF POWER	7511.07	4215.93	4901.78	12053.85	6437.87
32	OPERATING PAYROLL	4283.50	3024.96	4173.70	4154.77	6354.21
33	GENERAL EXPENSES	2436.10	1709.70	2129.15	1849.08	1948.59
34	INSURANCE TAXES AND MISC	903.27	802.26	867.03	1055.48	930.26
35	NET NON OPERATING REVENUE	1949.31	996.95	1046.63	1139.55	560.23
36	NET REVENUE BEFORE DEPREC	12211.69	8763.85	8691.26	23169.38	14338.50
37	INTEREST DUE AND PAYABLE	6555.01	4041.81	4737.98	7122.42	6996.08
38	INTEREST ACCUMULATED NOT DUE					512.08
39	NET INCOME BEFORE DEPREC	5656.68	4722.04	3953.28	16046.96	6830.34
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	19148.60	10691.37	14524.66	20803.31	18752.02
42	INTEREST PAID CUMULATIVE	19148.60	10691.29	14523.97	20803.31	18752.02
43	PRINCIPAL DUE CUMULATIVE	8736.63	6863.20	7516.47	16000.00	6071.60
44	PRINCIPAL PAID CUMULATIVE	8736.63	6863.20	10495.77	38000.00	6071.60

See alphabetic footnotes at end of tables

1. Includes resale to other REA-financed systems of 1,239,719 KWH of wholesale energy for \$9,453.16

2. Includes resale to other REA-financed systems of 522,412 KWH of wholesale energy for \$4,901.78

3. Includes resale to other REA-financed systems of 707,949 KWH of wholesale energy for \$6,437.87

LINE NO	ITEM	NEBRASKA - 71 MADISON COUNTY RURAL PUBLIC POWER DISTRICT BATTLE CREEK	NEBRASKA - 76 SOUTHERN NEBRASKA RURAL PUBLIC POWER DISTRICT GRAND ISLAND	NEBRASKA - 77 MORRIS RURAL PUBLIC POWER DISTRICT LINCOLN	NEBRASKA - 78 DANSON COUNTY PUBLIC POWER DISTRICT LEXINGTON	NEBRASKA - 79 MCCOOK PUBLIC POWER DISTRICT MCCOOK
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	617000.00	1076905.00	1708212.00	1296000.00	2740000.00
3	DISTRIBUTION SYSTEMS	597000.00	1010405.00	1664262.00	1199000.00	2690000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	20000.00	66500.00	43950.00	97000.00	50000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	201180.60	1056009.88	1614866.87	1206376.55	1211400.2
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	637.00	1034.00	1628.00	950.00	196.00
10	CONSUMERS TO BE CONNECTED	1466.00	2338.00	3991.00	2040.00	514.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	41.00	47.00	58.00	29.00	19.00
13	MILES ENERGIZED 12 31 39		358.00		103.00	
14	MILES ENERGIZED 12 31 41	223.00	837.00	1564.00	525.00	
15	MILES ENERGIZED 12 31 43	237.00	903.00	1778.00	1025.00	107.00
16	CONSUMERS CONNECTED 12 31 43	411.00	1628.00	2781.00	1845.00	201.00
17	KWH PURCHASED 1943	1033700.00	4155660.00	3201186.00	5098417.00	603426.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	879610.00 ¹	3291101.00 ²	2347264.00	3806763.00 ³	404143.00
20	KWH PER RESDL CONSUMER 12 39		55.00		59.00	
21	KWH PER RESDL CONSUMER 12 41	81.00	62.00	64.00	70.00	
22	KWH PER RESDL CONSUMER 12 43	113.00	76.00	76.00	93.00	75.00
23	CONSUMERS PER MILE 12 31 39		1.51		1.00	
24	CONSUMERS PER MILE 12 31 41	1.30	1.49	1.51	1.95	
25	CONSUMERS PER MILE 12 31 43	1.73	1.80	1.56	1.80	1.88
26	REVENUE PER MILE 12 39		6.16		4.96	
27	REVENUE PER MILE 12 41	7.80	6.07	6.35	11.91	
28	REVENUE PER MILE 12 43	10.52	8.77	6.83	11.81	21.55
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	25950.77 ¹	106033.45 ²	137307.14	136931.55 ³	164739.4
31	COST OF POWER	9416.10	31921.58	31372.47	44803.37	6257.47
32	OPERATING PAYROLL	3624.65	11000.03	17542.95	20371.64	5175.91
33	GENERAL EXPENSES	1642.71	6248.22	13076.97	11509.93	2202.29
34	INSURANCE TAXES AND MISC	1168.52	2354.49	4753.46	3378.69	1791.73
35	NET NON OPERATING REVENUE	2004.79	3664.61	1983.16	5998.63	2281.41
36	NET REVENUE BEFORE DEPREC	12103.58	58173.74	72544.45	62866.55	3327.95
37	INTEREST DUE AND PAYABLE	6127.01	26056.18	41088.48	26015.09	
38	INTEREST ACCUMULATED NOT DUE		1222.09	1161.81	3461.08	2784.78
39	NET INCOME BEFORE DEPREC	5976.57	30895.47	30294.16	33390.38	5431.7
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	16326.56	106947.44	240261.14	73264.95	
42	INTEREST PAID CUMULATIVE	16326.56	106946.55	240261.14	73264.95	
43	PRINCIPAL DUE CUMULATIVE	5761.50	43888.02	54001.18	57669.69	
44	PRINCIPAL PAID CUMULATIVE	6416.88	52816.78	54001.18	65749.52	

LINE NO	ITEM	NEBRASKA - 81 CORN HUSKER RURAL PUBLIC POWER DISTRICT COLUMBUS				
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	770915.00				
3	DISTRIBUTION SYSTEMS	724915.00				
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	46000.00				
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	612185.03				
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	765.00				
10	CONSUMERS TO BE CONNECTED	1806.00				
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	59.00				
13	MILES ENERGIZED 12 31 39					
14	MILES ENERGIZED 12 31 41					
15	MILES ENERGIZED 12 31 43	623.00				
16	CONSUMERS CONNECTED 12 31 43	1066.00				
17	KWH PURCHASED 1943	1325357.00				
18	KWH GENERATED 1943					
19	KWH BILLED 1943	921394.00				
20	KWH PER RESDL CONSUMER 12 39					
21	KWH PER RESDL CONSUMER 12 41					
22	KWH PER RESDL CONSUMER 12 43	72.00				
23	CONSUMERS PER MILE 12 31 39					
24	CONSUMERS PER MILE 12 31 41					
25	CONSUMERS PER MILE 12 31 43	1.71				
26	REVENUE PER MILE 12 39					
27	REVENUE PER MILE 12 41					
28	REVENUE PER MILE 12 43	7.57				
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	55291.78				
31	COST OF POWER	13000.23				
32	OPERATING PAYROLL	7893.75				
33	GENERAL EXPENSES	5098.76				
34	INSURANCE TAXES AND MISC	2752.77				
35	NET NON OPERATING REVENUE	3619.6				
36	NET REVENUE BEFORE DEPREC	26908.23				
37	INTEREST DUE AND PAYABLE	9080.98				
38	INTEREST ACCUMULATED NOT DUE	8203.93				
39	NET INCOME BEFORE DEPREC	9623.32				
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	61882.41				
42	INTEREST PAID CUMULATIVE	60918.62				
43	PRINCIPAL DUE CUMULATIVE	37955.99				
44	PRINCIPAL PAID CUMULATIVE	37955.99				

See alphabetic footnotes at end of tables

- Includes resale to other REA-financed systems of 448,900 KWH of wholesale energy for \$4,215.93.
- Includes resale to other REA-financed systems of 1,286,995 KWH of wholesale energy for \$10,397.04.
- Includes resale to other REA-financed systems of 197,563 KWH of wholesale energy for \$1,466.07.

LINE NO	ITEM	NEVADA - 3 (J) ALAMO POWER DISTRICT NUMBER 3 ALAMO	NEVADA - 4 OVERTON POWER DISTRICT NUMBER 5 OVERTON			
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	27000.00	227000.00			
3	DISTRIBUTION SYSTEMS	27000.00	217000.00			
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER		10000.00			
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	25600.00	207642.08			
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	21.00	94.00			
10	CONSUMERS TO BE CONNECTED	77.00	445.00			
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43		55.00			
13	MILES ENERGIZED 12 31 39		103.00			
14	MILES ENERGIZED 12 31 41		112.00			
15	MILES ENERGIZED 12 31 43		112.00			
16	CONSUMERS CONNECTED 12 31 43		433.00			
17	KWH PURCHASED 1943		2175593.00			
18	KWH GENERATED 1943					
19	KWH BILLED 1943		1909881.00B			
20	KWH PER RESDL CONSUMER 12 39		69.00			
21	KWH PER RESDL CONSUMER 12 41		140.00			
22	KWH PER RESDL CONSUMER 12 43		204.00			
23	CONSUMERS PER MILE 12 31 39		3.54			
24	CONSUMERS PER MILE 12 31 41		3.72			
25	CONSUMERS PER MILE 12 31 43		3.87			
26	REVENUE PER MILE 12 39		21.61			
27	REVENUE PER MILE 12 41		32.67			
28	REVENUE PER MILE 12 43		36.26			
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES		49375.62			
31	COST OF POWER		7437.43			
32	OPERATING PAYROLL		4811.85			
33	GENERAL EXPENSES		2479.27			
34	INSURANCE TAXES AND MISC		2300.88			
35	NET NON OPERATING REVENUE		92.34			
36	NET REVENUE BEFORE DEPREC		32438.53			
37	INTEREST DUE AND PAYABLE		5652.84			
38	INTEREST ACCUMULATED NOT DUE					
39	NET INCOME BEFORE DEPREC		26785.69			
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	3299	25220.37			
42	INTEREST PAID CUMULATIVE		25220.37			
43	PRINCIPAL DUE CUMULATIVE		31274.54			
44	PRINCIPAL PAID CUMULATIVE		43608.77			

LINE NO	ITEM	NEW HAMPSHIRE - 4 NEW HAMPSHIRE ELECTRIC COOPERATIVE, INC. PLYMOUTH				
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	1674000.00				
3	DISTRIBUTION SYSTEMS	1634000.00				
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	40000.00				
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	1453260.38				
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	1474.00				
10	CONSUMERS TO BE CONNECTED	4564.00				
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	32.00				
13	MILES ENERGIZED 12 31 39					
14	MILES ENERGIZED 12 31 41	1373.00				
15	MILES ENERGIZED 12 31 43	1373.00				
16	CONSUMERS CONNECTED 12 31 43	2594.00				
17	KWH PURCHASED 1943	2155112.00				
18	KWH GENERATED 1943					
19	KWH BILLED 1943	1370049.00				
20	KWH PER RESDL CONSUMER 12 39					
21	KWH PER RESDL CONSUMER 12 41	56.00				
22	KWH PER RESDL CONSUMER 12 43	67.00				
23	CONSUMERS PER MILE 12 31 39					
24	CONSUMERS PER MILE 12 31 41	1.66				
25	CONSUMERS PER MILE 12 31 43	1.89				
26	REVENUE PER MILE 12 39					
27	REVENUE PER MILE 12 41	4.45				
28	REVENUE PER MILE 12 43	5.80				
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	1015365.7				
31	COST OF POWER	292049.2				
32	OPERATING PAYROLL	37691.18				
33	GENERAL EXPENSES	18144.47				
34	INSURANCE TAXES AND MISC	15676.63				
35	NET NON OPERATING REVENUE	599.45				
36	NET REVENUE BEFORE DEPREC	1418.82				
37	INTEREST DUE AND PAYABLE	31636.00				
38	INTEREST ACCUMULATED NOT DUE	5886.35				
39	NET INCOME BEFORE DEPREC	(36103.53)				
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	39796.61				
42	INTEREST PAID CUMULATIVE	20407.71				
43	PRINCIPAL DUE CUMULATIVE	31534.50				
44	PRINCIPAL PAID CUMULATIVE	31246.44				

See alphabetic footnotes at end of tables

LINE NO	ITEM	NEW JERSEY - 4 TRI-COUNTY RURAL ELECTRIC CO. INC. FREEHOLD	NEW JERSEY - 6 SUSSEX RURAL ELECTRIC COOPERATIVE SUSSEX		
1	<u>ALLOTMENTS 12 31 43</u>				
2	TOTAL ALL PURPOSES	344000.00	193000.00		
3	DISTRIBUTION SYSTEMS	331500.00	193000.00		
4	GENERATING & TRANSMISSION				
5	WIRING PLUMBING OTHER	12500.00			
6	<u>FUNDS ADVANCED 12 31 43</u>				
7	TOTAL ALL PURPOSES	327997.62	166800.00		
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>				
9	MILES OF DISTRIBUTION LINE	266.00	150.00		
10	CONSUMERS TO BE CONNECTED	1056.00	615.00		
11	<u>OPERATING DATA</u>				
12	AVERAGE AGE MONTHS 12 31 43	51.00	68.00		
13	MILES ENERGIZED 12 31 39	186.00	130.00		
14	MILES ENERGIZED 12 31 41	212.00	143.00		
15	MILES ENERGIZED 12 31 43	250.00	143.00		
16	CONSUMERS CONNECTED 12 31 43	741.00	677.00		
17	KWH PURCHASED 1943	942000.00	1028810.00		
18	KWH GENERATED 1943				
19	KWH BILLED 1943	716366.00	881288.00		
20	KWH PER RESDL CONSUMER 12 39	69.00	69.00 B		
21	KWH PER RESDL CONSUMER 12 41	71.00	158.00		
22	KWH PER RESDL CONSUMER 12 43	88.00	212.00		
23	CONSUMERS PER MILE 12 31 39	2.24	4.10		
24	CONSUMERS PER MILE 12 31 41	3.17	3.61		
25	CONSUMERS PER MILE 12 31 43	2.96	4.73		
26	REVENUE PER MILE 12 39	8.95	13.13		
27	REVENUE PER MILE 12 41	12.51	16.88		
28	REVENUE PER MILE 12 43	12.89	18.12		
29	<u>REVENUE AND EXPENSE 1943</u>				
30	OPERATING REVENUES	363941.8	35283.53		
31	COST OF POWER	113299.3	13057.81		
32	OPERATING PAYROLL	58645.9	68240.1		
33	GENERAL EXPENSES	3411.39	2351.86		
34	INSURANCE TAXES AND MISC	33794.3	3012.34		
35	NET NON OPERATING REVENUE	832	12.00		
36	NET REVENUE BEFORE DEPREC	124171.6	10049.51		
37	INTEREST DUE AND PAYABLE	7659.51	4292.74		
38	INTEREST ACCUMULATED NOT DUE	6982.3			
39	NET INCOME BEFORE DEPREC	40594.2	5756.77		
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>				
41	INTEREST DUE CUMULATIVE	34085.72	25568.41		
42	INTEREST PAID CUMULATIVE	34085.72	25568.41		
43	PRINCIPAL DUE CUMULATIVE	25701.57	8610.78		
44	PRINCIPAL PAID CUMULATIVE	25788.63	8610.78		

LINE NO	ITEM	NEW MEXICO - 4 CENTRAL VALLEY ELECTRIC COOP., INC. ARTESIA	NEW MEXICO - 8 ROOSEVELT COUNTY ELECTRIC COOP., INC. PORTALES	NEW MEXICO - 9 FARMERS' ELECTRIC COOPERATIVE, INC. CLOVIS	NEW MEXICO - 11 (S) KIT CARSON ELECTRIC COOP., INC. TOAS	NEW MEXICO - 12 OTERO COUNTY ELECTRIC COOP., INC. CLOUDCROFT
1	<u>ALLOTMENTS 12 31 43</u>					
2	TOTAL ALL PURPOSES	386000.00	302000.00	264000.00	370000.00	145000.00
3	DISTRIBUTION SYSTEMS	341000.00	267000.00	254000.00	298000.00	85000.00
4	GENERATING & TRANSMISSION				72000.00	60000.00
5	WIRING PLUMBING OTHER	45000.00	35000.00	10000.00		
6	<u>FUNDS ADVANCED 12 31 43</u>					
7	TOTAL ALL PURPOSES	345238.26	280434.37	250874.72		126652.41
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>					
9	MILES OF DISTRIBUTION LINE	205.00	239.00	277.00	208.00	76.00
10	CONSUMERS TO BE CONNECTED	569.00	769.00	629.00	1080.00	341.00
11	<u>OPERATING DATA</u>					
12	AVERAGE AGE MONTHS 12 31 43	51.00	38.00	53.00		34.00
13	MILES ENERGIZED 12 31 39	81.00	25.00 B	326.00		
14	MILES ENERGIZED 12 31 41	200.00	238.00	390.00		76.00
15	MILES ENERGIZED 12 31 43	200.00	238.00	403.00		80.00
16	CONSUMERS CONNECTED 12 31 43	427.00	619.00	663.00		323.00
17	KWH PURCHASED 1943	5481780.00	1507380.00	1091200.00		
18	KWH GENERATED 1943	4761122.00				357598.00
19	KWH BILLED 1943	4761122.00	1247932.00	850620.00		286484.00
20	KWH PER RESDL CONSUMER 12 39	63.00		58.00		
21	KWH PER RESDL CONSUMER 12 41	62.00	51.00	80.00		41.00
22	KWH PER RESDL CONSUMER 12 43	121.00	71.00	90.00		44.00
23	CONSUMERS PER MILE 12 31 39	1.62	2.00 B	1.48		
24	CONSUMERS PER MILE 12 31 41	2.36	2.41	1.62		4.20
25	CONSUMERS PER MILE 12 31 43	2.14	2.60	1.65		4.04
26	REVENUE PER MILE 12 39	5.58		7.04		
27	REVENUE PER MILE 12 41	8.72	9.68	7.97		13.73
28	REVENUE PER MILE 12 43	17.72	11.54	8.19		16.80
29	<u>REVENUE AND EXPENSE 1943</u>					
30	OPERATING REVENUES	87279.29	44819.26	40956.47		15377.14
31	COST OF POWER	483020.30	14067.16	11384.45		59791.40
32	OPERATING PAYROLL	7755.34	7611.43	6950.48		3043.01
33	GENERAL EXPENSES	4680.78	3830.65	3498.05		1624.87
34	INSURANCE TAXES AND MISC	2267.42	2337.77	1912.31		1150.34
35	NET NON OPERATING REVENUE	1043.44	1411.19	285.19		163.62
36	NET REVENUE BEFORE DEPREC	25317.16	18383.44	17496.37		3743.40
37	INTEREST DUE AND PAYABLE	6403.81	6239.51	6681.48		3551.91
38	INTEREST ACCUMULATED NOT DUE	2639.5	1016.13	174.97		52
39	NET INCOME BEFORE DEPREC	16649.40	11127.80	10639.92		190.97
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>					
41	INTEREST DUE CUMULATIVE	33276.10	18823.69	26533.78		4503.28
42	INTEREST PAID CUMULATIVE	33119.56	18922.24	26533.78		4503.28
43	PRINCIPAL DUE CUMULATIVE	36824.68	20916.51	6302.95		300.00
44	PRINCIPAL PAID CUMULATIVE	33990.21	36178.85	10850.38		1000.00

See alphabetic footnotes at end of tables

LINE NO	ITEM	NEW MEXICO - 13 (I) STONEMALL ELECTRIC COMPANY TRINIDAD, COLORADO	NEW MEXICO - 14 (J) MORA-SAN MIGUEL ELECTRIC COOP., INC. MORA		
1	ALLOTMENTS 12 31 43				
2	TOTAL ALL PURPOSES	216000.00	177000.00		
3	DISTRIBUTION SYSTEMS	216000.00	177000.00		
4	GENERATING & TRANSMISSION				
5	WIRING PLUMBING OTHER				
6	FUNDS ADVANCED 12 31 43				
7	TOTAL ALL PURPOSES	215985.35	5469.30		
8	ALLOTMENT ESTIMATES 12 31 43				
9	MILES OF DISTRIBUTION LINE	282.00	173.00		
10	CONSUMERS TO BE CONNECTED	462.00	615.00		
11	OPERATING DATA				
12	AVERAGE AGE MONTHS 12 31 43	21.00			
13	MILES ENERGIZED 12 31 39				
14	MILES ENERGIZED 12 31 41				
15	MILES ENERGIZED 12 31 43	326.00			
16	CONSUMERS CONNECTED 12 31 43	430.00			
17	KWH PURCHASED 1943	352600.00B			
18	KWH GENERATED 1943				
19	KWH BILLED 1943	282091.00			
20	KWH PER RESDL CONSUMER 12 39				
21	KWH PER RESDL CONSUMER 12 41				
22	KWH PER RESDL CONSUMER 12 43	48.00			
23	CONSUMERS PER MILE 12 31 39				
24	CONSUMERS PER MILE 12 31 41				
25	CONSUMERS PER MILE 12 31 43	132			
26	REVENUE PER MILE 12 39				
27	REVENUE PER MILE 12 41				
28	REVENUE PER MILE 12 43	390			
29	REVENUE AND EXPENSE 1943				
30	OPERATING REVENUES	158356.0			
31	COST OF POWER	A			
32	OPERATING PAYROLL	A			
33	GENERAL EXPENSES	A			
34	INSURANCE TAXES AND MISC	A			
35	NET NON OPERATING REVENUE	A			
36	NET REVENUE BEFORE DEPREC	A			
37	INTEREST DUE AND PAYABLE	4859.01			
38	INTEREST ACCUMULATED NOT DUE				
39	NET INCOME BEFORE DEPREC	A			
40	ALL PAYMENTS TO GOVT 12 31 43				
41	INTEREST DUE CUMULATIVE	10514.75			
42	INTEREST PAID CUMULATIVE	10514.75			
43	PRINCIPAL DUE CUMULATIVE	7818.76			
44	PRINCIPAL PAID CUMULATIVE	7818.76			

LINE NO	ITEM	NEW YORK - 18 (L) NEW YORK STATE ELECTRIC and GAS CORPORATION ITHACA	NEW YORK - 19 (J) OTSEGO ELECTRIC COOPERATIVE, INC. HARTWICK	NEW YORK - 20 (J) DELAWARE COUNTY ELECTRIC COOP., INC. DELHI	NEW YORK - 21 (J) STEUBEN RURAL ELECTRIC COOPERATIVE, INC. BATH	NEW YORK - 22 (J) GENESEE VALLEY ELECTRIC COOP. INC. BELMONT
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	2100746.00	432000.00	412000.00	664000.00	311000.00
3	DISTRIBUTION SYSTEMS	2100746.00	432000.00	397000.00	664000.00	311000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER			15000.00		
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	1863618.58	88804.00	152244.27	17284.00	70665.0
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	1953.00	442.00	309.00	712.00	324.00
10	CONSUMERS TO BE CONNECTED	8124.00	1128.00	823.00	1732.00	799.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43					
13	MILES ENERGIZED 12 31 39					
14	MILES ENERGIZED 12 31 41	1390.00B				
15	MILES ENERGIZED 12 31 43	1390.00B				
16	CONSUMERS CONNECTED 12 31 43	6400.00B				
17	KWH PURCHASED 1943					
18	KWH GENERATED 1943					
19	KWH BILLED 1943					
20	KWH PER RESDL CONSUMER 12 39					
21	KWH PER RESDL CONSUMER 12 41					
22	KWH PER RESDL CONSUMER 12 43					
23	CONSUMERS PER MILE 12 31 39					
24	CONSUMERS PER MILE 12 31 41					
25	CONSUMERS PER MILE 12 31 43					
26	REVENUE PER MILE 12 39					
27	REVENUE PER MILE 12 41					
28	REVENUE PER MILE 12 43					
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES					
31	COST OF POWER					
32	OPERATING PAYROLL					
33	GENERAL EXPENSES					
34	INSURANCE TAXES AND MISC					
35	NET NON OPERATING REVENUE					
36	NET REVENUE BEFORE DEPREC					
37	INTEREST DUE AND PAYABLE					
38	INTEREST ACCUMULATED NOT DUE					
39	NET INCOME BEFORE DEPREC					
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	190565.74				
42	INTEREST PAID CUMULATIVE	190565.74				
43	PRINCIPAL DUE CUMULATIVE	1863618.58				
44	PRINCIPAL PAID CUMULATIVE	1863618.58				

See alphabetic footnotes at end of tables

LINE NO	ITEM	NEW YORK - 23 (J) CHAUTAUQUE-CATTARAUGUS ELECTRIC COOP., INC. CHERRY CREEK	NEW YORK - 24 (J) ONEIDA-MADISON ELECTRIC COOP. INC. BOUCKVILLE		
1	ALLOTMENTS 12 31 43				
2	TOTAL ALL PURPOSES	186000.00	180000.00		
3	DISTRIBUTION SYSTEMS	176000.00	170000.00		
4	GENERATING & TRANSMISSION				
5	WIRING PLUMBING OTHER	10000.00	10000.00		
6	FUNDS ADVANCED 12 31 43				
7	TOTAL ALL PURPOSES	34181.60	61095.77		
8	ALLOTMENT ESTIMATES 12 31 43				
9	MILES OF DISTRIBUTION LINE	177.00	160.00		
10	CONSUMERS TO BE CONNECTED	439.00	445.00		
11	OPERATING DATA				
12	AVERAGE AGE MONTHS 12 31 43				
13	MILES ENERGIZED 12 31 39				
14	MILES ENERGIZED 12 31 41				
15	MILES ENERGIZED 12 31 43				
16	CONSUMERS CONNECTED 12 31 43				
17	KWH PURCHASED 1943				
18	KWH GENERATED 1943				
19	KWH BILLED 1943				
20	KWH PER RESDL CONSUMER 12 39				
21	KWH PER RESDL CONSUMER 12 41				
22	KWH PER RESDL CONSUMER 12 43				
23	CONSUMERS PER MILE 12 31 39				
24	CONSUMERS PER MILE 12 31 41				
25	CONSUMERS PER MILE 12 31 43				
26	REVENUE PER MILE 12 39				
27	REVENUE PER MILE 12 41				
28	REVENUE PER MILE 12 43				
29	REVENUE AND EXPENSE 1943				
30	OPERATING REVENUES				
31	COST OF POWER				
32	OPERATING PAYROLL				
33	GENERAL EXPENSES				
34	INSURANCE TAXES AND MISC				
35	NET NON OPERATING REVENUE				
36	NET REVENUE BEFORE DEPREC				
37	INTEREST DUE AND PAYABLE				
38	INTEREST ACCUMULATED NOT DUE				
39	NET INCOME BEFORE DEPREC				
40	ALL PAYMENTS TO GOVT 12 31 43				
41	INTEREST DUE CUMULATIVE				
42	INTEREST PAID CUMULATIVE				
43	PRINCIPAL DUE CUMULATIVE				
44	PRINCIPAL PAID CUMULATIVE				

LINE NO	ITEM	NORTH CAROLINA - 9 (I) TIDEWATER POWER COMPANY WILMINGTON	NORTH CAROLINA - 10 CRUSO ELECTRIC MEMB. COOP. WAYNESVILLE	NORTH CAROLINA - 14 PITT and GREENE ELECTRIC MEMB. COOP. FARMVILLE	NORTH CAROLINA - 15 (L) JOHNSON COLITY MEMB. COOP. RALEIGH	NORTH CAROLINA - 16 EDGECOMB-MARTIN CO. ELECTRIC MEMB. COOP. TARBORO
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	131278.00	481000.00	225200.00	8000.00	285500.00
3	DISTRIBUTION SYSTEMS	131278.00	456000.00	225200.00	8000.00	285500.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER		25000.00			
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	131277.67	227485.18	213201.79	8000.00	269041.86
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	128.00	414.00	219.00		411.00
10	CONSUMERS TO BE CONNECTED	1000.00	1919.00	1177.00		1224.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43		36.00	55.00		50.00
13	MILES ENERGIZED 12 31 39	172.00	37.00	155.00 B		280.00
14	MILES ENERGIZED 12 31 41	172.00	176.00	256.00		376.00
15	MILES ENERGIZED 12 31 43	172.00	224.00	256.00		411.00
16	CONSUMERS CONNECTED 12 31 43	1474.00	985.00	1148.00		1182.00
17	KWH PURCHASED 1943	1601750.00 B	614700.00	806240.00		903448.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	1281401.00	438899.00	641653.00		671211.00
20	KWH PER RESDL CONSUMER 12 39	61.00 B	22.00	36.00		35.00
21	KWH PER RESDL CONSUMER 12 41	72.00 B	29.00	42.00		35.00
22	KWH PER RESDL CONSUMER 12 43	72.00 B	38.00	51.00		45.00
23	CONSUMERS PER MILE 12 31 39	6.30	3.78	4.41 B		1.82
24	CONSUMERS PER MILE 12 31 41	7.25	3.45	4.16		2.67
25	CONSUMERS PER MILE 12 31 43	8.57	4.40	4.48		2.88
26	REVENUE PER MILE 12 39	18.48	7.94	9.74 B		5.19
27	REVENUE PER MILE 12 41	24.90	7.76	10.12		8.42
28	REVENUE PER MILE 12 43	28.46 B	10.59	12.12		9.61
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	58738.06	26934.46	35675.35		44885.65
31	COST OF POWER		7391.89	8618.15		11408.55
32	OPERATING PAYROLL		5544.05	7405.57		10869.92
33	GENERAL EXPENSES		3212.69	2373.70		4340.16
34	INSURANCE TAXES AND MISC		997.46	568.03		1662.72
35	NET NON OPERATING REVENUE		299.11	57.40		493.32
36	NET REVENUE BEFORE DEPREC		10087.48	16767.30		17097.62
37	INTEREST DUE AND PAYABLE	2688.02	3915.24	5505.59		6449.98
38	INTEREST ACCUMULATED NOT DUE		1593.58	705.55		705.55
39	NET INCOME BEFORE DEPREC		4578.66	11261.71		9942.09
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	21787.36	6684.93	23010.81	226.94	28150.72
42	INTEREST PAID CUMULATIVE	21787.36	6684.93	23010.81	226.94	28150.72
43	PRINCIPAL DUE CUMULATIVE	47953.96	5891.11	7322.45	8000.00	6741.91
44	PRINCIPAL PAID CUMULATIVE	47954.11	15891.11	28332.84	8000.00	16741.91

See alphabetic footnotes at end of tables

LINE NO	ITEM	NORTH CAROLINA - 21 FOUR-COUNTY ELECTRIC MEMB. CORP. BUREAU	NORTH CAROLINA - 23 BLUE RIDGE ELECTRIC MEMB. CORP. LENOIR	NORTH CAROLINA - 25 RUTHERFORD ELECTRIC MEMB. CORP. FOREST CITY	NORTH CAROLINA - 27 (X) OCRA COKE POWER and LIGHT COMPANY OCRA COKE	NORTH CAROLINA - 29 (X) PAMLICO ICE and LIGHT COMPANY ENGELHARD
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	563500.00	1678500.00	727000.00	460000.00	420000.00
3	DISTRIBUTION SYSTEMS	537000.00	1505100.00	702000.00	210000.00	420000.00
4	GENERATING & TRANSMISSION				250000.00	
5	WIRING PLUMBING OTHER	26500.00	173400.00	25000.00		
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	511944.23	1571314.82	680247.52	45181.68	32195.60
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	579.00	959.00	633.00	14.00	65.00
10	CONSUMERS TO BE CONNECTED	2136.00	6347.00	2792.00	151.00	244.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	45.00	53.00	50.00		
13	MILES ENERGIZED 12 31 39	243.00	770.00	435.00	4.00	64.00
14	MILES ENERGIZED 12 31 41	688.00	1065.00	825.00	4.00	64.00
15	MILES ENERGIZED 12 31 43	688.00	1065.00	825.00	4.00	62.00
16	CONSUMERS CONNECTED 12 31 43	1884.00	4794.00	2475.00	128.00	173.00
17	KWH PURCHASED 1943	1546575.00	4174920.00	1618152.00		140170.00
18	KWH GENERATED 1943		745422.00		289912.00	
19	KWH BILLED 1943	1119424.00	3784643.00	1149952.00	231930.00	112133.00
20	KWH PER RESDL CONSUMER 12 39	34.00	20.00	23.00	31.00	
21	KWH PER RESDL CONSUMER 12 41	39.00	39.00	30.00		
22	KWH PER RESDL CONSUMER 12 43	48.00	37.00	38.00		
23	CONSUMERS PER MILE 12 31 39	2.37	3.60	2.90	29.25	
24	CONSUMERS PER MILE 12 31 41	2.50	4.40	2.94		
25	CONSUMERS PER MILE 12 31 43	2.74	4.50	3.00	32.00	2.79
26	REVENUE PER MILE 12 39	6.90	9.19	6.05	80.12	
27	REVENUE PER MILE 12 41	8.09	13.73	7.50		
28	REVENUE PER MILE 12 43	9.18	15.29	8.45		9.04
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	74122.81	182387.40	82249.92	11459.04	6728.00
31	COST OF POWER	19274.75	48014.16	18224.86	9668.92	
32	OPERATING PAYROLL	12497.73	38773.58	18019.04	178.77	
33	GENERAL EXPENSES	4874.62	22602.51	7021.13	102.72	
34	INSURANCE TAXES AND MISC	1603.43	6443.63	2202.45	1720.66	
35	NET NON OPERATING REVENUE	293.09	2141.12	4.28	2093.09	
36	NET REVENUE BEFORE DEPREC	36165.37	68694.64	36786.72	1883.09	
37	INTEREST DUE AND PAYABLE	1114.37	31499.01	17892.74	1324.59	737.40
38	INTEREST ACCUMULATED NOT DUE	1309.07	5460.15			
39	NET INCOME BEFORE DEPREC	23711.93	31735.48	18893.98	558.50	
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	38407.98	141107.71	63009.66	4707.59	4264.13
42	INTEREST PAID CUMULATIVE	38407.93	141107.71	63009.66	2250.77	4264.13
43	PRINCIPAL DUE CUMULATIVE	23738.51	147940.78	18135.35		6861.16
44	PRINCIPAL PAID CUMULATIVE	83738.51	148054.80	49865.60		8918.80

LINE NO	ITEM	NORTH CAROLINA - 31 ROANOKE ELECTRIC MEMB. CORP. RICH SQUARE	NORTH CAROLINA - 32 PIEDMONT ELECTRIC MEMB. CORP. HILLSBORO	NORTH CAROLINA - 33 HALIFAX ELECTRIC MEMB. CORP. ENFIELD	NORTH CAROLINA - 34 PEE DEE ELECTRIC MEMB. CORP. WADESBORO	NORTH CAROLINA - 35 DAVIDSON ELECTRIC MEMB. CORP. LEXINGTON
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	490000.00	318000.00	307000.00	582000.00	688000.00
3	DISTRIBUTION SYSTEMS	480000.00	313000.00	292000.00	532000.00	673000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	10000.00	5000.00	15000.00	50000.00	15000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	447768.02	295826.49	270038.66	513258.86	633234.55
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	504.00	345.00	333.00	660.00	662.00
10	CONSUMERS TO BE CONNECTED	1783.00	1134.00	1208.00	1753.00	2638.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	36.00	41.00	49.00	45.00	41.00
13	MILES ENERGIZED 12 31 39	90.00	164.00	208.00	368.00	274.00
14	MILES ENERGIZED 12 31 41	504.00	334.00	350.00	660.00	723.00
15	MILES ENERGIZED 12 31 43	504.00	345.00	350.00	660.00	723.00
16	CONSUMERS CONNECTED 12 31 43	1222.00	851.00	851.00	1746.00	2300.00
17	KWH PURCHASED 1943	929760.00	593673.00	865350.00	1510800.00	1787808.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	607046.00	433243.00	634241.00	1081628.00	1205390.00
20	KWH PER RESDL CONSUMER 12 39		28.00	33.00	30.00	19.00
21	KWH PER RESDL CONSUMER 12 41	37.00	37.00	46.00	46.00	26.00
22	KWH PER RESDL CONSUMER 12 43	41.00	44.00	64.00	52.00	34.00
23	CONSUMERS PER MILE 12 31 39	3.52	2.38	1.92	2.02	2.92
24	CONSUMERS PER MILE 12 31 41	2.66	2.53	2.24	2.51	3.08
25	CONSUMERS PER MILE 12 31 43	2.42	2.47	2.43	2.64	3.18
26	REVENUE PER MILE 12 39	8.60	5.10	5.56	4.69	4.30
27	REVENUE PER MILE 12 41	6.64	7.90	7.92	7.60	6.54
28	REVENUE PER MILE 12 43	7.44	8.28	9.83	8.16	7.82
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	46214.59	32824.77	37228.09	63997.20	65673.08
31	COST OF POWER	10868.86	6604.73	9840.78	16881.80	18310.05
32	OPERATING PAYROLL	11244.73	8030.30	11470.53	12822.26	11280.01
33	GENERAL EXPENSES	4854.62	2856.59	4498.79	6080.95	6145.74
34	INSURANCE TAXES AND MISC	1443.59	1768.82	1594.35	2039.03	2227.51
35	NET NON OPERATING REVENUE	133.7	178.21	253.71	385.10	40.80
36	NET REVENUE BEFORE DEPREC	17816.16	13742.54	10077.35	26558.26	27750.57
37	INTEREST DUE AND PAYABLE	8646.54	6574.17	7330.89	11695.53	15105.06
38	INTEREST ACCUMULATED NOT DUE	1674.86	767.07		1244.68	1115.37
39	NET INCOME BEFORE DEPREC	7494.76	6401.30	2746.46	13617.05	11530.14
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	15577.12	19234.76	23114.79	34761.31	35103.24
42	INTEREST PAID CUMULATIVE	15577.12	19234.76	23114.79	34761.31	35103.24
43	PRINCIPAL DUE CUMULATIVE	1370.60	14315.94	5262.95	18474.30	
44	PRINCIPAL PAID CUMULATIVE	4370.60	34370.30	11262.95	33974.30	35000.00

See alphabetic footnotes at end of tables

LINE NO	ITEM	NORTH CAROLINA - 36 RANDOLPH ELECTRIC MEMB. CORP. ASHEBORO	NORTH CAROLINA - 37 DAVIE ELECTRIC MEMB. CORP. HOCKSVILLE	NORTH CAROLINA - 38 HARRIS ISLAND ELECTRIC MEMB. CORP. HARRIS ISLAND	NORTH CAROLINA - 39 UNION ELECTRIC MEMB. CORP. MONROE	NORTH CAROLINA - 40 BRUNSWICK ELECTRIC MEMB. CORP. SMALLOTTE
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	524000.00	493000.00	540000.00	727000.00	418000.00
3	DISTRIBUTION SYSTEMS	514000.00	483000.00	500000.00	722000.00	383000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	10000.00	10000.00	4000.00	5000.00	35000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	501362.95	481491.67	41484.43	575536.82	397005.49
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	565.00	477.00	4.00	923.00	441.00
10	CONSUMERS TO BE CONNECTED	1737.00	2007.00	185.00	2805.00	1427.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43					
13	MILES ENERGIZED 12 31 39	41.00	44.00	52.00	46.00	41.00
14	MILES ENERGIZED 12 31 41	224.00	222.00	A	489.00	
15	MILES ENERGIZED 12 31 43	565.00	535.00	9.00	680.00	477.00
16	CONSUMERS CONNECTED 12 31 43	585.00	534.00	9.00	680.00	477.00
17	KWH PURCHASED 1943	1578.00	1810.00	165.00	2004.00	1507.00
18	KWH GENERATED 1943	1400821.00	1145200.00	91800.00	1506864.00	1308400.00
19	KWH BILLED 1943					
20	KWH PER RESDL CONSUMER 12 39	1009998.00	761386.00	77497.00	1010809.00	958908.00
21	KWH PER RESDL CONSUMER 12 41	35.00	21.00	A	18.00	B
22	KWH PER RESDL CONSUMER 12 43	40.00	30.00	34.00	38.00	37.00
23	CONSUMERS PER MILE 12 31 39	54.00	36.00	48.00	42.00	46.00
24	CONSUMERS PER MILE 12 31 41	2.15	2.65	A	2.12	
25	CONSUMERS PER MILE 12 31 43	2.58	3.22	17.56	2.85	2.97
26	REVENUE PER MILE 12 39	2.70	3.39	18.33	2.95	3.16
27	REVENUE PER MILE 12 41	5.34	4.31	A	2.83	B
28	REVENUE PER MILE 12 43	7.23	6.51	45.23	7.29	8.94
29	REVENUE AND EXPENSE 1943	8.52	7.63	66.06	8.48	10.80
30	OPERATING REVENUES	57895.58	46741.93	5699.20	66915.95	58185.45
31	COST OF POWER	15022.84	12587.20	1189.68	16719.15	16431.64
32	OPERATING PAYROLL	8617.63	9254.06	1934.50	9179.28	10497.39
33	GENERAL EXPENSES	5616.98	3655.17	378.10	6126.38	4557.06
34	INSURANCE TAXES AND MISC	1414.18	1120.94	512.83	2082.45	1853.21
35	NET NON OPERATING REVENUE	199.10	137.53	76.30	129.38	90.44
36	NET REVENUE BEFORE DEPREC	27423.05	20262.09	1760.39	32938.13	25750.56
37	INTEREST DUE AND PAYABLE	12720.23	11717.32	1036.66	15306.22	8648.03
38	INTEREST ACCUMULATED NOT DUE		681.84		838.49	490.28
39	NET INCOME BEFORE DEPREC	14702.82	7862.93	723.73	16793.42	16612.25
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	31520.22	30180.95	3363.79	42502.00	19999.63
42	INTEREST PAID CUMULATIVE	31520.22	30180.96	3351.24	42500.15	19999.63
43	PRINCIPAL DUE CUMULATIVE	1083.00	8962.78	2663.56	579.22	12389.49
44	PRINCIPAL PAID CUMULATIVE	21083.00	42507.84	4435.75	29520.73	42575.71

LINE NO	ITEM	NORTH CAROLINA - 41 (L) GREENVILLE UTILITIES COMMISSION GREENVILLE	NORTH CAROLINA - 43 JONES-ONSLOW ELECTRIC MEMB. CORP. JACKSONVILLE	NORTH CAROLINA - 46 FRENCH BROAD ELECTRIC MEMB. CORP. MARSHALL	NORTH CAROLINA - 47 WAKE ELECTRIC MEMB. CORP. WAKE FOREST	NORTH CAROLINA - 48 CORNELIUS ELECTRIC MEMB. CORP. CORNELIUS
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	880000.00	3909000.00	1158500.00	350000.00	210000.00
3	DISTRIBUTION SYSTEMS	880000.00	284000.00	948847.00	325000.00	203000.00
4	GENERATING & TRANSMISSION		3610000.00	179653.00		
5	WIRING PLUMBING OTHER		15000.00	30000.00	25000.00	7000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	86400.41	3786627.17	531832.61	300686.35	159789.19
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	110.00	277.00	855.00	382.00	205.00
10	CONSUMERS TO BE CONNECTED	396.00	1288.00	4548.00	1154.00	752.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43					
13	MILES ENERGIZED 12 31 39		42.00	31.00	28.00	35.00
14	MILES ENERGIZED 12 31 41	138.00	296.00	129.00	359.00	184.00
15	MILES ENERGIZED 12 31 43	138.00	300.00	424.00	346.00	184.00
16	CONSUMERS CONNECTED 12 31 43	307.00	1079.00	2471.00	860.00	497.00
17	KWH PURCHASED 1943		7626000.00	2561640.00	721400.00	383960.00
18	KWH GENERATED 1943		4102196.00	346233.00		
19	KWH BILLED 1943		4030770.00	4838398.00	488342.00	270457.00
20	KWH PER RESDL CONSUMER 12 39		44.00	24.00	27.00	39.00
21	KWH PER RESDL CONSUMER 12 41		115.00	49.00	50.00	48.00
22	KWH PER RESDL CONSUMER 12 43					
23	CONSUMERS PER MILE 12 31 39		2.86	3.74	1.93	2.50
24	CONSUMERS PER MILE 12 31 41		3.60	5.83	2.48	2.70
25	CONSUMERS PER MILE 12 31 43					
26	REVENUE PER MILE 12 39		20.32	5.90	4.88	6.56
27	REVENUE PER MILE 12 41		223.05	28.75	8.04	7.93
28	REVENUE PER MILE 12 43					
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES		490418.76	131136.83	31608.81	17125.83
31	COST OF POWER		348760.58	63105.31	8013.53	4356.92
32	OPERATING PAYROLL		30577.00	22839.50	6248.55	3959.47
33	GENERAL EXPENSES		10182.88	12331.95	2533.25	2255.47
34	INSURANCE TAXES AND MISC		10814.27	2881.75	1481.03	715.88
35	NET NON OPERATING REVENUE		201.71	1100.00	(40.51)	8.14
36	NET REVENUE BEFORE DEPREC		90285.74	31078.32	13291.94	5846.23
37	INTEREST DUE AND PAYABLE		10462.07	3157.46	6365.26	3826.34
38	INTEREST ACCUMULATED NOT DUE		6533.55	10185.90	602.38	317.81
39	NET INCOME BEFORE DEPREC		14490.12	17734.96	6324.30	1702.08
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	7408.46	15278.04	3448.90	6495.17	3850.67
42	INTEREST PAID CUMULATIVE	7408.46	15278.04	3448.90	6495.17	3850.67
43	PRINCIPAL DUE CUMULATIVE	86400.41	7487.66	9450.37	3888.06	356.11
44	PRINCIPAL PAID CUMULATIVE	86400.41	7509.52	9450.37	14888.06	6356.11

ALLOTMENT, CONSTRUCTION, OPERATING, AND FINANCIAL STATISTICS FOR REA-FINANCED SYSTEMS

LINE NO	ITEM	NORTH CAROLINA - 49 SURRY-YADKIN ELECTRIC MEMB. CORP. DURHAM	NORTH CAROLINA - 50 TRI-COUNTY ELECTRIC MEMB. CORP. GOLDSBORO	NORTH CAROLINA - 51 LUMBEE RIVER ELECTRIC MEMB. CORP. RAEFORD	NORTH CAROLINA - 52 SOUTH RIVER ELECTRIC MEMB. CORP. STEDMAN	NORTH CAROLINA - 53 BURKE-MCDOWELL ELECTRIC MEMB. CORP. MORGANTON
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	275000.00	318000.00	443000.00	742000.00	180000.00
3	DISTRIBUTION SYSTEMS	250000.00	306000.00	428000.00	718000.00	175000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	25000.00	12000.00	15000.00	24000.00	5000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	247887.02	245079.61	351006.04	259628.60	167033.52
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	229.00	297.00	450.00	734.00	170.00
10	CONSUMERS TO BE CONNECTED	994.00	1261.00	1738.00	2891.00	621.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	34.00	32.00	32.00	33.00	24.00
13	MILES ENERGIZED 12 31 39					
14	MILES ENERGIZED 12 31 41	257.00	320.00	469.00	310.00	68.00
15	MILES ENERGIZED 12 31 43	260.00	320.00	473.00	330.00	159.00
16	CONSUMERS CONNECTED 12 31 43	786.00	1044.00	1204.00	1064.00	511.00
17	KWH PURCHASED 1943	545440.00	752570.00	990000.00	847680.00	270710.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	312812.00	526799.00	695892.00	585398.00	169245.00
20	KWH PER RESDL CONSUMER 12 39					
21	KWH PER RESDL CONSUMER 12 41	28.00	32.00	33.00	36.00	
22	KWH PER RESDL CONSUMER 12 43	35.00	40.00	50.00	44.00	27.00
23	CONSUMERS PER MILE 12 31 39					
24	CONSUMERS PER MILE 12 31 41	2.86	3.06	2.51	3.02	
25	CONSUMERS PER MILE 12 31 43	3.02	3.26	2.54	3.22	3.21
26	REVENUE PER MILE 12 39					
27	REVENUE PER MILE 12 41	6.07	7.50	6.46	7.88	
28	REVENUE PER MILE 12 43	7.43	8.59	7.84	9.30	7.35
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	22160.78	33912.45	41161.30	36336.45	13563.37
31	COST OF POWER	6074.88	8809.15	11272.97	9875.34	3454.97
32	OPERATING PAYROLL	5387.28	8999.16	7979.98	6371.94	4611.72
33	GENERAL EXPENSES	2196.34	4292.98	3418.16	3554.86	1648.61
34	INSURANCE TAXES AND MISC	1319.11	1516.20	1152.58	690.02	549.84
35	NET NON OPERATING REVENUE	(245.82)	183.87	73.15	11.59	(19)
36	NET REVENUE BEFORE DEPREC	6937.35	10478.83	17410.76	15955.88	3298.04
37	INTEREST DUE AND PAYABLE	5427.11		7867.77	5093.00	1833.00
38	INTEREST ACCUMULATED NOT DUE	1024.71	6233.49	1352.85	962.96	2420.50
39	NET INCOME BEFORE DEPREC	485.53	4245.34	8190.14	9899.92	(955.46)
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	5581.67	5344.43	7305.30	5350.56	1845.55
42	INTEREST PAID CUMULATIVE	5581.67	5344.43	7305.30	5350.56	1845.55
43	PRINCIPAL DUE CUMULATIVE	5381.85	2926.76	2830.30	5669.30	571.00
44	PRINCIPAL PAID CUMULATIVE	8381.85	14926.76	30830.30	34089.00	571.00

LINE NO	ITEM	NORTH CAROLINA - 54 (R) BLUE RIDGE COLD STORAGE COOPERATIVE, INC WEST JEFFERSON	NORTH CAROLINA - 55 CARTERET-CRAVEN ELECTRIC MEMB. CORP. BEAUFORT	NORTH CAROLINA - 56 PAMLICO-BEAUFORT ELECTRIC MEMB. CORP. GRANTSBORO	NORTH CAROLINA - 60 (R) TOWN OF WILSON WILSON
1	ALLOTMENTS 12 31 43				
2	TOTAL ALL PURPOSES	250000.00	160000.00	140000.00	311324.00
3	DISTRIBUTION SYSTEMS		155000.00	135000.00	311324.00
4	GENERATING & TRANSMISSION				
5	WIRING PLUMBING OTHER	25000.00	5000.00	5000.00	
6	FUNDS ADVANCED 12 31 43				
7	TOTAL ALL PURPOSES		151531.98	82258.28	160324.43
8	ALLOTMENT ESTIMATES 12 31 43				
9	MILES OF DISTRIBUTION LINE		145.00	119.00	260.00
10	CONSUMERS TO BE CONNECTED		542.00	533.00	1558.00
11	OPERATING DATA				
12	AVERAGE AGE MONTHS 12 31 43		22.00	16.00	
13	MILES ENERGIZED 12 31 39				150.00
14	MILES ENERGIZED 12 31 41		25.00B		150.00B
15	MILES ENERGIZED 12 31 43		145.00	29.00	150.00B
16	CONSUMERS CONNECTED 12 31 43		361.00	84.00	737.00B
17	KWH PURCHASED 1943		640800.00B	75840.00	
18	KWH GENERATED 1943				
19	KWH BILLED 1943		399792.00B	52974.00	
20	KWH PER RESDL CONSUMER 12 39				
21	KWH PER RESDL CONSUMER 12 41				
22	KWH PER RESDL CONSUMER 12 43		32.00B	54.00	
23	CONSUMERS PER MILE 12 31 39				
24	CONSUMERS PER MILE 12 31 41				
25	CONSUMERS PER MILE 12 31 43		2.49	2.90	4.92B
26	REVENUE PER MILE 12 39				
27	REVENUE PER MILE 12 41				
28	REVENUE PER MILE 12 43		11.00B	8.87	
29	REVENUE AND EXPENSE 1943				
30	OPERATING REVENUES		19147.20B	2896.69	
31	COST OF POWER		7967.59B	873.64	
32	OPERATING PAYROLL		5826.36B	3435.92	
33	GENERAL EXPENSES		2862.39B	1405.15	
34	INSURANCE TAXES AND MISC		505.63B	869.88	
35	NET NON OPERATING REVENUE				
36	NET REVENUE BEFORE DEPREC		1985.23B	3687.90	
37	INTEREST DUE AND PAYABLE		1588.73	2110.10	
38	INTEREST ACCUMULATED NOT DUE		2105.29		
39	NET INCOME BEFORE DEPREC		(1708.79)B	5798.00	
40	ALL PAYMENTS TO GOVT 12 31 43				
41	INTEREST DUE CUMULATIVE		1588.73	611.90	28530.63
42	INTEREST PAID CUMULATIVE			86.59	28530.63
43	PRINCIPAL DUE CUMULATIVE				37113.07
44	PRINCIPAL PAID CUMULATIVE				37113.07

See alphabetic footnotes at end of tables

LINE NO	ITEM	NORTH DAKOTA - 8 BAKER ELECTRIC COOPERATIVE, INC. CANDO	NORTH DAKOTA - 11 CASS COUNTY ELECTRIC COOP. INC. KINDRED	NORTH DAKOTA - 13 TRI-COUNTY ELECTRIC COOP. INC. CARRINGTON	NORTH DAKOTA - 17 VEREDRYE ELECTRIC COOP. INC. VELVA	NORTH DAKOTA - 19 HODAK RURAL ELECTRIC COOP. INC. GRAND FORKS
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	5182000.00	1161772.00	2650000.00	2145000.00	12610000.00
3	DISTRIBUTION SYSTEMS	4772000.00	1106772.00	2550000.00	1880000.00	11870000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	410000.00	550000.00	100000.00	265000.00	740000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	3055212.2	1098690.32	253853.77	185725.86	5778369.3
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	416.00	1204.00	287.00	179.00	1573.00
10	CONSUMERS TO BE CONNECTED	1416.00	2752.00	850.00	440.00	2982.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	51.00	48.00	29.00	30.00	41.00
13	MILES ENERGIZED 12 31 39	51.00	742.00	84.00		256.00
14	MILES ENERGIZED 12 31 41	193.00	925.00	88.00	156.00	728.00
15	MILES ENERGIZED 12 31 43	207.00	1192.00	276.00	193.00	728.00
16	CONSUMERS CONNECTED 12 31 43	1003.00	2233.00	684.00	360.00	1411.00
17	KWH PURCHASED 1943	667835.00	3561848.00	810480.00	6957000.00	2229071.00
18	KWH GENERATED 1943	793955.00				
19	KWH BILLED 1943	1184693.00	2850420.00	679801.00	552975.00	1811058.00
20	KWH PER RESDL CONSUMER 12 39	43.00	68.00	47.00		
21	KWH PER RESDL CONSUMER 12 41	68.00	89.00	59.00	62.00	78.00
22	KWH PER RESDL CONSUMER 12 43	92.00	112.00	81.00	120.00	111.00
23	CONSUMERS PER MILE 12 31 39	4.16	1.64	3.15		.29
24	CONSUMERS PER MILE 12 31 41	2.80	2.00	3.76	1.72	1.65
25	CONSUMERS PER MILE 12 31 43	4.84	1.87	2.48	1.86	1.94
26	REVENUE PER MILE 12 39	15.96	7.43	11.99		
27	REVENUE PER MILE 12 41	16.46	11.20	16.68	9.31	8.21
28	REVENUE PER MILE 12 43	28.80	11.32	12.15	13.68	12.65
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	64262.34	148296.11	36523.83	25771.53	93666.09
31	COST OF POWER	22931.24G	34789.45	9130.00	7799.82	30603.55
32	OPERATING PAYROLL	9796.14	14874.45	3881.66	5290.28	11984.21
33	GENERAL EXPENSES	4017.02	9876.49	2928.23	2170.59	5185.04
34	INSURANCE TAXES AND MISC	3757.32	4697.24	1600.18	1154.94	2992.14
35	NET NON OPERATING REVENUE	1488.72	1865.32	281.81	555.74	3982.21
36	NET REVENUE BEFORE DEPREC	25249.34	85923.80	19265.57	9911.64	46883.36
37	INTEREST DUE AND PAYABLE	5118.51	26708.43	3887.58	3462.32	14035.98
38	INTEREST ACCUMULATED NOT DUE	2528.94	890.21	2562.68	1131.79	
39	NET INCOME BEFORE DEPREC	17601.89	58325.16	12815.31	5317.53	32847.38
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	21692.51	119749.84	14243.33	5599.74	36156.27
42	INTEREST PAID CUMULATIVE	21696.86	119749.76	14242.86	5599.74	36156.27
43	PRINCIPAL DUE CUMULATIVE	23021.86	88787.28	4510.96	3174.79	22915.63
44	PRINCIPAL PAID CUMULATIVE	35698.88	114337.73	9563.18	3174.79	47915.63

LINE NO	ITEM	NORTH DAKOTA - 20 (P) MINNKOTA POWER COOPERATIVE, INC. GRAND FORKS	NORTH DAKOTA - 21 (Q) R. S. R. ELECTRIC COOP., INC. HILNOR	NORTH DAKOTA - 22 (J) NORTH CENTRAL ELECTRIC COOP. INC. BOTTINEAU		
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	8600000.00	3380000.00	2000000.00		
3	DISTRIBUTION SYSTEMS		3270000.00	2000000.00		
4	GENERATING & TRANSMISSION	8600000.00				
5	WIRING PLUMBING OTHER		110000.00			
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	852046.34	158269.55	5987.01		
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE		393.00	248.00		
10	CONSUMERS TO BE CONNECTED		952.00	457.00		
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	39.00B	3.00			
13	MILES ENERGIZED 12 31 39					
14	MILES ENERGIZED 12 31 41	190.00				
15	MILES ENERGIZED 12 31 43	190.00B	181.00			
16	CONSUMERS CONNECTED 12 31 43		240.00			
17	KWH PURCHASED 1943		42624.00			
18	KWH GENERATED 1943	6016850.00				
19	KWH BILLED 1943	5161120.00	25112.00			
20	KWH PER RESDL CONSUMER 12 39					
21	KWH PER RESDL CONSUMER 12 41					
22	KWH PER RESDL CONSUMER 12 43		69.00			
23	CONSUMERS PER MILE 12 31 39					
24	CONSUMERS PER MILE 12 31 41					
25	CONSUMERS PER MILE 12 31 43		1.32			
26	REVENUE PER MILE 12 39					
27	REVENUE PER MILE 12 41					
28	REVENUE PER MILE 12 43		5.57			
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	74784.48	2014.74			
31	COST OF POWER	46252.49G	633.16			
32	OPERATING PAYROLL	4015.50	511.66			
33	GENERAL EXPENSES	3059.76	336.92			
34	INSURANCE TAXES AND MISC	4318.99	54.24			
35	NET NON OPERATING REVENUE	195.83	623.05			
36	NET REVENUE BEFORE DEPREC	17333.57	1101.81			
37	INTEREST DUE AND PAYABLE	18338.24	426.68			
38	INTEREST ACCUMULATED NOT DUE	1750.62				
39	NET INCOME BEFORE DEPREC	(2755.29)	675.13			
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	18338.24	106.67			
42	INTEREST PAID CUMULATIVE	18338.24				
43	PRINCIPAL DUE CUMULATIVE	329.80				
44	PRINCIPAL PAID CUMULATIVE	7500.00				

See alphabetic footnotes at end of tables

LINE NO	ITEM	OHIO - 1 PIONEER RURAL ELECTRIC COOPERATIVE, INC. PIQUA	OHIO - 24 DELAWARE RURAL ELECTRIC COOP. INC. DELAWARE	OHIO - 29 INTER-COUNTY RURAL ELECTRIC COOP. INC. HILLSBORO	OHIO - 30 MARION RURAL ELECTRIC COOP. INC. MARION	OHIO - 31 HOLMES RURAL ELECTRIC COOPERATIVE, INC. MILLERSBURG
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	1482000.00	2930000.00	948168.00	391500.00	1125308.00
3	DISTRIBUTION SYSTEMS	1436000.00	2930000.00	940168.00	390500.00	1123308.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	46000.00		8000.00	1000.00	2000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	1458096.84	260186.21	859767.99	354307.29	804090.99
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	1012.00	289.00	920.00	335.00	1008.00
10	CONSUMERS TO BE CONNECTED	4146.00	940.00	3457.00	1024.00	3609.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	79.00	67.00	53.00	60.00	46.00
13	MILES ENERGIZED 12 31 39	1238.00	285.00	619.00	251.00	594.00
14	MILES ENERGIZED 12 31 41	1321.00	290.00	845.00	330.00	645.00
15	MILES ENERGIZED 12 31 43	1337.00	290.00	892.00	340.00	728.00
16	CONSUMERS CONNECTED 12 31 43	4311.00	1015.00	2425.00	1087.00	2800.00
17	KWH PURCHASED 1943	6221190.00	1291440.00	2418960.00	1589600.00	5258120.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	4902773.00	1049532.00	1681208.00	1292529.00	4318314.00
20	KWH PER RESDL CONSUMER 12 39	62.00	56.00	45.00	64.00	62.00
21	KWH PER RESDL CONSUMER 12 41	91.00	77.00	51.00	86.00	82.00
22	KWH PER RESDL CONSUMER 12 43	109.00	96.00	62.00	114.00	103.00
23	CONSUMERS PER MILE 12 31 39	2.98	2.99	2.21	2.81	2.95
24	CONSUMERS PER MILE 12 31 41	3.20	3.34	2.52	3.05	3.26
25	CONSUMERS PER MILE 12 31 43	3.22	3.50	2.72	3.20	3.85
26	REVENUE PER MILE 12 39	10.65	10.44	7.22	10.27	12.38
27	REVENUE PER MILE 12 41	13.98	13.60	8.70	13.18	16.30
28	REVENUE PER MILE 12 43	16.18	15.99	9.67	16.06	21.47
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	2297866.61	521472.27	1002318.22	58988.77	1610972.21
31	COST OF POWER	682843.77	169511.17	274458.84	20297.72	64885.34
32	OPERATING PAYROLL	356378.87	92498.22	158236.88	69336.9	14475.76
33	GENERAL EXPENSES	126401.7	25459.4	6660.45	3432.75	8130.98
34	INSURANCE TAXES AND MISC	18336.89	5093.51	9651.58	4094.09	11152.26
35	NET NON OPERATING REVENUE	23661.0	123.95	251.83	218.06	811.17
36	NET REVENUE BEFORE DEPREC	97253.41	18430.78	40902.10	24448.58	63264.54
37	INTEREST DUE AND PAYABLE	38175.71	8665.53	22829.33	8120.56	17218.73
38	INTEREST ACCUMULATED NOT DUE	801.95		483.51	119.12	2604.52
39	NET INCOME BEFORE DEPREC	58275.75	11565.25	17589.26	15136.90	43441.29
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	278322.59	40826.23	107128.49	43503.27	110725.37
42	INTEREST PAID CUMULATIVE	278097.91	40826.23	107128.49	43503.27	110725.37
43	PRINCIPAL DUE CUMULATIVE	89592.20	24736.80	16468.19	10462.74	56700.77
44	PRINCIPAL PAID CUMULATIVE	98706.53	24736.80	31213.32	30462.74	79710.74

LINE NO	ITEM	OHIO - 32 BELMONT ELECTRIC COOP. INC. ST. CLAIRSVILLE	OHIO - 33 MIDWEST ELECTRIC, INCORPORATED ST. MARYS	OHIO - 39 PAULDING-PUTNAM ELECTRIC COOP. INC. PAULDING	OHIO - 41 LICKING RURAL ELECTRIC, INC. UTICA	OHIO - 42 DARKE RURAL ELECTRIC COOP. INC. GREENVILLE
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	1073500.00	1024000.00	1339725.00	958000.00	579000.00
3	DISTRIBUTION SYSTEMS	1055500.00	1004000.00	1302000.00	953000.00	554000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	18000.00	20000.00	37725.00	5000.00	25000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	853887.24	722923.86	865954.58	937675.03	517637.55
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	971.00	988.00	1331.00	978.00	561.00
10	CONSUMERS TO BE CONNECTED	3811.00	3241.00	4327.00	3178.00	1747.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	45.00	53.00	53.00	49.00	55.00
13	MILES ENERGIZED 12 31 39	427.00	590.00	595.00	550.00	431.00
14	MILES ENERGIZED 12 31 41	795.00	708.00	818.00	947.00	550.00
15	MILES ENERGIZED 12 31 43	824.00	936.00	1075.00	1050.00	569.00
16	CONSUMERS CONNECTED 12 31 43	2744.00	2765.00	3296.00	3038.00	1783.00
17	KWH PURCHASED 1943	2852300.00	4284321.00	3915372.00	3896400.00	2105280.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	2133122.00	3446304.00	2940013.00	2985002.00	1671223.00
20	KWH PER RESDL CONSUMER 12 39	46.00	61.00	50.00	50.00	49.00
21	KWH PER RESDL CONSUMER 12 41	66.00	77.00	62.00	75.00	64.00
22	KWH PER RESDL CONSUMER 12 43	71.00	101.00	78.00	93.00	81.00
23	CONSUMERS PER MILE 12 31 39	2.81	2.54	2.31	2.60	2.56
24	CONSUMERS PER MILE 12 31 41	2.72	2.98	2.76	2.80	2.92
25	CONSUMERS PER MILE 12 31 43	3.33	2.95	3.07	2.89	3.13
26	REVENUE PER MILE 12 39	8.39	9.43	7.62	7.55	8.08
27	REVENUE PER MILE 12 41	11.54	12.45	10.16	11.15	10.65
28	REVENUE PER MILE 12 43	14.18	16.77	13.15	12.85	13.21
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	128643.49	158890.18	156928.72	148859.28	86580.03
31	COST OF POWER	338355.50	54670.75	48496.90	43652.80	26275.94
32	OPERATING PAYROLL	15646.08	23581.35	23252.40	19506.68	11596.11
33	GENERAL EXPENSES	9450.72	9886.46	15738.61	8243.24	4726.25
34	INSURANCE TAXES AND MISC	10763.14	16146.84	16434.38	10134.04	8047.07
35	NET NON OPERATING REVENUE	569.05	179.93	569.11	2485.85	297.97
36	NET REVENUE BEFORE DEPREC	59517.10	55384.71	5355.54	69724.37	36232.63
37	INTEREST DUE AND PAYABLE	18817.68	17110.06	19795.30	21942.70	14167.53
38	INTEREST ACCUMULATED NOT DUE	2723.98	2115.39	1550.39	2119.00	
39	NET INCOME BEFORE DEPREC	37975.44	36159.26	32229.85	45662.67	22065.10
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	65491.08	83474.08	75058.05	84636.09	65113.76
42	INTEREST PAID CUMULATIVE	65491.08	83474.08	75058.05	84636.09	65113.76
43	PRINCIPAL DUE CUMULATIVE	15429.13	52910.45	25435.48	18947.77	7457.38
44	PRINCIPAL PAID CUMULATIVE	101224.75	63640.05	80994.82	46947.79	22733.22

See alphabetic footnotes at end of tables

1. Includes resale to other REA-financed systems of 1,635,240 KWH of wholesale energy for \$30,755.64.

2. Includes resale to other REA-financed systems of 403,874 KWH of wholesale energy for \$6,804.00.

3. Includes resale to other REA-financed systems of 20,928 KWH of wholesale energy for \$338.00.

LINE NO	ITEM	OHIO - 50 UNION RURAL ELECTRIC COOP. INC. MARYSVILLE	OHIO - 55 TUSCARAWAS-COSHOCTON ELECTRIC COOP. INC. COSHOCTON	OHIO - 56 LORAIN-MEDINA RURAL ELECTRIC COOP. INC. WELLSFORD	OHIO - 59 MORROW RURAL ELECTRIC COOP. INC. MOUNT GILEAD	OHIO - 60 NORTH-CENTRAL ELECTRIC COOP. INC. ATTICA
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	463500.00	683000.00	1176500.00	377000.00	1271000.00
3	DISTRIBUTION SYSTEMS	461100.00	683000.00	1176500.00	372000.00	1251000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	2400.00			5000.00	20000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	431545.75	625184.11	827934.95	361415.48	878623.69
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	367.00	727.00	543.00	377.00	1226.00
10	CONSUMERS TO BE CONNECTED	1468.00	2327.00	3537.00	1306.00	3804.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	73.00	53.00	78.00	60.00	57.00
13	MILES ENERGIZED 12 31 39	350.00	511.00	430.00	328.00	714.00
14	MILES ENERGIZED 12 31 41	378.00	725.00	450.00	375.00	874.00
15	MILES ENERGIZED 12 31 43	378.00	725.00	557.00	379.00	916.00
16	CONSUMERS CONNECTED 12 31 43	1336.00	2108.00	3366.00	1310.00	2858.00
17	KWH PURCHASED 1943	1798200.00	2262240.00	7807245.00	1572400.00	4053485.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	1391250.00	1702224.00	6502842.00	1208164.00	3204551.00
20	KWH PER RESDL CONSUMER 12 39	56.00	50.00	73.00	63.00	50.00
21	KWH PER RESDL CONSUMER 12 41	66.00	59.00	91.00	68.00	69.00
22	KWH PER RESDL CONSUMER 12 43	86.00	71.00	111.00	85.00	102.00
23	CONSUMERS PER MILE 12 31 39	313	2.77	331	2.88	2.61
24	CONSUMERS PER MILE 12 31 41	336	2.84	377	3.23	2.97
25	CONSUMERS PER MILE 12 31 43	353	2.91	6.04	3.46	3.12
26	REVENUE PER MILE 12 39	11.21	9.68	12.96	9.47	8.45
27	REVENUE PER MILE 12 41	12.51	10.62	16.76	11.90	11.17
28	REVENUE PER MILE 12 43	15.58	12.15	37.58	14.51	14.18
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	68504.49	96447.12	231386.06	61962.68	146796.11
31	COST OF POWER	20313.62	27121.68	97707.21	20385.96	46042.90
32	OPERATING PAYROLL	10620.47	10321.51	27336.75	9472.07	16686.99
33	GENERAL EXPENSES	4109.61	5078.44	13267.45	3200.54	4818.21
34	INSURANCE TAXES AND MISC	5561.79	8512.22	15542.05	4295.09	12371.40
35	NET NON OPERATING REVENUE	126.25	378.35		476.12	163.02
36	NET REVENUE BEFORE DEPREC	28025.25	45791.62	77532.60	25085.14	67039.63
37	INTEREST DUE AND PAYABLE	11924.32	16459.19	12885.20	8304.87	20583.68
38	INTEREST ACCUMULATED NOT DUE			7818.67	5353.34	4674.9
39	NET INCOME BEFORE DEPREC	16100.93	29332.43	56828.73	16244.93	45988.46
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	68967.50	70463.14	92687.44	45658.86	94391.69
42	INTEREST PAID CUMULATIVE	68967.50	70463.14	92687.44	45658.86	94391.69
43	PRINCIPAL DUE CUMULATIVE	11982.87	33298.53	38364.60	20846.24	59128.21
44	PRINCIPAL PAID CUMULATIVE	11982.87	58298.53	68463.06	46046.16	139128.21

LINE NO	ITEM	OHIO - 65 SOUTH CENTRAL RURAL ELECTRIC COOP. LANCASTER	OHIO - 68 TRICOUNTY RURAL ELECTRIC COOP. INC. NAPOLEON	OHIO - 71 LOGAN COUNTY COOP. POWER AND LIGHT ASSN. BELLEFONTAINE	OHIO - 74 BUTLER RURAL ELECTRIC COOP. INC. HAMILTON	OHIO - 75 NORTHWESTERN ELECTRIC COOP. INC. MONTPELIER
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	950000.00	482000.00	408500.00	465600.00	486000.00
3	DISTRIBUTION SYSTEMS	946000.00	476000.00	408500.00	460600.00	480000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	4000.00	6000.00		5000.00	6000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	933403.77	316589.92	341462.60	433484.08	473432.49
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	894.00	427.00	352.00	445.00	458.00
10	CONSUMERS TO BE CONNECTED	3415.00	1748.00	1366.00	1637.00	1639.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	53.00	61.00	61.00	59.00	58.00
13	MILES ENERGIZED 12 31 39	850.00	175.00	215.00	304.00	381.00
14	MILES ENERGIZED 12 31 41	1008.00	221.00	350.00	408.00	482.00
15	MILES ENERGIZED 12 31 43	1093.00	394.00	350.00	433.00	488.00
16	CONSUMERS CONNECTED 12 31 43	3601.00	1533.00	1034.00	1327.00	1536.00
17	KWH PURCHASED 1943	4285200.00	2568734.00	1330800.00	1657200.00	2032200.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	3354159.00	1966479.00	1006340.00	1346544.00	1552592.00
20	KWH PER RESDL CONSUMER 12 39	55.00	51.00	58.00	58.00	59.00
21	KWH PER RESDL CONSUMER 12 41	65.00	69.00	70.00	75.00	75.00
22	KWH PER RESDL CONSUMER 12 43	83.00	78.00	89.00	88.00	98.00
23	CONSUMERS PER MILE 12 31 39	2.56	2.58	3.02	2.62	2.39
24	CONSUMERS PER MILE 12 31 41	3.07	2.89	2.70	2.87	2.87
25	CONSUMERS PER MILE 12 31 43	3.29	3.89	2.95	3.07	3.15
26	REVENUE PER MILE 12 39	8.77	8.29	12.61	9.35	8.35
27	REVENUE PER MILE 12 41	11.52	10.80	12.69	12.10	11.71
28	REVENUE PER MILE 12 43	13.59	18.69	15.62	14.98	14.91
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	169255.84	81898.36	60297.81	68373.16	79035.69
31	COST OF POWER	48983.00	38791.85	13292.40	19739.60	22786.80
32	OPERATING PAYROLL	23078.95	12047.95	9722.76	9958.28	10573.78
33	GENERAL EXPENSES	11232.85	6872.33	1441.23	3280.68	4779.11
34	INSURANCE TAXES AND MISC	14162.00	5615.45	4057.37	5536.59	6082.03
35	NET NON OPERATING REVENUE	4922.83	110.84	129.62	17.11	(365.75)
36	NET REVENUE BEFORE DEPREC	76721.87	18681.62	11913.67	29875.12	34448.22
37	INTEREST DUE AND PAYABLE	24344.94	5169.65	11913.67	10339.81	12040.58
38	INTEREST ACCUMULATED NOT DUE	1423.08	2861.58		486.71	
39	NET INCOME BEFORE DEPREC	50953.85	10650.39	23055.30	19048.60	22407.84
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	84910.30	27181.76	48893.15	57267.04	61240.17
42	INTEREST PAID CUMULATIVE	84910.30	27181.76	48893.15	57267.04	61240.17
43	PRINCIPAL DUE CUMULATIVE	17373.05	4614.18	23791.49	5267.93	7953.31
44	PRINCIPAL PAID CUMULATIVE	45373.05	7614.18	67861.15	10727.93	27953.31

See alphabetic footnotes at end of tables

1. Includes resale to other REA-financed systems of 678,397 KWH of wholesale energy for \$21,528.92

LINE NO	ITEM	OHIO - 83 FIRELANDS ELECTRIC COOP. INC. NEW LONDON	OHIO - 84 CARROLL ELECTRIC COOP. INC. CARROLLTON	OHIO - 85 UNITED RURAL ELECTRIC KEKTON	OHIO - 86 GUERNSEY-MUSKINGUM ELECTRIC COOP. INC. NEW CONCORD	OHIO - 87 HANCOCK-WOOD ELECTRIC COOPERATIVE, INC. NORTH BALTIMORE
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	846000.00	604000.00	482000.00	1075000.00	1282000.00
3	DISTRIBUTION SYSTEMS	811000.00	587000.00	482000.00	1070000.00	1272000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	35000.00	17000.00		5000.00	10000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	608755.12	543341.54	454144.48	963934.98	845267.73
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	629.00	596.00	497.00	1053.00	1220.00
10	CONSUMERS TO BE CONNECTED	257300	197100	173800	350500	376100
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	48.00	35.00	46.00	45.00	46.00
13	MILES ENERGIZED 12 31 39	22300	25000	30700	52700	45200
14	MILES ENERGIZED 12 31 41	40800	60800	49000	107000	70400
15	MILES ENERGIZED 12 31 43	46500	61800	50000	112300	107000
16	CONSUMERS CONNECTED 12 31 43	210600	170400	171000	308900	354700
17	KWH PURCHASED 1943	3526720.00	2095200.00	2212800.00	3171400.00	5054095.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	2989328.00	1526565.00	1744888.00	2274815.00	3931684.00
20	KWH PER RESDL CONSUMER 12 39	55.00	43.00	56.00	46.00	39.00
21	KWH PER RESDL CONSUMER 12 41	72.00	64.00	68.00	56.00	63.00
22	KWH PER RESDL CONSUMER 12 43	102.00	75.00	90.00	67.00	91.00
23	CONSUMERS PER MILE 12 31 39	309	210	283	244	193
24	CONSUMERS PER MILE 12 31 41	320	267	301	273	220
25	CONSUMERS PER MILE 12 31 43	453	276	342	275	331
26	REVENUE PER MILE 12 39	1109	685	965	789	548
27	REVENUE PER MILE 12 41	1247	1106	1148	970	1057
28	REVENUE PER MILE 12 43	2240	1150	1527	1084	1471
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	117516.01	83393.81	85955.08	136547.47	177587.08
31	COST OF POWER	48457.65	23320.80	24959.60	36435.20	63461.92
32	OPERATING PAYROLL	15511.90	9448.78	12076.84	11524.70	20522.26
33	GENERAL EXPENSES	8468.91	5675.19	4770.20	5917.93	10607.70
34	INSURANCE TAXES AND MISC	10100.73	6398.23	5647.19	13528.24	12726.70
35	NET NON OPERATING REVENUE	190.91	(34.83)	1324.91	10.08	541.58
36	NET REVENUE BEFORE DEPREC	35167.73	38515.92	39826.16	69151.48	70810.08
37	INTEREST DUE AND PAYABLE	10972.40	12778.38	10807.08	22208.73	17561.72
38	INTEREST ACCUMULATED NOT DUE	5485.93	877.66	776.35	7396.65	3081.81
39	NET INCOME BEFORE DEPREC	18709.40	24859.94	29019.08	46166.40	50166.55
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	37118.86	41294.01	41861.64	81132.87	63678.33
42	INTEREST PAID CUMULATIVE	37117.89	41294.01	41861.64	81132.79	63678.33
43	PRINCIPAL DUE CUMULATIVE	10322.16	7307.95	3886.68	7396.65	3376.40
44	PRINCIPAL PAID CUMULATIVE	14516.28	47307.95	71000.00	107272.23	88372.84

LINE NO	ITEM	OHIO - 88 BUCKEYE RURAL ELECTRIC COOP. INC. GALLIPOLIS	OHIO - 89 WASHINGTON ELECTRIC COOP. INC. MARIETTA	OHIO - 94 ADAMS RURAL ELECTRIC COOPERATIVE, INC. WEST UNION		
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	914000.00	280000.00	238000.00		
3	DISTRIBUTION SYSTEMS	659000.00	245000.00	228000.00		
4	GENERATING & TRANSMISSION	250000.00	35000.00			
5	WIRING PLUMBING OTHER	5000.00		10000.00		
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	316032.64	258999.47	210238.33		
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	635.00	233.00	226.00		
10	CONSUMERS TO BE CONNECTED	215600	75200	746.00		
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	28.00	30.00	8.00		
13	MILES ENERGIZED 12 31 39					
14	MILES ENERGIZED 12 31 41	189.00	230.00			
15	MILES ENERGIZED 12 31 43	323.00	233.00	222.00		
16	CONSUMERS CONNECTED 12 31 43	103800	57600	522.00		
17	KWH PURCHASED 1943	758100.00		236820.00		
18	KWH GENERATED 1943		516173.00			
19	KWH BILLED 1943	540416.00	323807.00	133669.00		
20	KWH PER RESDL CONSUMER 12 39					
21	KWH PER RESDL CONSUMER 12 41	54.00	45.00			
22	KWH PER RESDL CONSUMER 12 43	55.00	52.00	39.00		
23	CONSUMERS PER MILE 12 31 39					
24	CONSUMERS PER MILE 12 31 41	349	229			
25	CONSUMERS PER MILE 12 31 43	321	247	235		
26	REVENUE PER MILE 12 39					
27	REVENUE PER MILE 12 41	1284	818			
28	REVENUE PER MILE 12 43	1210	935	693		
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	35438.86	23517.62	10723.98		
31	COST OF POWER	8555.40	7575.87	2793.14		
32	OPERATING PAYROLL	9078.61	4561.20	3507.69		
33	GENERAL EXPENSES	2473.94	1610.55	1679.04		
34	INSURANCE TAXES AND MISC	3232.83	2561.05	701.30		
35	NET NON OPERATING REVENUE	483.10	44.62	1053.30		
36	NET REVENUE BEFORE DEPREC	12581.18	7253.57	3096.11		
37	INTEREST DUE AND PAYABLE	6081.35	4515.68	2018.40		
38	INTEREST ACCUMULATED NOT DUE		1817.41			
39	NET INCOME BEFORE DEPREC	6499.83	920.48	1077.71		
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	14905.06	3949.77	1570.39		
42	INTEREST PAID CUMULATIVE	14905.06	3949.77	1570.39		
43	PRINCIPAL DUE CUMULATIVE	891.71		355.00		
44	PRINCIPAL PAID CUMULATIVE	4891.71	198.83	355.00		

See alphabetic footnotes at end of tables

1. Includes resale to other REA-financed systems of 26,280 KWH of wholesale energy for \$349.71.

LINE NO	ITEM	OKLAHOMA - 1 CINARROW ELECTRIC COOPERATIVE KINGFISHER	OKLAHOMA - 2 KAY ELECTRIC COOPERATIVE BLACKWELL	OKLAHOMA - 6 CADDO ELECTRIC COOPERATIVE BINGER	OKLAHOMA - 8 EARL W. BAKER UTILITIES COMPANY BETHANY	OKLAHOMA - 10 OKLAHOMA ELECTRIC COOPERATIVE NORMAN
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	1052000.00	7535000.00	784091.00	195915.00	5410000.00
3	DISTRIBUTION SYSTEMS	1047000.00	7460000.00	7460000.00	195915.00	5360000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	5000.00	7500.00	38091.00		5000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	1002778.73	650555.70	693059.53	186725.71	514061.70
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	1241.00	753.00	854.00	242.00	590.00
10	CONSUMERS TO BE CONNECTED	3049.00	1887.00	2425.00	802.00	1519.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	49.00	60.00	53.00	64.00	50.00
13	MILES ENERGIZED 12 31 39	879.00	661.00	607.00	158.00	349.00
14	MILES ENERGIZED 12 31 41	1029.00	747.00	743.00	249.00	435.00
15	MILES ENERGIZED 12 31 43	1275.00	753.00	762.00	253.00	569.00
16	CONSUMERS CONNECTED 12 31 43	2090.00	1431.00	1626.00	856.00	1260.00
17	KWH PURCHASED 1943	2199684.00	2329900.00	2184130.00	1900751.00	1424160.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	1661595.00	1845792.00	1776971.00	1715750.00	1082918.00
20	KWH PER RESDL CONSUMER 12 39	48.00	59.00	53.00	57.00	59.00
21	KWH PER RESDL CONSUMER 12 41	57.00	63.00	64.00	69.00	59.00
22	KWH PER RESDL CONSUMER 12 43	65.00	72.00	61.00	81.00	66.00
23	CONSUMERS PER MILE 12 31 39	1.52	1.51	1.63	3.32	1.92
24	CONSUMERS PER MILE 12 31 41	1.84	1.88	1.98	3.19	2.17
25	CONSUMERS PER MILE 12 31 43	1.64	1.90	2.13	3.38	2.21
26	REVENUE PER MILE 12 39	5.82	5.70	6.84	12.85	8.70
27	REVENUE PER MILE 12 41	7.47	7.49	8.26	17.64	9.53
28	REVENUE PER MILE 12 43	7.15	9.32	11.09	20.44	10.34
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	1099721.0	79598.81	90350.93	68630.77	68929.94
31	COST OF POWER	20182.05	16689.28	20820.37	28511.29	12090.08
32	OPERATING PAYROLL	20938.54	12637.17	13032.69	4640.93	11967.79
33	GENERAL EXPENSES	9938.52	6651.19	8485.58	2356.01	5937.58
34	INSURANCE TAXES AND MISC	8196.34	7584.93	5125.35	4674.70	4643.92
35	NET NON OPERATING REVENUE	535.16	269.83	924.12		153.23
36	NET REVENUE BEFORE DEPREC	5125.181	36306.07	43811.06	28447.84	34443.80
37	INTEREST DUE AND PAYABLE	22562.40	17852.09	17564.54	4511.34	11312.17
38	INTEREST ACCUMULATED NOT DUE	1802.06		35.80		1815.76
39	NET INCOME BEFORE DEPREC	26887.35	18453.98	26210.72	23936.50	21315.87
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	105395.25	77065.63	75710.85	24009.90	54802.55
42	INTEREST PAID CUMULATIVE	105395.25	77065.63	74718.80	24009.90	54802.55
43	PRINCIPAL DUE CUMULATIVE	24677.97	23490.66	24056.60	40578.88	17159.63
44	PRINCIPAL PAID CUMULATIVE	49677.97	38519.23	37554.27	40578.88	37159.63

LINE NO	ITEM	OKLAHOMA - 12 ALFALFA ELECTRIC COOP. INC. CHEROKEE	OKLAHOMA - 14 RED RIVER VALLEY RURAL ELECTRIC ASSN. MARIETTA	OKLAHOMA - 15 SOUTHWEST RURAL ELECTRIC ASSN. INC. TIPTON	OKLAHOMA - 15 PEOPLE'S ELECTRIC COOPERATIVE ADA	OKLAHOMA - 18 NORTHFORK ELECTRIC COOP. INC. SAYRE
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	653000.00	255000.00	560000.00	515500.00	236000.00
3	DISTRIBUTION SYSTEMS	653000.00	250000.00	555000.00	508000.00	231000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER		5000.00	5000.00	7500.00	5000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	612725.00	237004.63	528378.10	450625.36	206494.05
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	802.00	302.00	563.00	533.00	280.00
10	CONSUMERS TO BE CONNECTED	1957.00	845.00	1663.00	1788.00	770.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	55.00	48.00	49.00	46.00	42.00
13	MILES ENERGIZED 12 31 39	565.00	137.00	304.00	350.00	135.00
14	MILES ENERGIZED 12 31 41	760.00	265.00	642.00	574.00	248.00
15	MILES ENERGIZED 12 31 43	810.00	274.00	694.00	574.00	253.00
16	CONSUMERS CONNECTED 12 31 43	1585.00	669.00	1569.00	1214.00	564.00
17	KWH PURCHASED 1943	2100420.00	618120.00	1855900.00	1055600.00	571885.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	1616133.00	474554.00	1452201.00	770254.00	403378.00
20	KWH PER RESDL CONSUMER 12 39	54.00	49.00	57.00	36.00	
21	KWH PER RESDL CONSUMER 12 41	69.00	44.00	62.00	47.00	53.00
22	KWH PER RESDL CONSUMER 12 43	80.00	44.00	71.00	54.00	55.00
23	CONSUMERS PER MILE 12 31 39	1.65	1.66	2.19	1.63	99.00
24	CONSUMERS PER MILE 12 31 41	1.78	2.21	2.15	1.99	186
25	CONSUMERS PER MILE 12 31 43	1.96	2.44	2.26	2.11	223
26	REVENUE PER MILE 12 39	6.52	5.91	9.24	5.26	
27	REVENUE PER MILE 12 41	9.48	7.81	9.03	7.24	7.83
28	REVENUE PER MILE 12 43	9.66	9.40	10.15	7.43	9.43
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	917141.7	28640.94	84494.76	52605.77	26714.20
31	COST OF POWER	177025.2	52329.6	21260.36	9942.55	4652.51
32	OPERATING PAYROLL	122253.2	6021.19	14933.20	10459.88	6447.70
33	GENERAL EXPENSES	6193.82	2803.77	8292.29	6959.30	2833.48
34	INSURANCE TAXES AND MISC	4796.33	2008.51	5601.98	3849.30	2244.52
35	NET NON OPERATING REVENUE	325.27	54.89	120.49	410.93	(6.66)
36	NET REVENUE BEFORE DEPREC	51121.45	12629.40	34527.42	21805.67	10329.53
37	INTEREST DUE AND PAYABLE	14299.80	4633.54	13975.12	11927.56	5355.38
38	INTEREST ACCUMULATED NOT DUE	249.44	1792.27			113.70
39	NET INCOME BEFORE DEPREC	36572.21	6203.59	20552.30	9878.11	4860.25
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	74511.88	23510.09	50065.24	39287.23	12825.27
42	INTEREST PAID CUMULATIVE	74511.88	23510.09	50065.24	39284.61	12825.27
43	PRINCIPAL DUE CUMULATIVE	37259.93	4087.49	7563.14	4151.18	3671.00
44	PRINCIPAL PAID CUMULATIVE	72259.83	10087.49	42656.46	12533.39	8671.00

ALLOTMENT, CONSTRUCTION, OPERATING AND FINANCIAL STATISTICS FOR REA-FINANCED SYSTEMS

LINE NO	ITEM	OKLAHOMA - 19 NORTHEAST OKLAHOMA ELECTRIC COOP. INC. VINITA	OKLAHOMA - 20 RURAL ELECTRIC COOP. INC. LINDSAY	OKLAHOMA - 21 KIWASH ELECTRIC COOP. INC. CORDELL	OKLAHOMA - 22 COTTON ELECTRIC COOPERATIVE WALTERS	OKLAHOMA - 23 EAST CENTRAL OKLAHOMA ELECTRIC COOP. INC. OKMULGEE
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	658500.00	205000.00	564000.00	905000.00	446000.00
3	DISTRIBUTION SYSTEMS	650000.00	187000.00	559000.00	895000.00	436000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	8500.00	18000.00	5000.00	10000.00	10000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	467228.13	159162.03	496861.00	754707.80	384056.78
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	657.00	203.00	735.00	947.00	517.00
10	CONSUMERS TO BE CONNECTED	1987.00	622.00	1657.00	2981.00	1722.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	48.00	40.00	40.00	34.00	40.00
13	MILES ENERGIZED 12 31 39	287.00	90.00B	54.00B	251.00	46.00B
14	MILES ENERGIZED 12 31 41	421.00	211.00	768.00	768.00	499.00
15	MILES ENERGIZED 12 31 43	421.00	212.00	768.00	900.00	519.00
16	CONSUMERS CONNECTED 12 31 43	1100.00	361.00	1321.00	2116.00	1002.00
17	KWH PURCHASED 1943	1143446.00	373570.00	1280900.00	2398500.00	927390.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	874018.00	277378.00	920665.00	1712879.00	715040.00
20	KWH PER RESDL CONSUMER 12 39	35.00			34.00B	34.00
21	KWH PER RESDL CONSUMER 12 41	55.00	52.00	47.00	41.00	65.00
22	KWH PER RESDL CONSUMER 12 43	60.00	63.00	53.00	51.00	60.00
23	CONSUMERS PER MILE 12 31 39	1.07	2.00B	2.00B	1.58B	2.00B
24	CONSUMERS PER MILE 12 31 41	2.21	1.66	1.59	2.41	1.85
25	CONSUMERS PER MILE 12 31 43	2.61	1.70	1.72	2.35	1.93
26	REVENUE PER MILE 12 39	3.70			5.60B	10.00B
27	REVENUE PER MILE 12 41	8.65	6.49	5.95	9.11	7.26
28	REVENUE PER MILE 12 43	10.62	7.14	6.48	9.38	7.49
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	51157.42	17943.98	59888.58	102063.23	44997.36
31	COST OF POWER	7068.06	3588.27	11199.34	22715.75	8025.40
32	OPERATING PAYROLL	11220.10	4153.50	10494.38	25258.90	10022.65
33	GENERAL EXPENSES	6647.27	1296.29	4391.17	15486.41	51266.3
34	INSURANCE TAXES AND MISC	3805.87	1721.13	3721.97	7423.81	2723.56
35	NET NON OPERATING REVENUE	1232.2	28.90	171.61	1457.26	89.16
36	NET REVENUE BEFORE DEPREC	22539.34	7213.69	30253.43	32635.62	19188.28
37	INTEREST DUE AND PAYABLE	12802.87	4494.68	13410.71	11652.03	11294.57
38	INTEREST ACCUMULATED NOT DUE				3763.51	624.00
39	NET INCOME BEFORE DEPREC	9736.47	2719.01	16842.72	17220.08	7269.71
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	27776.82	9293.30	23475.73	28478.40	24311.33
42	INTEREST PAID CUMULATIVE	27776.82	9293.30	23475.73	28478.40	24274.28
43	PRINCIPAL DUE CUMULATIVE	5420.92	619.00	4962.00	9004.16	8184.49
44	PRINCIPAL PAID CUMULATIVE	7894.20	619.00	24962.00	35404.16	18143.76

LINE NO	ITEM	OKLAHOMA - 24 CENTRAL RURAL ELECTRIC COOP. STILLWATER	OKLAHOMA - 25 VERDIGRIS VALLEY ELECTRIC COOP. INC. COLLINSVILLE	OKLAHOMA - 26 HARMON ELECTRIC ASSN. INC. HOLLIS	OKLAHOMA - 27 SOUTHEASTERN ELEC. COOP. OF DURANT, OKLAHOMA DURANT	OKLAHOMA - 28 INDIAN ELECTRIC COOP. INC. CLEVELAND
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	357000.00	415500.00	460000.00	256000.00	712000.00
3	DISTRIBUTION SYSTEMS	352000.00	415500.00	450000.00	236000.00	595000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	5000.00		10000.00	20000.00	112000.00
6	FUNDS ADVANCED 12 31 43					5000.00
7	TOTAL ALL PURPOSES	269011.72	384803.64	402836.71	199049.86	380323.99
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	327.00	470.00	540.00	261.00	511.00
10	CONSUMERS TO BE CONNECTED	834.00	1197.00	1439.00	821.00	3003.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	39.00	43.00	42.00	36.00	32.00
13	MILES ENERGIZED 12 31 39	86.00	237.00	273.00		
14	MILES ENERGIZED 12 31 41	327.00	470.00	534.00	253.00	189.00
15	MILES ENERGIZED 12 31 43	327.00	475.00	550.00	253.00	189.00
16	CONSUMERS CONNECTED 12 31 43	590.00	899.00	1110.00	524.00	318.00
17	KWH PURCHASED 1943	558910.00	1235150.00	1097875.00	440310.00	298827.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	413178.00	968005.00	770742.00	312515.00	220972.00
20	KWH PER RESDL CONSUMER 12 39	20.00	61.00	27.00		
21	KWH PER RESDL CONSUMER 12 41	43.00	81.00	41.00	45.00	47.00
22	KWH PER RESDL CONSUMER 12 43	50.00	88.00	46.00	47.00	63.00
23	CONSUMERS PER MILE 12 31 39	1.64	1.48	1.36		
24	CONSUMERS PER MILE 12 31 41	1.82	1.78	1.84	1.77	1.86
25	CONSUMERS PER MILE 12 31 43	1.80	1.89	2.02	2.07	1.68
26	REVENUE PER MILE 12 39	4.78	5.40	1.44		
27	REVENUE PER MILE 12 41	6.60	8.16	6.70	5.78	7.59
28	REVENUE PER MILE 12 43	6.95	9.09	7.77	6.82	6.94
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	28168.29	50846.75	52074.23	21405.85	15757.25
31	COST OF POWER	4791.24	6797.57	11758.75	3794.61	2578.55
32	OPERATING PAYROLL	8528.82	9274.41	8429.65	7853.99	5016.40
33	GENERAL EXPENSES	3103.36	3104.53	4376.76	3036.14	1904.37
34	INSURANCE TAXES AND MISC	2663.63	3328.15	3750.09	2142.46	1683.26
35	NET NON OPERATING REVENUE	658.83	140.70	245.91	752.1	15.75
36	NET REVENUE BEFORE DEPREC	9740.07	28482.79	24004.89	4653.86	4590.42
37	INTEREST DUE AND PAYABLE	5939.81	8423.17	9246.86	3819.63	2797.87
38	INTEREST ACCUMULATED NOT DUE	1416.41	1348.71	841.91	1105.78	600.90
39	NET INCOME BEFORE DEPREC	2383.85	18710.91	13916.12	(271.55)	1191.65
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	12421.65	22200.24	25984.22	5182.68	2807.98
42	INTEREST PAID CUMULATIVE	12421.65	22200.24	25984.22	5182.68	2807.98
43	PRINCIPAL DUE CUMULATIVE	1870.96	502.86	5237.20	10362.91	256.00
44	PRINCIPAL PAID CUMULATIVE	1870.96	33502.86	25237.20	10362.91	2056.00

LINE NO	ITEM	OKLAHOMA - 29 CANADIAN VALLEY ELECTRIC COOP. INC. SEMINOLE	OKLAHOMA - 30 CHOCTAW ELECTRIC COOPERATIVE, INC. HUGO	OKLAHOMA - 31 NORTHWESTERN ELECTRIC COOP. INC. WOODWARD	OKLAHOMA - 32 (P & J) WESTERN ELECTRIC COOPERATIVE KINGFISHER
1	<u>ALLOTMENTS 12 31 43</u>				
2	TOTAL ALL PURPOSES	224000.00	164000.00	681500.00	500000.00
3	DISTRIBUTION SYSTEMS	218000.00	149000.00	674000.00	
4	GENERATING & TRANSMISSION				500000.00
5	WIRING PLUMBING OTHER	6000.00	15000.00	7500.00	
6	<u>FUNDS ADVANCED 12 31 43</u>				
7	TOTAL ALL PURPOSES	213124.14	130015.71	416796.15	80955.94
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>				
9	MILES OF DISTRIBUTION LINE	231.00	158.00	567.00	
10	CONSUMERS TO BE CONNECTED	770.00	447.00	1912.00	
11	<u>OPERATING DATA</u>				
12	AVERAGE AGE MONTHS 12 31 43	24.00	25.00	21.00	
13	MILES ENERGIZED 12 31 39				
14	MILES ENERGIZED 12 31 41	243.00		29.00	
15	MILES ENERGIZED 12 31 43	276.00	162.00	414.00	
16	CONSUMERS CONNECTED 12 31 43	530.00	273.00	1447.00	
17	KWH PURCHASED 1943	424515.00	219400.00	862100.00	
18	KWH GENERATED 1943			171675.00	
19	KWH BILLED 1943	293670.00	157531.00	825668.00	
20	KWH PER RESDL CONSUMER 12 39				
21	KWH PER RESDL CONSUMER 12 41	34.00		43.00	
22	KWH PER RESDL CONSUMER 12 43	47.00	55.00	60.00	
23	CONSUMERS PER MILE 12 31 39				
24	CONSUMERS PER MILE 12 31 41	1.65		2.90	
25	CONSUMERS PER MILE 12 31 43	1.92	1.68	3.50	
26	REVENUE PER MILE 12 39				
27	REVENUE PER MILE 12 41	5.03		10.93	
28	REVENUE PER MILE 12 43	7.35	6.60	17.95	
29	<u>REVENUE AND EXPENSE 1943</u>				
30	OPERATING REVENUES	21487.05	11541.10	51500.85	
31	COST OF POWER	36465.3	19003.6	129047.10	
32	OPERATING PAYROLL	5712.05	4547.07	10547.86	
33	GENERAL EXPENSES	2735.96	1983.41	3400.21	
34	INSURANCE TAXES AND MISC	4848.69	1296.92	4198.02	
35	NET NON OPERATING REVENUE	249.77	42.54	961.97	
36	NET REVENUE BEFORE DEPREC	47935.9	1855.88	21412.02	
37	INTEREST DUE AND PAYABLE	3124.93			
38	INTEREST ACCUMULATED NOT DUE	2971.15	3291.43	5605.52	
39	NET INCOME BEFORE DEPREC	(1302.49)	(1435.55)	15806.50	
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>				
41	INTEREST DUE CUMULATIVE	2544.07	17.20	2390.46	10054.26
42	INTEREST PAID CUMULATIVE	2544.07	17.20	2390.46	10054.26
43	PRINCIPAL DUE CUMULATIVE	6213.3	810.00	1699.93	
44	PRINCIPAL PAID CUMULATIVE	46213.3	810.00	1699.93	

LINE NO	ITEM	OREGON - 2 BLACHLY-LANE COUNTY COOP. ELEC. ASSN. BLACHLY	OREGON - 4 BENTON-LINCOLN ELECTRIC COOP. INC. CORVALLIS	OREGON - 5 NEHALEM VALLEY COOP. ELECTRIC ASSN. JEWELL	OREGON - 14 (D) UMATILLA ELECTRIC COOPERATIVE ASSN. HERMISTON	OREGON - 16 MALHEUR COOP. ELEC. ASSN. VALE
1	<u>ALLOTMENTS 12 31 43</u>					
2	TOTAL ALL PURPOSES	282000.00	1040000.00	119000.00	308000.00	312000.00
3	DISTRIBUTION SYSTEMS	224000.00	1035000.00	119000.00	293000.00	233000.00
4	GENERATING & TRANSMISSION	58000.00				45000.00
5	WIRING PLUMBING OTHER		5000.00		15000.00	34000.00
6	<u>FUNDS ADVANCED 12 31 43</u>					
7	TOTAL ALL PURPOSES	176562.75	538570.81	88147.86	296553.72	288464.79
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>					
9	MILES OF DISTRIBUTION LINE	212.00	910.00	71.00	265.00	223.00
10	CONSUMERS TO BE CONNECTED	741.00	2399.00	455.00	771.00	663.00
11	<u>OPERATING DATA</u>					
12	AVERAGE AGE MONTHS 12 31 43	56.00	31.00	62.00	56.00	37.00
13	MILES ENERGIZED 12 31 39	47.00		41.00	240.00	
14	MILES ENERGIZED 12 31 41	55.00	278.00	53.00	255.00	267.00
15	MILES ENERGIZED 12 31 43	61.00	448.00	53.00	270.00	268.00
16	CONSUMERS CONNECTED 12 31 43	326.00	1200.00	237.00	776.00	418.00
17	KWH PURCHASED 1943		1595100.00	233280.00	4381620.00	690757.00
18	KWH GENERATED 1943	545400.00				
19	KWH BILLED 1943	448856.00	1246676.00	196910.00	4110805.00	557375.00
20	KWH PER RESDL CONSUMER 12 39	60.00		59.00	49.00	
21	KWH PER RESDL CONSUMER 12 41	87.00	77.00	66.00	89.00	97.00
22	KWH PER RESDL CONSUMER 12 43	116.00	98.00	66.00	125.00	121.00
23	CONSUMERS PER MILE 12 31 39	4.61		6.29	2.35	
24	CONSUMERS PER MILE 12 31 41	5.70	2.75	6.43	2.93	1.43
25	CONSUMERS PER MILE 12 31 43	5.34	2.68	4.34	2.87	1.56
26	REVENUE PER MILE 12 39	18.84		28.24	7.39	
27	REVENUE PER MILE 12 41	26.34	10.62	25.09	22.36	5.65
28	REVENUE PER MILE 12 43	27.09	11.62	13.91	23.14	6.45
29	<u>REVENUE AND EXPENSE 1943</u>					
30	OPERATING REVENUES	17407.03	54495.10	88458.00	81624.07	15395.79
31	COST OF POWER	7629.80	7306.02	122592.00	19291.13	7124.93
32	OPERATING PAYROLL	6056.11	12154.12	40992.00	11908.02	6048.52
33	GENERAL EXPENSES	1575.88	5094.52	10302.00	3355.68	2429.98
34	INSURANCE TAXES AND MISC	4690.67	5197.07	2225.88	3199.55	2608.82
35	NET NON OPERATING REVENUE	31.57	219.69	(7.80)	273.19	537.41
36	NET REVENUE BEFORE DEPREC	6352.96	24963.06	25680.00	44142.88	1720.95
37	INTEREST DUE AND PAYABLE	3902.30	12846.13	2425.29	6627.39	4938.21
38	INTEREST ACCUMULATED NOT DUE	266.74	1626.54		367.53	1630.24
39	NET INCOME BEFORE DEPREC	2183.92	10490.39	(2168.49)	37147.96	(4847.50)
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>					
41	INTEREST DUE CUMULATIVE	19291.35	20516.16	12489.74	32803.03	7519.64
42	INTEREST PAID CUMULATIVE	19291.35	20514.36	12489.70	32784.71	2892.91
43	PRINCIPAL DUE CUMULATIVE	1203.96	3634.00	1281.48	18343.26	38214.22
44	PRINCIPAL PAID CUMULATIVE	1203.96	3634.00	1436.32	52925.89	38014.67

See alphabetic footnotes at end of tables

1. Interest paid by Defense Plant Corporation.

LINE NO	ITEM	OREGON - 17 DOUGLAS ELECTRIC COOPERATIVE ROSEBURG	OREGON - 18 LANE COUNTY ELECTRIC COOPERATIVE, INC. EUGENE	OREGON - 19 JORDAN VALLEY ELECTRIC COOP. INC. JORDAN VALLEY	OREGON - 21 COOS ELECTRIC COOP. INC. COQUILLE	OREGON - 22 NORTHEAST CLACKAMAS CO. ELECTRIC COOP. INC. SANDY
1	<u>ALLOTMENTS 12 31 43</u>					
2	TOTAL ALL PURPOSES	820000.00	710000.00	30000.00	460500.00	91000.00
3	DISTRIBUTION SYSTEMS	811500.00	648000.00	18000.00	450500.00	86000.00
4	GENERATING & TRANSMISSION		60000.00	12000.00		
5	WIRING PLUMBING OTHER	8500.00	2000.00		10000.00	5000.00
6	<u>FUNDS ADVANCED 12 31 43</u>					
7	TOTAL ALL PURPOSES	497032.48	221432.97	27553.73	260214.75	72708.04
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>					
9	MILES OF DISTRIBUTION LINE	648.00	386.00	5.00	348.00	60.00
10	CONSUMERS TO BE CONNECTED	1895.00	1576.00	81.00	1192.00	174.00
11	<u>OPERATING DATA</u>					
12	AVERAGE AGE MONTHS 12 31 43	29.00	13.00	39.00	31.00	25.00
13	MILES ENERGIZED 12 31 39	91.00				
14	MILES ENERGIZED 12 31 41	100.00		4.00	184.00	62.00
15	MILES ENERGIZED 12 31 43	393.00	60.00	4.00	202.00	60.00
16	CONSUMERS CONNECTED 12 31 43	1259.00	650.00	88.00	854.00	207.00
17	KWH PURCHASED 1943	2007811.00	867755.00B		1016200.00	174480.00
18	KWH GENERATED 1943			130453.00		
19	KWH BILLED 1943	1551082.00	643565.00B	111275.00	718447.00	122368.00
20	KWH PER RESDL CONSUMER 12 39	31.00				
21	KWH PER RESDL CONSUMER 12 41	60.00		60.00	59.00A	45.00
22	KWH PER RESDL CONSUMER 12 43	99.00	85.00	84.00	71.00	63.00
23	CONSUMERS PER MILE 12 31 39	2.82				
24	CONSUMERS PER MILE 12 31 41	3.57		23.00	2.66	2.24
25	CONSUMERS PER MILE 12 31 43	3.20	10.83	22.00	4.23	3.45
26	REVENUE PER MILE 12 39	8.25				
27	REVENUE PER MILE 12 41	11.11		129.51	11.11	6.71
28	REVENUE PER MILE 12 43	12.04	58.47	162.37	18.16	14.19
29	<u>REVENUE AND EXPENSE 1943</u>					
30	OPERATING REVENUES	49678.42	35773.28	5667.66	40880.94	7985.20
31	COST OF POWER	919325	12420.31	356237C	115445.2	1276.70
32	OPERATING PAYROLL	10280.87	14226.58	84525	9553.86	3554.45
33	GENERAL EXPENSES	4735.09	5374.09	562.06	5696.04	1599.27
34	INSURANCE TAXES AND MISC	3406.82	3375.45	415.65	4118.58	897.49
35	NET NON OPERATING REVENUE	152.00	34.71		285.74	37.73
36	NET REVENUE BEFORE DEPREC	22214.39	411.56	282.33	10253.68	695.02
37	INTEREST DUE AND PAYABLE	7615.01	3519.90	744.00	5222.61	
38	INTEREST ACCUMULATED NOT DUE	4381.28	1995.10		1721.44	1809.92
39	NET INCOME BEFORE DEPREC	10218.10	(5103.44)	(461.67)	3309.63	(1114.90)
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>					
41	INTEREST DUE CUMULATIVE	16233.08	3172.60	825.59	7222.72	
42	INTEREST PAID CUMULATIVE	16233.08	3172.60		7222.72	
43	PRINCIPAL DUE CUMULATIVE	715.97	964.43		3538.00	
44	PRINCIPAL PAID CUMULATIVE	10715.97	964.43		3538.00	

LINE NO	ITEM	OREGON - 25 CENTRAL ELECTRIC COOP. INC. REDMOND	OREGON - 26 MASCO ELECTRIC COOP. INC. THE DALLES		
1	<u>ALLOTMENTS 12 31 43</u>				
2	TOTAL ALL PURPOSES	337000.00	353000.00		
3	DISTRIBUTION SYSTEMS	331000.00	323000.00		
4	GENERATING & TRANSMISSION		25000.00		
5	WIRING PLUMBING OTHER	6000.00	5000.00		
6	<u>FUNDS ADVANCED 12 31 43</u>				
7	TOTAL ALL PURPOSES	255902.86	299475.66		
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>				
9	MILES OF DISTRIBUTION LINE	338.00	314.00		
10	CONSUMERS TO BE CONNECTED	756.00	667.00		
11	<u>OPERATING DATA</u>				
12	AVERAGE AGE MONTHS 12 31 43	30.00	27.00		
13	MILES ENERGIZED 12 31 39				
14	MILES ENERGIZED 12 31 41	258.00	264.00		
15	MILES ENERGIZED 12 31 43	277.00	282.00		
16	CONSUMERS CONNECTED 12 31 43	653.00	461.00		
17	KWH PURCHASED 1943	779816.00	544200.00		
18	KWH GENERATED 1943		605600.00		
19	KWH BILLED 1943	569368.00	903737.00		
20	KWH PER RESDL CONSUMER 12 39				
21	KWH PER RESDL CONSUMER 12 41	61.00	74.00		
22	KWH PER RESDL CONSUMER 12 43	78.00	147.00		
23	CONSUMERS PER MILE 12 31 39				
24	CONSUMERS PER MILE 12 31 41	2.25	1.34		
25	CONSUMERS PER MILE 12 31 43	2.36	1.63		
26	REVENUE PER MILE 12 39				
27	REVENUE PER MILE 12 41	10.46	6.64		
28	REVENUE PER MILE 12 43	12.21	10.29		
29	<u>REVENUE AND EXPENSE 1943</u>				
30	OPERATING REVENUES	34844.87	31649.58		
31	COST OF POWER	9659.85	4233.61G		
32	OPERATING PAYROLL	7207.26	6986.48		
33	GENERAL EXPENSES	2614.63	2690.06		
34	INSURANCE TAXES AND MISC	2663.03	2360.54		
35	NET NON OPERATING REVENUE	38.97	56.49		
36	NET REVENUE BEFORE DEPREC	12739.07	15435.38		
37	INTEREST DUE AND PAYABLE	6191.23	5411.5		
38	INTEREST ACCUMULATED NOT DUE	133.69	6804.28		
39	NET INCOME BEFORE DEPREC	6414.15	8089.95		
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>				
41	INTEREST DUE CUMULATIVE	4729.18	4610.42		
42	INTEREST PAID CUMULATIVE	4729.18	4610.42		
43	PRINCIPAL DUE CUMULATIVE	3522.00	1960.15		
44	PRINCIPAL PAID CUMULATIVE	7522.00	9960.15		

See alphabetic footnotes at end of tables

LINE NO	ITEM	PENNSYLVANIA - 4 N. W. RURAL ELEC. COOP. ASSN., INC. CAMBRIDGE SPRINGS	PENNSYLVANIA - 6 S. W. CENTRAL RURAL ELEC. COOP. CORP. INDIANA	PENNSYLVANIA - 12 SULLIVAN COUNTY RURAL ELECTRIC COOP. INC. FORKSVILLE	PENNSYLVANIA - 13 TRI-COUNTY RURAL ELECTRIC COOP. INC. MANSFIELD	PENNSYLVANIA - 14 THE CENTRAL RURAL ELEC. COOPERATIVE ASSN., INC. CLEARFIELD
1	<u>ALLOTMENTS 12 31 43</u>					
2	TOTAL ALL PURPOSES	1263000.00	1361000.00	270200.00	1105000.00	699000.00
3	DISTRIBUTION SYSTEMS	1258000.00	1336000.00	260200.00	1095000.00	698000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	5000.00	25000.00	10000.00	10000.00	1000.00
6	<u>FUNDS ADVANCED 12 31 43</u>					
7	TOTAL ALL PURPOSES	1155856.44	1320669.37	248399.83	983302.86	535933.36
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>					
9	MILES OF DISTRIBUTION LINE	1100.00	1200.00	217.00	920.00	616.00
10	CONSUMERS TO BE CONNECTED	4267.00	4162.00	809.00	2905.00	2469.00
11	<u>OPERATING DATA</u>					
12	AVERAGE AGE MONTHS 12 31 43	57.00	52.00	59.00	58.00	63.00
13	MILES ENERGIZED 12 31 39	767.00	754.00	184.00	840.00	451.00
14	MILES ENERGIZED 12 31 41	1130.00	1175.00	245.00	963.00	451.00
15	MILES ENERGIZED 12 31 43	1130.00	1200.00	247.00	1005.00	451.00
16	CONSUMERS CONNECTED 12 31 43	4148.00	4059.00	734.00	2529.00	1497.00
17	KWH PURCHASED 1943	5637600.00	4148640.00	764350.00	3585500.00	1358200.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	4390745.00	2862596.00	557800.00	2746278.00	984512.00
20	KWH PER RESDL CONSUMER 12 39	62.00	50.00	64.00	60.00	45.00
21	KWH PER RESDL CONSUMER 12 41	78.00	57.00	78.00	78.00	53.00
22	KWH PER RESDL CONSUMER 12 43	98.00	63.00	86.00	109.00	62.00
23	CONSUMERS PER MILE 12 31 39	2.94	2.78	2.45	2.12	2.72
24	CONSUMERS PER MILE 12 31 41	3.50	3.19	2.76	2.35	3.21
25	CONSUMERS PER MILE 12 31 43	3.67	3.38	2.97	2.59	3.32
26	REVENUE PER MILE 12 39	10.50	9.22	8.73	8.44	6.33
27	REVENUE PER MILE 12 41	13.73	11.77	11.73	11.54	11.40
28	REVENUE PER MILE 12 43	16.41	13.64	11.85	13.40	11.99
29	<u>REVENUE AND EXPENSE 1943</u>					
30	OPERATING REVENUES	208460.61	181762.57	33213.82	142852.95	61861.96
31	COST OF POWER	69127.95	47498.04	9886.87	45101.89	15386.00
32	OPERATING PAYROLL	32019.50	25371.17	5657.85	16988.17	11479.76
33	GENERAL EXPENSES	11718.60	10713.30	2242.57	8971.16	5385.46
34	INSURANCE TAXES AND MISC	5552.05	6158.44	1626.91	5022.91	2145.27
35	NET NON OPERATING REVENUE	58.00	562.94	125.10	96.93	392.19
36	NET REVENUE BEFORE DEPREC	90100.51	92584.56	13924.72	66865.75	27857.66
37	INTEREST DUE AND PAYABLE	28277.78	33201.18	6064.85	22451.87	14286.34
38	INTEREST ACCUMULATED NOT DUE	871.52	1640.01	2181.97	2181.97	13571.32
39	NET INCOME BEFORE DEPREC	60951.21	57743.37	7859.87	42231.91	13571.32
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>					
41	INTEREST DUE CUMULATIVE	132075.09	125364.30	30841.28	119560.52	71458.52
42	INTEREST PAID CUMULATIVE	130490.48	125364.30	30841.28	119560.52	71458.52
43	PRINCIPAL DUE CUMULATIVE	37083.37	52627.16	7981.61	61814.40	24041.40
44	PRINCIPAL PAID CUMULATIVE	172813.38	103431.42	14981.61	64424.28	24041.40

LINE NO	ITEM	PENNSYLVANIA - 15 CLAVELACK ELECTRIC COOPERATIVE, INC. TOWANDA	PENNSYLVANIA - 17 CENTRAL ELECTRIC COOP. INC. PARKERS LANDING	PENNSYLVANIA - 19 WARREN ELECTRIC COOPERATIVE, INC. YOUNGSVILLE	PENNSYLVANIA - 20 VALLEY RURAL ELECTRIC COOP. INC. MONTGOMERY	PENNSYLVANIA - 21 SOMERSET RURAL ELECTRIC COOP. INC. SOMERSET
1	<u>ALLOTMENTS 12 31 43</u>					
2	TOTAL ALL PURPOSES	1398000.00	1320000.00	336000.00	1173000.00	730000.00
3	DISTRIBUTION SYSTEMS	1358000.00	1317000.00	331000.00	1148000.00	718000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	40000.00	3000.00	5000.00	25000.00	12000.00
6	<u>FUNDS ADVANCED 12 31 43</u>					
7	TOTAL ALL PURPOSES	1329618.60	1270093.83	172249.62	857531.98	654153.29
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>					
9	MILES OF DISTRIBUTION LINE	1277.00	1044.00	303.00	1015.00	647.00
10	CONSUMERS TO BE CONNECTED	3819.00	4589.00	922.00	3625.00	2396.00
11	<u>OPERATING DATA</u>					
12	AVERAGE AGE MONTHS 12 31 43	45.00	51.00	40.00	40.00	36.00
13	MILES ENERGIZED 12 31 39	918.00	547.00		250.00	
14	MILES ENERGIZED 12 31 41	918.00	1044.00	170.00	721.00	569.00
15	MILES ENERGIZED 12 31 43	1350.00	1044.00	170.00	725.00	632.00
16	CONSUMERS CONNECTED 12 31 43	3162.00	3912.00	515.00	2481.00	1644.00
17	KWH PURCHASED 1943	4369840.00	4731400.00	723000.00	2839085.00	1705000.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	3454178.00	3540295.00	557165.00	2204238.00	1218746.00
20	KWH PER RESDL CONSUMER 12 39	63.00	63.00		26.00	
21	KWH PER RESDL CONSUMER 12 41	81.00	75.00	77.00	45.00	59.00
22	KWH PER RESDL CONSUMER 12 43	91.00	81.00	100.00	60.00	70.00
23	CONSUMERS PER MILE 12 31 39	1.68	2.56		1.68	
24	CONSUMERS PER MILE 12 31 41	2.30	3.50	2.68	3.25	2.51
25	CONSUMERS PER MILE 12 31 43	2.34	3.75	3.03	3.38	2.60
26	REVENUE PER MILE 12 39	7.25	9.46		3.88	
27	REVENUE PER MILE 12 41	10.48	14.18	10.45	10.40	10.62
28	REVENUE PER MILE 12 43	10.59	16.01	15.00	14.84	10.29
29	<u>REVENUE AND EXPENSE 1943</u>					
30	OPERATING REVENUES	1584420.91	180716.76	27681.12	1107997.73	71228.12
31	COST OF POWER	555192.4	30967.08	9317.18	34121.07	19192.55
32	OPERATING PAYROLL	20432.88	23594.46	6049.56	18556.07	13893.77
33	GENERAL EXPENSES	9284.14	8960.16	2779.31	8331.30	5706.88
34	INSURANCE TAXES AND MISC	39573.9	6281.14	991.84	4003.35	2877.06
35	NET NON OPERATING REVENUE	495.65	452.85	78.95	2033.93	11.85
36	NET REVENUE BEFORE DEPREC	69744.09	111366.77	8622.18	47817.27	29569.71
37	INTEREST DUE AND PAYABLE	24526.09	31398.80	4938.12	18921.91	17665.97
38	INTEREST ACCUMULATED NOT DUE	7770.34	1219.29	1687.49	1687.49	11903.74
39	NET INCOME BEFORE DEPREC	37447.66	78748.68	3684.06	27207.87	11903.74
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>					
41	INTEREST DUE CUMULATIVE	112855.49	115974.38	8319.65	375268.6	28323.42
42	INTEREST PAID CUMULATIVE	112855.49	115974.38	8319.65	375268.6	28323.42
43	PRINCIPAL DUE CUMULATIVE	62785.91	12163.65		18234.80	7988.72
44	PRINCIPAL PAID CUMULATIVE	62785.91	88725.21		63234.80	27910.62

See alphabetic footnotes at end of tables

1. Includes resale to other REA-financed systems of 590,290 kWh of wholesale energy for \$7,588.64.

ALLOTMENT, CONSTRUCTION, OPERATING, AND FINANCIAL STATISTICS FOR REA-FINANCED SYSTEMS

LINE NO	ITEM	PENNSYLVANIA - 22 JEFFERSON ELECTRIC COOP. INC. BROOKVILLE	PENNSYLVANIA - 24 BEDFORD RURAL ELECTRIC COOP. INC. BEDFORD	PENNSYLVANIA - 25 ADAMS ELECTRIC COOP. INC. GETTYSBURG		
1	<u>ALLOTMENTS 12 31 43</u>					
2	TOTAL ALL PURPOSES	429000.00	404000.00	1055000.00		
3	DISTRIBUTION SYSTEMS	424000.00	395000.00	1045000.00		
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	5000.00	9000.00	10000.00		
6	<u>FUNDS ADVANCED 12 31 43</u>					
7	TOTAL ALL PURPOSES	408090.22	369010.40	828368.62		
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>					
9	MILES OF DISTRIBUTION LINE	434.00	346.00	984.00		
10	CONSUMERS TO BE CONNECTED	1352.00	1261.00	2940.00		
11	<u>OPERATING DATA</u>					
12	AVERAGE AGE MONTHS 12 31 43	39.00	40.00	25.00		
13	MILES ENERGIZED 12 31 39					
14	MILES ENERGIZED 12 31 41	439.00	387.00	440.00		
15	MILES ENERGIZED 12 31 43	439.00	394.00	638.00		
16	CONSUMERS CONNECTED 12 31 43	1216.00	1062.00	1676.00		
17	KWH PURCHASED 1943	1290800.00	1521360.00	1608500.00		
18	KWH GENERATED 1943					
19	KWH BILLED 1943	960410.00	1196241.00	1061807.00		
20	KWH PER RESDL CONSUMER 12 39					
21	KWH PER RESDL CONSUMER 12 41	60.00	59.00	48.00		
22	KWH PER RESDL CONSUMER 12 43	65.00	77.00	59.00		
23	CONSUMERS PER MILE 12 31 39					
24	CONSUMERS PER MILE 12 31 41	2.38	2.53	2.24		
25	CONSUMERS PER MILE 12 31 43	2.77	2.70	2.63		
26	REVENUE PER MILE 12 39					
27	REVENUE PER MILE 12 41	8.93	11.16	6.94		
28	REVENUE PER MILE 12 43	11.64	12.58	9.95		
29	<u>REVENUE AND EXPENSE 1943</u>					
30	OPERATING REVENUES	565429.1	54334.16	66831.15		
31	COST OF POWER	1460725	18469.86	19048.01		
32	OPERATING PAYROLL	1039728	9981.07	9809.31		
33	GENERAL EXPENSES	453932	4173.90	4588.75		
34	INSURANCE TAXES AND MISC	2157.19	1914.25	1910.96		
35	NET NON OPERATING REVENUE	2380.45	424.68	55.43		
36	NET REVENUE BEFORE DEPREC	272223.2	20219.76	31529.55		
37	INTEREST DUE AND PAYABLE	11075.86	9682.72	8433.48		
38	INTEREST ACCUMULATED NOT DUE	328.50	454.30	8559.97		
39	NET INCOME BEFORE DEPREC	15817.96	10082.74	14536.10		
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>					
41	INTEREST DUE CUMULATIVE	16234.39	20330.41	8493.20		
42	INTEREST PAID CUMULATIVE	16234.39	20330.41	8493.20		
43	PRINCIPAL DUE CUMULATIVE	20460.5	4150.00	2268.00		
44	PRINCIPAL PAID CUMULATIVE	22913.62	4150.00	2268.33		

LINE NO	ITEM	SOUTH CAROLINA - 9 (N&L) STATE RURAL ELECTRI- FICATION AUTHORITY COLUMBIA	SOUTH CAROLINA - 13 GREENWOOD COUNTY RURAL ELEC. SYSTEM GREENWOOD	SOUTH CAROLINA - 14 AIKEN ELECTRIC COOP. INC. AIKEN	SOUTH CAROLINA - 19 LAURENS ELECTRIC COOP. INC. LAURENS	SOUTH CAROLINA - 21 LYNCHE RIVER ELECTRIC COOP. INC. PAGELAND
1	<u>ALLOTMENTS 12 31 43</u>					
2	TOTAL ALL PURPOSES	156318.00	360000.00	694395.00	558401.00	474411.00
3	DISTRIBUTION SYSTEMS	156318.00	360000.00	632395.00	531401.00	459411.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER			62000.00	27000.00	15000.00
6	<u>FUNDS ADVANCED 12 31 43</u>					
7	TOTAL ALL PURPOSES	156317.99	325022.98	646720.94	505907.12	437831.74
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>					
9	MILES OF DISTRIBUTION LINE	2249.00	299.00	682.00	595.00	458.00
10	CONSUMERS TO BE CONNECTED	9144.00	1343.00	2267.00	2191.00	1948.00
11	<u>OPERATING DATA</u>					
12	AVERAGE AGE MONTHS 12 31 43		A	45.00	42.00	38.00
13	MILES ENERGIZED 12 31 39		246.00	355.00	230.00B	
14	MILES ENERGIZED 12 31 41		450.00	837.00	595.00	531.00
15	MILES ENERGIZED 12 31 43		450.00B	925.00	595.00	531.00
16	CONSUMERS CONNECTED 12 31 43		2050.00B	2249.00	2106.00	1596.00
17	KWH PURCHASED 1943		2313028.00	2304820.00	1601200.00	1413169.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943		1884388.00	1923979.00	1126632.00	980487.00
20	KWH PER RESDL CONSUMER 12 39		53.00	47.00		
21	KWH PER RESDL CONSUMER 12 41		A	46.00	36.00	31.00
22	KWH PER RESDL CONSUMER 12 43		A	57.00	42.00	37.00
23	CONSUMERS PER MILE 12 31 39		5.04	1.83	2.00B	
24	CONSUMERS PER MILE 12 31 41		4.39	2.32	3.35	2.89
25	CONSUMERS PER MILE 12 31 43		4.56B	2.43	3.54	3.00
26	REVENUE PER MILE 12 39		13.48	4.68		
27	REVENUE PER MILE 12 41		11.63	6.92	7.72	6.85
28	REVENUE PER MILE 12 43		13.22B	8.20	9.05	8.27
29	<u>REVENUE AND EXPENSE 1943</u>					
30	OPERATING REVENUES		71391.04	90940.46	66258.53	50431.15
31	COST OF POWER		18713.64	26476.45	12311.40	16089.31
32	OPERATING PAYROLL		14844.12	14192.23	10155.15	12875.43
33	GENERAL EXPENSES		3544.40	8893.68	6338.84	7010.32
34	INSURANCE TAXES AND MISC		960.88	4049.23	2159.43	1910.02
35	NET NON OPERATING REVENUE			365.53	119.70	(97.08)
36	NET REVENUE BEFORE DEPREC		33328.00	37694.40	35413.41	12450.99
37	INTEREST DUE AND PAYABLE		7757.26	11651.08	12014.77	10156.99
38	INTEREST ACCUMULATED NOT DUE			3902.40	1864.32	1647.08
39	NET INCOME BEFORE DEPREC		25570.74	22140.92	21534.32	6469.2
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>					
41	INTEREST DUE CUMULATIVE	74161.03	35980.37	43288.77	27240.26	18634.27
42	INTEREST PAID CUMULATIVE	73967.62	35980.37	43288.77	27240.26	18634.14
43	PRINCIPAL DUE CUMULATIVE	64075.53	79000.00	29311.59	17420.27	6609.78
44	PRINCIPAL PAID CUMULATIVE	156317.99	79000.00	76550.66	62920.27	11609.78

See alphabetic footnotes at end of tables

LINE NO	ITEM	SOUTH CAROLINA - 22 FAIRFIELD ELECTRIC COOP. INC. WINNSBORO	SOUTH CAROLINA - 23 EDISTO ELECTRIC COOP. INC. BAMBERG	SOUTH CAROLINA - 24 MARION ELECTRIC COOP. INC. MARION	SOUTH CAROLINA - 25 BERKELEY ELECTRIC COOP. INC. MONCK'S CORNER	SOUTH CAROLINA - 26 PEE DEE ELECTRIC COOP. INC. DARLINGTON
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	256776.00	402479.00	266573.00	396920.00	491766.00
3	DISTRIBUTION SYSTEMS	253276.00	388979.00	248073.00	374920.00	466766.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	3500.00	13500.00	18500.00	22000.00	25000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	248381.45	362440.09	248339.67	369749.26	454873.14
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	260.00	459.00	307.00	294.00	570.00
10	CONSUMERS TO BE CONNECTED	786.00	1365.00	1026.00	1049.00	2131.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	40.00	39.00	41.00	30.00	32.00
13	MILES ENERGIZED 12 31 39					
14	MILES ENERGIZED 12 31 41	335.00	460.00	307.00	290.00	550.00
15	MILES ENERGIZED 12 31 43	335.00	465.00	307.00	450.00	570.00
16	CONSUMERS CONNECTED 12 31 43	834.00	1105.00	894.00	1411.00	1610.00
17	KWH PURCHASED 1943	773030.00	995180.00	688000.00	2476427.00	1337400.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	577288.00	755961.00	499543.00	2258707.00	993109.00
20	KWH PER RESDL CONSUMER 12 39					
21	KWH PER RESDL CONSUMER 12 41	48.00	44.00	36.00	86.00	49.00
22	KWH PER RESDL CONSUMER 12 43	56.00	59.00	46.00	80.00	51.00
23	CONSUMERS PER MILE 12 31 39					
24	CONSUMERS PER MILE 12 31 41	2.46	2.32	2.56	3.43	2.44
25	CONSUMERS PER MILE 12 31 43	2.49	2.38	2.91	3.14	2.82
26	REVENUE PER MILE 12 39					
27	REVENUE PER MILE 12 41	7.12	6.65	6.70	21.80	5.47
28	REVENUE PER MILE 12 43	7.64	7.54	8.22	15.24	7.58
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	300028.00	417982.71	29282.95	81023.47	52574.13
31	COST OF POWER	924.08	13027.67	8011.95	22051.66	15630.98
32	OPERATING PAYROLL	6813.47	8200.22	7044.70	11822.66	12138.14
33	GENERAL EXPENSES	2667.25	3104.39	4082.44	5632.00	6573.13
34	INSURANCE TAXES AND MISC	1660.11	2171.26	1229.75	2594.99	2085.21
35	NET NON OPERATING REVENUE	30.39	257.53	265.08	(92.48)	418.04
36	NET REVENUE BEFORE DEPREC	9648.28	15552.26	9179.19	38829.68	16564.71
37	INTEREST DUE AND PAYABLE	5864.09	8114.54	6010.82	10726.81	8950.04
38	INTEREST ACCUMULATED NOT DUE	484.25	986.06	698.87		2916.03
39	NET INCOME BEFORE DEPREC	3299.94	6451.66	2469.50	28102.87	46986.4
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	12783.66	13776.34	8967.88	9982.69	11401.05
42	INTEREST PAID CUMULATIVE	12809.39	13776.34	8967.88	9982.69	11401.05
43	PRINCIPAL DUE CUMULATIVE	4334.60	6387.80	5952.36	10991.15	13669.49
44	PRINCIPAL PAID CUMULATIVE	4334.60	12111.97	7952.36	24908.94	22893.77

LINE NO	ITEM	SOUTH CAROLINA - 27 MARLBORO ELECTRIC COOP. INC. BENNETTSVILLE	SOUTH CAROLINA - 28 Santee ELECTRIC COOPERATIVE KINGSTREE	SOUTH CAROLINA - 29 BLACK RIVER ELECTRIC COOP. INC. SUMTER	SOUTH CAROLINA - 30 COASTAL ELECTRIC COOP. INC. WALTERSBORO	SOUTH CAROLINA - 31 HORRY ELECTRIC COOP. INC. CONWAY
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	258164.00	712935.00	364445.00	245821.00	427159.00
3	DISTRIBUTION SYSTEMS	243164.00	690935.00	334445.00	237821.00	400159.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	15000.00	22000.00	30000.00	8000.00	27000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	230504.28	640285.27	287092.92	224585.23	407392.33
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	199.00	526.00	283.00	229.00	252.00
10	CONSUMERS TO BE CONNECTED	701.00	2054.00	1049.00	770.00	1140.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	30.00	35.00	35.00	33.00	31.00
13	MILES ENERGIZED 12 31 39					
14	MILES ENERGIZED 12 31 41	203.00	850.00	425.00	305.00	481.00
15	MILES ENERGIZED 12 31 43	287.00	859.00	425.00	305.00	500.00
16	CONSUMERS CONNECTED 12 31 43	946.00	2304.00	995.00	732.00	1654.00
17	KWH PURCHASED 1943	1832350.00	2129400.00	1058930.00	703640.00	1172400.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	1440226.00	1601790.00	825982.00	563689.00	779719.00
20	KWH PER RESDL CONSUMER 12 39					
21	KWH PER RESDL CONSUMER 12 41	55.00	53.00	57.00	43.00	48.00
22	KWH PER RESDL CONSUMER 12 43	61.00	58.00	73.00	59.00	41.00
23	CONSUMERS PER MILE 12 31 39					
24	CONSUMERS PER MILE 12 31 41	3.22	2.56	2.22	2.19	3.07
25	CONSUMERS PER MILE 12 31 43	3.30	2.68	2.34	2.40	3.31
26	REVENUE PER MILE 12 39					
27	REVENUE PER MILE 12 41	11.07	7.28	7.28	6.12	6.81
28	REVENUE PER MILE 12 43	12.82	7.95	8.19	7.55	8.10
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	41229.25	84065.51	40420.51	28327.32	46595.35
31	COST OF POWER	18171.94	24393.90	12290.91	8455.72	13860.51
32	OPERATING PAYROLL	7944.77	13662.52	9085.94	6282.28	11681.93
33	GENERAL EXPENSES	3907.32	6811.80	5166.30	3153.10	4997.36
34	INSURANCE TAXES AND MISC	980.51	3939.06	1572.71	1855.18	2443.30
35	NET NON OPERATING REVENUE	(1.09)	43.72	196.07	170.38	171.86
36	NET REVENUE BEFORE DEPREC	10223.62	35301.95	12560.72	8751.42	13784.11
37	INTEREST DUE AND PAYABLE	4371.73	15613.89	5361.78	5842.67	6925.08
38	INTEREST ACCUMULATED NOT DUE	1576.86	575.51		371.11	1643.21
39	NET INCOME BEFORE DEPREC	4275.03	19112.55	7198.94	25376.4	52158.2
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	6065.67	19949.97	8617.34	6145.31	11886.07
42	INTEREST PAID CUMULATIVE	6065.67	19949.97	8610.86	6145.31	11886.07
43	PRINCIPAL DUE CUMULATIVE	1454.00	3929.45	10301.85	15401.4	11825.05
44	PRINCIPAL PAID CUMULATIVE	4454.00	39347.69	15044.72	25401.4	14897.87

See alphabetic footnotes at end of tables

1. Includes resale to other REA-financed systems of 8,670 KWH of wholesale energy for \$278.34.

LINE NO	ITEM	SOUTH CAROLINA - 32 TRI-COUNTY ELECTRIC COOP. INC. ST. MATTHEWS	SOUTH CAROLINA - 33 BROAD RIVER ELECTRIC COOP. INC. GAFFNEY	SOUTH CAROLINA - 34 NEWBERRY ELECTRIC COOP. INC. NEWBERRY	SOUTH CAROLINA - 35 LITTLE RIVER ELECTRIC COOP. INC. ABBEVILLE	SOUTH CAROLINA - 36 SALKEHATCHIE ELECTRIC COOP. INC. BARNWELL
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	249107.00	449885.00	292755.00	404812.00	177000.00
3	DISTRIBUTION SYSTEMS	237107.00	429885.00	287755.00	391812.00	157000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	12000.00	20000.00	5000.00	13000.00	20000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	211465.02	318354.13	260643.92	199776.59	166854.01
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	274.00	270.00	115.00	360.00	154.00
10	CONSUMERS TO BE CONNECTED	966.00	907.00	489.00	1165.00	559.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	30.00	33.00	30.00	30.00	21.00
13	MILES ENERGIZED 12 31 39					
14	MILES ENERGIZED 12 31 41	270.00	350.00	350.00	227.00	116.00
15	MILES ENERGIZED 12 31 43	280.00	380.00	362.00	260.00	197.00
16	CONSUMERS CONNECTED 12 31 43	726.00	1070.00	1334.00	661.00	376.00
17	KWH PURCHASED 1943	704330.00	713306.00	1256100.00	391414.00	318000.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	534522.00	473557.00	987991.00	293200.00	218605.00
20	KWH PER RESDL CONSUMER 12 39					
21	KWH PER RESDL CONSUMER 12 41		21.00	45.00	35.00	
22	KWH PER RESDL CONSUMER 12 43	67.00	39.00	52.00	42.00	54.00
23	CONSUMERS PER MILE 12 31 39					
24	CONSUMERS PER MILE 12 31 41	2.40	2.48	3.75	2.57	
25	CONSUMERS PER MILE 12 31 43	2.59	2.82	3.68	2.54	1.91
26	REVENUE PER MILE 12 39					
27	REVENUE PER MILE 12 41	7.87	3.65	10.69	5.73	
28	REVENUE PER MILE 12 43	8.60	6.59	11.52	6.18	5.04
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	26897.30	29191.83	48798.35	18419.11	12100.37
31	COST OF POWER	8154.06	8074.85	9892.60	4075.68	4070.43
32	OPERATING PAYROLL	6563.69	7082.73	8269.78	5719.28	6764.81
33	GENERAL EXPENSES	2537.88	4214.92	3335.95	2861.68	2819.35
34	INSURANCE TAXES AND MISC	1462.92	1724.01	2132.09	1154.82	1526.00
35	NET NON OPERATING REVENUE	95.74		735.39	76.78	474.67
36	NET REVENUE BEFORE DEPREC	8274.49	8095.32	25903.32	4684.43	(2605.55)
37	INTEREST DUE AND PAYABLE	4710.64	4285.40	6301.58	4266.1	1553.25
38	INTEREST ACCUMULATED NOT DUE	1071.62	2430.86		4375.76	2000.81
39	NET INCOME BEFORE DEPREC	2492.23	1379.06	19601.74	(1179.4)	(6159.61)
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	6381.23	9663.41	10105.87	4730.96	1742.64
42	INTEREST PAID CUMULATIVE	6381.23	9663.41	10105.87	4730.96	187.60
43	PRINCIPAL DUE CUMULATIVE	3491.20	834.14	3775.00	4685.67	2032.91
44	PRINCIPAL PAID CUMULATIVE	5991.20	5834.14	34159.00	5685.67	1608.60

LINE NO	ITEM	SOUTH CAROLINA - 37 MID-CAROLINA ELECTRIC COOP. INC. LEXINGTON	SOUTH CAROLINA - 38 BLUE RIDGE ELECTRIC COOP. INC. PICKENS	SOUTH CAROLINA - 40 (C) PALMETTO ELECTRIC COOPERATIVE, INC. RIDGELAND	SOUTH CAROLINA - 41 YORK COUNTY ELECTRIC COOPERATIVE, INC. YORK	SOUTH CAROLINA - 43 (R) ELECTRIC COOPERATIVE REFRIGERATION CO., INC. YORK
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	370761.00	869336.00	252530.00	180000.00	45500.00
3	DISTRIBUTION SYSTEMS	363761.00	854336.00	237530.00	180000.00	
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	7000.00	15000.00	15000.00		45500.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	348209.64	838223.81	142552.13	127865.99	288053.8
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	415.00	567.00	226.00	156.00	
10	CONSUMERS TO BE CONNECTED	1475.00	2211.00	864.00	654.00	
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	31.00	29.00	7.00	27.00	
13	MILES ENERGIZED 12 31 39					
14	MILES ENERGIZED 12 31 41	417.00	569.00		189.00	
15	MILES ENERGIZED 12 31 43	416.00	1105.00	79.00	189.00	
16	CONSUMERS CONNECTED 12 31 43	1303.00	3634.00	226.00	620.00	
17	KWH PURCHASED 1943	904880.00	2371528.00	29834.00	510497.00	
18	KWH GENERATED 1943					
19	KWH BILLED 1943	701322.00	1581758.00	26501.00	393662.00	
20	KWH PER RESDL CONSUMER 12 39					
21	KWH PER RESDL CONSUMER 12 41	38.00	40.00		54.00	
22	KWH PER RESDL CONSUMER 12 43	47.00	30.00	38.00	55.00	
23	CONSUMERS PER MILE 12 31 39					
24	CONSUMERS PER MILE 12 31 41	2.90	3.18		2.93	
25	CONSUMERS PER MILE 12 31 43	3.13	3.29	2.86	3.28	
26	REVENUE PER MILE 12 39					
27	REVENUE PER MILE 12 41	8.29	7.67		8.77	
28	REVENUE PER MILE 12 43	8.53	7.70	8.03	9.61	
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	41412.32	96953.94		20638.82	
31	COST OF POWER	10645.90	26721.21		5734.26	
32	OPERATING PAYROLL	8001.89	12769.28		4235.50	
33	GENERAL EXPENSES	3457.86	8421.94		3110.00	
34	INSURANCE TAXES AND MISC	2087.32	4601.69		1535.74	
35	NET NON OPERATING REVENUE	43.09	(23.87)		44.20	
36	NET REVENUE BEFORE DEPREC	17262.44	44415.95		6067.52	
37	INTEREST DUE AND PAYABLE	6384.53	14252.10		2915.66	
38	INTEREST ACCUMULATED NOT DUE	2094.89	7742.99	1699.62	4625.4	
39	NET INCOME BEFORE DEPREC	8783.02	22420.86		2689.32	
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	8640.33	19658.54		6634.44	
42	INTEREST PAID CUMULATIVE	8576.92	19658.54		6634.44	
43	PRINCIPAL DUE CUMULATIVE	15609.27	3409.34			
44	PRINCIPAL PAID CUMULATIVE	33109.27	43409.34		3000.00	

See alphabetic footnotes at end of tables

LINE NO	ITEM	SOUTH CAROLINA - 44 (J) SOUTH CAROLINA ELECTRIC COOP. INC. SUMTER			
1	ALLOTMENTS 12 31 43				
2	TOTAL ALL PURPOSES	750000.00			
3	DISTRIBUTION SYSTEMS	750000.00			
4	GENERATING & TRANSMISSION				
5	WIRING PLUMBING OTHER				
6	FUNDS ADVANCED 12 31 43				
7	TOTAL ALL PURPOSES				
8	ALLOTMENT ESTIMATES 12 31 43				
9	MILES OF DISTRIBUTION LINE				
10	CONSUMERS TO BE CONNECTED				
11	OPERATING DATA				
12	AVERAGE AGE MONTHS 12 31 43				
13	MILES ENERGIZED 12 31 39				
14	MILES ENERGIZED 12 31 41				
15	MILES ENERGIZED 12 31 43				
16	CONSUMERS CONNECTED 12 31 43				
17	KWH PURCHASED 1943				
18	KWH GENERATED 1943				
19	KWH BILLED 1943				
20	KWH PER RESDL CONSUMER 12 39				
21	KWH PER RESDL CONSUMER 12 41				
22	KWH PER RESDL CONSUMER 12 43				
23	CONSUMERS PER MILE 12 31 39				
24	CONSUMERS PER MILE 12 31 41				
25	CONSUMERS PER MILE 12 31 43				
26	REVENUE PER MILE 12 39				
27	REVENUE PER MILE 12 41				
28	REVENUE PER MILE 12 43				
29	REVENUE AND EXPENSE 1943				
30	OPERATING REVENUES				
31	COST OF POWER				
32	OPERATING PAYROLL				
33	GENERAL EXPENSES				
34	INSURANCE TAXES AND MISC				
35	NET NON OPERATING REVENUE				
36	NET REVENUE BEFORE DEPREC				
37	INTEREST DUE AND PAYABLE				
38	INTEREST ACCUMULATED NOT DUE				
39	NET INCOME BEFORE DEPREC				
40	ALL PAYMENTS TO GOVT 12 31 43				
41	INTEREST DUE CUMULATIVE				
42	INTEREST PAID CUMULATIVE				
43	PRINCIPAL DUE CUMULATIVE				
44	PRINCIPAL PAID CUMULATIVE				

LINE NO	ITEM	SOUTH DAKOTA - 3 CLAY-UNION ELECTRIC CORPORATION VERMILION	SOUTH DAKOTA - 6 UNION COUNTY RURAL POWER COMPANY ELK POINT	SOUTH DAKOTA - 7 LINCOLN-UNION ELECTRIC CORPORATION ALCESTER	SOUTH DAKOTA - 11 WEST RIVER ELECTRIC ASSN. INC. WALL	SOUTH DAKOTA - 12 SIOUX VALLEY EMPIRE ELECTRIC ASSN. INC. COLMAN
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	305854.00	225000.00	603500.00	318800.00	878000.00
3	DISTRIBUTION SYSTEMS	302854.00	221000.00	567500.00	299800.00	878000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	3000.00	4000.00	36000.00	19000.00	
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	277430.17	148997.43	362717.86	273526.83	586799.27
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	316.00	206.00	575.00	309.00	841.00
10	CONSUMERS TO BE CONNECTED	876.00	508.00	1437.00	934.00	2050.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	42.00	63.00	51.00	32.00B	34.00
13	MILES ENERGIZED 12 31 39	136.00	137.00	208.00		
14	MILES ENERGIZED 12 31 41	315.00	140.00	321.00	123.00	706.00
15	MILES ENERGIZED 12 31 43	325.00	150.00	340.00	190.00B	820.00
16	CONSUMERS CONNECTED 12 31 43	702.00	361.00	726.00	466.00B	1326.00
17	KWH PURCHASED 1943	857100.00	435200.00	876130.00	572700.00B	1615800.00
18	KWH GENERATED 1943				49138.00B	
19	KWH BILLED 1943	638098.00	349300.00	663561.00	453576.00B	1214579.00
20	KWH PER RESDL CONSUMER 12 39	51.00	57.00	49.00		
21	KWH PER RESDL CONSUMER 12 41	59.00	75.00	70.00	55.00	62.00
22	KWH PER RESDL CONSUMER 12 43	80.00	94.00	86.00	77.00B	86.00
23	CONSUMERS PER MILE 12 31 39	2.07	2.08	1.50		
24	CONSUMERS PER MILE 12 31 41	1.86	2.26	1.84	2.72	1.43
25	CONSUMERS PER MILE 12 31 43	2.16	2.41	2.14	2.45B	1.62
26	REVENUE PER MILE 12 39	8.00	8.80	6.03		
27	REVENUE PER MILE 12 41	6.85	10.76	8.77	14.59	6.53
28	REVENUE PER MILE 12 43	9.89	12.60	10.96	13.55B	8.44
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	35718.31	20331.40	39476.57	28016.16B	75625.52
31	COST OF POWER	12037.55	5593.10	11123.69	9735.96B	17685.08
32	OPERATING PAYROLL	5648.88	4151.41	4869.06	7758.54B	8179.53
33	GENERAL EXPENSES	2337.12	1271.04	1723.97	2885.01B	3871.96
34	INSURANCE TAXES AND MISC	1622.13	1363.56	2231.59	1922.64B	3952.98
35	NET NON OPERATING REVENUE	1460.68	1126.46	422.04	240.60B	419.49
36	NET REVENUE BEFORE DEPREC	15533.31	9078.75	19950.30	5954.61B	42375.46
37	INTEREST DUE AND PAYABLE	6230.00	4001.54	8948.87	4033.30	15944.07
38	INTEREST ACCUMULATED NOT DUE	1087.64		59.48	2496.00	
39	NET INCOME BEFORE DEPREC	8215.67	5077.21	10942.01	(574.69)B	26431.39
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	22600.33	22005.73	41980.65	7909.03	22384.38
42	INTEREST PAID CUMULATIVE	22600.33	22005.73	41974.17	7202.03	22384.38
43	PRINCIPAL DUE CUMULATIVE	2783.27	6391.45	20895.70	5366.78	2362.88
44	PRINCIPAL PAID CUMULATIVE	7788.03	6391.45	20760.95	5279.12	50236.28

See alphabetic footnotes at end of tables

LINE NO	ITEM	SOUTH DAKOTA - 13 (J) BLACK HILLS ELECTRIC ASSN. INC. CUSTER	SOUTH DAKOTA - 15 BUTTE ELECTRIC ASSN. INC. HEWELL	SOUTH DAKOTA - 16 WHEATSTONE VALLEY ELEC. ASSOCIATION, INC. MILBANK	SOUTH DAKOTA - 17 (J) HAMLIN ELECTRIC ASSN. INC. HAYTI	SOUTH DAKOTA - 18 (J) CODINGTON - CLARK ELECTRIC ASSN. INC. WATERTOWN
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	1960000.00	1820000.00	1980000.00	1600000.00	2000000.00
3	DISTRIBUTION SYSTEMS	1800000.00	1720000.00	1880000.00	1600000.00	2000000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	160000.00	100000.00	100000.00		
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	1186997	1591405.4	1677886.2	359441	441420
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	122.00	197.00	206.00	194.00	257.00
10	CONSUMERS TO BE CONNECTED	340.00	403.00	421.00	358.00	432.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43		22.00	18.00		
13	MILES ENERGIZED 12 31 39					
14	MILES ENERGIZED 12 31 41		80.00B			
15	MILES ENERGIZED 12 31 43		187.00	214.00		
16	CONSUMERS CONNECTED 12 31 43		270.00	333.00		
17	KWH PURCHASED 1943		436590.00	370980.00		
18	KWH GENERATED 1943					
19	KWH BILLED 1943		329425.00	288808.00		
20	KWH PER RESDL CONSUMER 12 39					
21	KWH PER RESDL CONSUMER 12 41		A			
22	KWH PER RESDL CONSUMER 12 43		110.00	88.00		
23	CONSUMERS PER MILE 12 31 39					
24	CONSUMERS PER MILE 12 31 41		A			
25	CONSUMERS PER MILE 12 31 43		1.44	1.56		
26	REVENUE PER MILE 12 39					
27	REVENUE PER MILE 12 41		A			
28	REVENUE PER MILE 12 43		8.03	7.78		
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES		174181.0	178524.6		
31	COST OF POWER		5189.61	3801.60		
32	OPERATING PAYROLL		5482.91	4637.81		
33	GENERAL EXPENSES		1383.97	2298.31		
34	INSURANCE TAXES AND MISC		1321.80	1528.60		
35	NET NON OPERATING REVENUE		185.20	1724.82		
36	NET REVENUE BEFORE DEPREC		4225.01	7310.96		
37	INTEREST DUE AND PAYABLE		2551.72	859.04		
38	INTEREST ACCUMULATED NOT DUE		1209.91	3262.70		
39	NET INCOME BEFORE DEPREC		463.38	3189.22		
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE		2720.01	978.75		
42	INTEREST PAID CUMULATIVE		2720.01	978.75		
43	PRINCIPAL DUE CUMULATIVE		6151.26	1643.51		
44	PRINCIPAL PAID CUMULATIVE		11151.26	1643.51		

LINE NO	ITEM	SOUTH DAKOTA - 21 (J) JAMES RIVER VALLEY ELECTRIC ASSN. AREWDEEN				
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	1600000.00				
3	DISTRIBUTION SYSTEMS	1600000.00				
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER					
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	1000.00				
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	181.00				
10	CONSUMERS TO BE CONNECTED	400.00				
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43					
13	MILES ENERGIZED 12 31 39					
14	MILES ENERGIZED 12 31 41					
15	MILES ENERGIZED 12 31 43					
16	CONSUMERS CONNECTED 12 31 43					
17	KWH PURCHASED 1943					
18	KWH GENERATED 1943					
19	KWH BILLED 1943					
20	KWH PER RESDL CONSUMER 12 39					
21	KWH PER RESDL CONSUMER 12 41					
22	KWH PER RESDL CONSUMER 12 43					
23	CONSUMERS PER MILE 12 31 39					
24	CONSUMERS PER MILE 12 31 41					
25	CONSUMERS PER MILE 12 31 43					
26	REVENUE PER MILE 12 39					
27	REVENUE PER MILE 12 41					
28	REVENUE PER MILE 12 43					
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES					
31	COST OF POWER					
32	OPERATING PAYROLL					
33	GENERAL EXPENSES					
34	INSURANCE TAXES AND MISC					
35	NET NON OPERATING REVENUE					
36	NET REVENUE BEFORE DEPREC					
37	INTEREST DUE AND PAYABLE					
38	INTEREST ACCUMULATED NOT DUE					
39	NET INCOME BEFORE DEPREC					
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE					
42	INTEREST PAID CUMULATIVE					
43	PRINCIPAL DUE CUMULATIVE					
44	PRINCIPAL PAID CUMULATIVE					

LINE NO	ITEM	TENNESSEE - 1 VOLUNTEER ELECTRIC COOPERATIVE DECATUR	TENNESSEE - 2 (B) CITY OF DAYTON DAYTON	TENNESSEE - 9 TRI-COUNTY ELECTRIC MEMBERSHIP CORPORATION LAFAYETTE	TENNESSEE - 18 (B) SOUTHWEST TENNESSEE ELECTRIC MEMB. CORP. BROWNVILLE	TENNESSEE - 17 (B) THE TOWN OF BOLIVAR BOLIVAR
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	1120600.00	47597.00	1478744.00	508000.00	460000.00
3	DISTRIBUTION SYSTEMS	1120600.00	47597.00	1468744.00	508000.00	460000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER			10000.00		
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	1061600.00	44235.72	1358473.04	482084.46	420000.00
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	852.00	50.00	1155.00	443.00	44.00
10	CONSUMERS TO BE CONNECTED	5620.00	268.00	7250.00	1942.00	214.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	54.00		47.00	64.00	47.00
13	MILES ENERGIZED 12 31 39	461.00B	36.00	625.00	322.00	21.00
14	MILES ENERGIZED 12 31 41	832.00	40.00	966.00	380.00	23.00
15	MILES ENERGIZED 12 31 43	866.00	40.00B	1117.00	368.00	37.00
16	CONSUMERS CONNECTED 12 31 43	5524.00	201.00B	6460.00	2111.00	194.00
17	KWH PURCHASED 1943	1454978.50		9155076.00	6556724.00	439110.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	12386966.00		6978169.00	5927433.00	334913.00
20	KWH PER RESDL CONSUMER 12 39	84.00		48.00	116.00	62.00
21	KWH PER RESDL CONSUMER 12 41	97.00		57.00	125.00	111.00
22	KWH PER RESDL CONSUMER 12 43	102.00		64.00	144.00	127.00
23	CONSUMERS PER MILE 12 31 39	732B		4.90	5.31	5.57
24	CONSUMERS PER MILE 12 31 41	5.92		5.49	5.60	6.31
25	CONSUMERS PER MILE 12 31 43	6.38		5.78	5.73	5.27
26	REVENUE PER MILE 12 39	3234B		11.77	23.20	19.24
27	REVENUE PER MILE 12 41	25.45		13.97	25.09	23.84
28	REVENUE PER MILE 12 43	27.07		17.36	27.14	19.53
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	2730269.00		2224746.40	1212988.40	906739.00
31	COST OF POWER	78457.78		56211.27	36568.35	2328.38
32	OPERATING PAYROLL					
33	GENERAL EXPENSES	88895.91		82982.38	32600.62	2407.28
34	INSURANCE TAXES AND MISC					
35	NET NON OPERATING REVENUE	2917		121.47		
36	NET REVENUE BEFORE DEPREC	105702.38		83402.46	52129.87	4331.73
37	INTEREST DUE AND PAYABLE	23543.37		26002.06	10228.13	1008.82
38	INTEREST ACCUMULATED NOT DUE	2612.17		8743.19	358.42	
39	NET INCOME BEFORE DEPREC	79546.84		48657.21	41543.32	3322.91
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	106360.32	6121.51	105840.37	66071.67	3549.61
42	INTEREST PAID CUMULATIVE	106360.32	6121.51	105840.37	66071.67	3549.61
43	PRINCIPAL DUE CUMULATIVE	93668.63	44235.72	62745.04	73485.03	5000.00
44	PRINCIPAL PAID CUMULATIVE	138668.63	44235.72	62745.04	111525.67	5000.00

LINE NO	ITEM	TENNESSEE - 19 MIDDLE TENNESSEE ELEC. MEMBERSHIP CORPORATION MURFREESBORO	TENNESSEE - 20 (B) GIBSON COUNTY ELECTRIC MEMB. CORP. TRENTON	TENNESSEE - 21 (B) DUCK RIVER ELECTRIC MEMB. CORP. SHELBYVILLE	TENNESSEE - 22 CITY OF MILAN MILAN	TENNESSEE - 23 TOWN OF DICKSON DICKSON
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	1237000.00	470000.00	1723900.00	690000.00	273000.00
3	DISTRIBUTION SYSTEMS	1237000.00	470000.00	1723900.00	690000.00	273000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER					
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	1229906.01	452828.28	1618508.99	65794.56	196000.00
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	934.00	361.00	1133.00	60.00	219.00
10	CONSUMERS TO BE CONNECTED	4846.00	1570.00	6632.00	350.00	1508.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	51.00	57.00	56.00	56.00	49.00
13	MILES ENERGIZED 12 31 39	656.00B	195.00	764.00B	64.00	64.00
14	MILES ENERGIZED 12 31 41	949.00	362.00	1130.00	64.00	191.00
15	MILES ENERGIZED 12 31 43	1070.00	373.00	1167.00	75.00	191.00
16	CONSUMERS CONNECTED 12 31 43	5896.00	3029.00	6942.00	576.00	1457.00
17	KWH PURCHASED 1943	13946124.00	9100951.00	43508722.00	883878.00	2415000.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	11963943.00	8003135.00	40708615.00	699603.00	2043528.00
20	KWH PER RESDL CONSUMER 12 39	96.00	92.00	89.00	69.00	70.00
21	KWH PER RESDL CONSUMER 12 41	117.00	100.00	104.00	120.00	75.00
22	KWH PER RESDL CONSUMER 12 43	130.00	128.00	130.00	104.00	86.00
23	CONSUMERS PER MILE 12 31 39	6.44B	10.40	6.81B	5.48	18.23
24	CONSUMERS PER MILE 12 31 41	5.58	7.64	5.74	7.25	7.52
25	CONSUMERS PER MILE 12 31 43	5.51	8.13	5.95	7.68	7.63
26	REVENUE PER MILE 12 39	2272B	43.21	3226B	12.86	60.82
27	REVENUE PER MILE 12 41	21.79	33.67	35.66	30.28	24.69
28	REVENUE PER MILE 12 43	22.28	37.12	38.30	20.72	19.75
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	27976335.00	15967084.00	48603969.00	1847781.00	5695475.00
31	COST OF POWER	75605.60	50035.56	223386.20	4323.05	11560.00
32	OPERATING PAYROLL					
33	GENERAL EXPENSES	72048.48	41625.56	107898.22	5709.57	17837.02
34	INSURANCE TAXES AND MISC					
35	NET NON OPERATING REVENUE	7460	(21.74)	21335		
36	NET REVENUE BEFORE DEPREC	1321839.7	67987.98	154968.62	8445.19	27557.73
37	INTEREST DUE AND PAYABLE	26207.20	8596.56	38752.84	1568.07	3967.23
38	INTEREST ACCUMULATED NOT DUE	11332.3	128.96			
39	NET INCOME BEFORE DEPREC	1048435.4	59262.46	116215.78	6877.12	23590.50
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	133186.82	49472.37	172084.90	8405.78	21530.00
42	INTEREST PAID CUMULATIVE	133186.82	49472.37	172084.90	8405.78	20137.70
43	PRINCIPAL DUE CUMULATIVE	176435.05	55618.58	146668.93	13000.00	54000.00
44	PRINCIPAL PAID CUMULATIVE	241442.88	119019.53	216651.77	13000.00	50001.18

ALLOTMENT, CONSTRUCTION, OPERATING, AND FINANCIAL STATISTICS FOR REA-FINANCED SYSTEMS

LINE NO	ITEM	TENNESSEE - 24 CUMBERLAND ELECTRIC MEMBERSHIP CORP. CLARKSVILLE	TENNESSEE - 25 UPPER CUMBERLAND ELECTRIC MEMB. CORP. CARTHAGE	TENNESSEE - 26 FORT LOUDON ELECTRIC COOPERATIVE MADISONVILLE	TENNESSEE - 27 CARROLL COUNTY BOARD OF PUBLIC UTILITIES MCKENZIE	TENNESSEE - 28 BOARD OF PUBLIC UTILITIES PARIS
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	1388555.00	635000.00	499000.00	116000.00	140000.00
3	DISTRIBUTION SYSTEMS	1378555.00	635000.00	465000.00	116000.00	140000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	1000.00		34000.00		
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	1187081.91	598009.61	452548.92	114000.00	136658.59
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	1318.00	489.00	463.00	115.00	109.00
10	CONSUMERS TO BE CONNECTED	6508.00	3636.00	2281.00	792.00	771.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	49.00	42.00	26.00	31.00	38.00
13	MILES ENERGIZED 12 31 39	96200.00	25900.00			
14	MILES ENERGIZED 12 31 41	1258.00	502.00	400.00	129.00	129.00
15	MILES ENERGIZED 12 31 43	1249.00	593.00	450.00	129.00	131.00
16	CONSUMERS CONNECTED 12 31 43	6177.00	4114.00	2140.00	654.00	739.00
17	KWH PURCHASED 1943	1099434.00	6951043.00	2969100.00	676251.00	1098770.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	9129112.00	5673972.00	2320943.00	553266.00	1011983.00
20	KWH PER RESDL CONSUMER 12 39	64.00	73.00			
21	KWH PER RESDL CONSUMER 12 41	77.00	79.00	60.00	45.00	94.00
22	KWH PER RESDL CONSUMER 12 43	95.00	84.00	88.00	58.00	91.00
23	CONSUMERS PER MILE 12 31 39	400.00	109.00			
24	CONSUMERS PER MILE 12 31 41	467	71.0	339	474	581
25	CONSUMERS PER MILE 12 31 43	494	693	476	507	564
26	REVENUE PER MILE 12 39	1177.00	3719.00			
27	REVENUE PER MILE 12 41	1432	2379	975	1113	2104
28	REVENUE PER MILE 12 43	1680	2197	1488	1309	1805
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	2545792.00	15898131.00	7283870.00	2050925.00	3062787.00
31	COST OF POWER	62345.00	36626.94	18969.06	3348.47	4849.92
32	OPERATING PAYROLL					
33	GENERAL EXPENSES	82281.18	38335.45	22348.04	3722.65	6354.24
34	INSURANCE TAXES AND MISC					
35	NET NON OPERATING REVENUE		334.78	260.57		
36	NET REVENUE BEFORE DEPREC	1099530.3	84353.70	31782.17	13438.13	19423.71
37	INTEREST DUE AND PAYABLE	29178.37	14405.47	4459.79	2511.01	3458.88
38	INTEREST ACCUMULATED NOT DUE		221.64	6116.05		
39	NET INCOME BEFORE DEPREC	80774.66	69726.59	21206.33	10927.12	15964.83
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	124711.39	55047.58	6253.19	7006.13	10836.32
42	INTEREST PAID CUMULATIVE	124711.39	55047.58	6253.19	7006.13	10836.32
43	PRINCIPAL DUE CUMULATIVE	36960.15	32963.11	16621.48	16000.00	10658.59
44	PRINCIPAL PAID CUMULATIVE	135762.10	84391.94	43052.06	16000.00	10658.59

LINE NO	ITEM	TENNESSEE - 29 WEAKLEY COUNTY MUN. ELECTRIC SYSTEM MARTIN	TENNESSEE - 30 (A) KNOXVILLE ELECTRIC POWER & WATER BOARD KNOXVILLE	TENNESSEE - 31 (B) PICKWICK ELECTRIC MEMB. CORP. SELMER	TENNESSEE - 32 MERIMETER-LEWIS ELECTRIC COOPERATIVE CENTERVILLE	TENNESSEE - 34 TENNESSEE VALLEY ELECTRIC COOPERATIVE SAVANNAH
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	550000.00	175000.00	132000.00	438700.00	279000.00
3	DISTRIBUTION SYSTEMS	550000.00	175000.00	132000.00	438700.00	279000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER					
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	51330.64	161000.00	81248.10	382024.50	201369.79
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	55.00	207.00	48.00	382.00	120.00
10	CONSUMERS TO BE CONNECTED	346.00	1528.00	639.00	2721.00	1476.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	39.00		48.00	43.00	34.00
13	MILES ENERGIZED 12 31 39			104.00	85.00	
14	MILES ENERGIZED 12 31 41	88.00	233.00	58.00	240.00	44.00
15	MILES ENERGIZED 12 31 43	95.00	218.00	60.00	250.00	58.00
16	CONSUMERS CONNECTED 12 31 43	389.00	1403.00	681.00	2540.00	1367.00
17	KWH PURCHASED 1943	372730.00		1031099.00	6464500.00	2904504.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	327803.00		888003.00	5609828.00	2578982.00
20	KWH PER RESDL CONSUMER 12 39			83.00	94.00	
21	KWH PER RESDL CONSUMER 12 41	58.00		75.00	98.00	104.00
22	KWH PER RESDL CONSUMER 12 43	63.00		82.00	112.00	117.00
23	CONSUMERS PER MILE 12 31 39			17.77	19.74	
24	CONSUMERS PER MILE 12 31 41	395		1227	1044	3016
25	CONSUMERS PER MILE 12 31 43	409		1128	1016	2356
26	REVENUE PER MILE 12 39			6463.00	78.48	
27	REVENUE PER MILE 12 41	1045		3635	47.63	125.06
28	REVENUE PER MILE 12 43	955		3342	4376	96.09
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	1195609.00		2445664.00	13767187.00	6326754.00
31	COST OF POWER	21367.2		668196	39797.18	181099.6
32	OPERATING PAYROLL					
33	GENERAL EXPENSES	33654.8		908022	40391.11	243671.3
34	INSURANCE TAXES AND MISC					
35	NET NON OPERATING REVENUE			3737	250.00	25.00
36	NET REVENUE BEFORE DEPREC	645389		873183	57733.58	208154.5
37	INTEREST DUE AND PAYABLE	124458		187697	680425	414034
38	INTEREST ACCUMULATED NOT DUE					
39	NET INCOME BEFORE DEPREC	52093.1		685486	50929.33	16675.11
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	444480	9541.09	14420.04	330826.3	162778.5
42	INTEREST PAID CUMULATIVE	444480	9541.09	14420.04	330826.3	162778.5
43	PRINCIPAL DUE CUMULATIVE	7000.00	161000.00	8215.19	32963.71	22136.03
44	PRINCIPAL PAID CUMULATIVE	7000.00	161000.00	14227.54	162973.76	57136.03

See alphabetic footnotes at end of tables

LINE NO	ITEM	TENNESSEE - 35 (B) SEQUACHEE VALLEY ELECTRIC COOP. SOUTH PITTSBURG	TENNESSEE - 37 HOLSTON ELECTRIC COOPERATIVE ROGERSVILLE	TENNESSEE - 38 APPALACHIAN ELECTRIC COOPERATIVE JEFFERSON CITY	TENNESSEE - 43 THE NEWPORT ELECTRIC SYSTEM NEWPORT	TENNESSEE - 45 CITY OF LA FOLLETTE LA FOLLETTE
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	166000.00	457000.00	519000.00	150000.00	175000.00
3	DISTRIBUTION SYSTEMS	160000.00	452000.00	519000.00	150000.00	175000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	6000.00	5000.00			
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	148015.64	447162.01	479830.73	148569.11	129000.00
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	154.00	310.00	320.00	145.00	140.00
10	CONSUMERS TO BE CONNECTED	862.00	2905.00	2507.00	862.00	930.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	34.00	34.00	27.00	23.00	24.00
13	MILES ENERGIZED 12 31 39					
14	MILES ENERGIZED 12 31 41	61.00	352.00	290.00	114.00	133.00
15	MILES ENERGIZED 12 31 43	62.00	358.00	410.00	230.00	210.00
16	CONSUMERS CONNECTED 12 31 43	762.00	2843.00	2787.00	2320.00	2883.00
17	KWH PURCHASED 1943	7011218.00	5879100.00	18475645.00	6166602.00	22789457.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	6803095.00	5125931.00	17400501.00	5382456.00	21323602.00
20	KWH PER RESDL CONSUMER 12 39					
21	KWH PER RESDL CONSUMER 12 41	96.00	65.00	106.00	82.00	
22	KWH PER RESDL CONSUMER 12 43	112.00	86.00	124.00	94.00	94.00 A
23	CONSUMERS PER MILE 12 31 39					
24	CONSUMERS PER MILE 12 31 41	11.66	7.63	8.59	14.96	
25	CONSUMERS PER MILE 12 31 43	12.31	7.94	6.80	10.09	13.73 A
26	REVENUE PER MILE 12 39					
27	REVENUE PER MILE 12 41	87.08	23.84	52.39	58.12	
28	REVENUE PER MILE 12 43	89.04	28.10	43.20	37.68	112.02 A
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	6690031.00	12036644.00	21371069.00	10224016.00	25931984.00
31	COST OF POWER	3421381.00	2996760.00	9221663.00	3196696.00	12572323.00
32	OPERATING PAYROLL					
33	GENERAL EXPENSES	1723591.00	3280985.00	4527541.00	2904669.00	6624601.00
34	INSURANCE TAXES AND MISC					
35	NET NON OPERATING REVENUE	741.00	3892.00	29354.00	11522.00	72917.00
36	NET REVENUE BEFORE DEPREC	15458.00	57627.91	76512.19	41341.73	68079.77
37	INTEREST DUE AND PAYABLE	3222.79	7152.31	9161.86	3530.99	3062.48
38	INTEREST ACCUMULATED NOT DUE					
39	NET INCOME BEFORE DEPREC	12235.21	48107.26	67350.33	37810.74	65017.29
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	8297.43	8244.76	30114.98	5821.54	5539.93
42	INTEREST PAID CUMULATIVE	8297.43	8244.76	30114.98	5821.54	5539.93
43	PRINCIPAL DUE CUMULATIVE	42439.7	7162.01		6000.00	6000.00
44	PRINCIPAL PAID CUMULATIVE	18435.19	100415.00	125000.00	6000.00	6000.00

LINE NO	ITEM	TENNESSEE - 46 CANBY FORK ELECTRIC COOP. INC. MCMINNVILLE	TENNESSEE - 48 FORKED DEER ELECTRIC COOP. INC. HALLS	TENNESSEE - 49 CHICKASAW ELECTRIC COOP. INC. SOMERVILLE	TENNESSEE - 51 MOUNTAIN ELECTRIC COOP. MOUNTAIN CITY
1	ALLOTMENTS 12 31 43				
2	TOTAL ALL PURPOSES	510000.00	362000.00	260000.00	373000.00
3	DISTRIBUTION SYSTEMS	485000.00	337000.00	240000.00	353000.00
4	GENERATING & TRANSMISSION				
5	WIRING PLUMBING OTHER	25000.00	25000.00	20000.00	20000.00
6	FUNDS ADVANCED 12 31 43				
7	TOTAL ALL PURPOSES	462296.68	334205.87	210512.36	324330.58
8	ALLOTMENT ESTIMATES 12 31 43				
9	MILES OF DISTRIBUTION LINE	514.00	340.00	216.00	283.00
10	CONSUMERS TO BE CONNECTED	2251.00	1757.00	1235.00	1641.00
11	OPERATING DATA				
12	AVERAGE AGE MONTHS 12 31 43	18.00	20.00	20.00	23.00
13	MILES ENERGIZED 12 31 39				
14	MILES ENERGIZED 12 31 41			65.00	55.00
15	MILES ENERGIZED 12 31 43	467.00	365.00	223.00	283.00
16	CONSUMERS CONNECTED 12 31 43	1789.00	1452.00	825.00	946.00
17	KWH PURCHASED 1943	1316400.00	1348978.00	1437188.00	381720.00
18	KWH GENERATED 1943				
19	KWH BILLED 1943	951603.00	1078230.00	1071223.00	233105.00
20	KWH PER RESDL CONSUMER 12 39				
21	KWH PER RESDL CONSUMER 12 41			17.00	22.00
22	KWH PER RESDL CONSUMER 12 43	50.00	63.00	98.00	25.00
23	CONSUMERS PER MILE 12 31 39				
24	CONSUMERS PER MILE 12 31 41			5.23	3.71
25	CONSUMERS PER MILE 12 31 43	3.83	3.98	3.70	3.34
26	REVENUE PER MILE 12 39				
27	REVENUE PER MILE 12 41			3.29	7.07
28	REVENUE PER MILE 12 43	7.92	9.68	11.42	7.11
29	REVENUE AND EXPENSE 1943				
30	OPERATING REVENUES	4320147.00	4182867.00	3223069.00	2146350.00
31	COST OF POWER	917515.00	910216.00	894894.00	476775.00
32	OPERATING PAYROLL				574020.00
33	GENERAL EXPENSES	1676621.00	1658414.00	1109963.00	270057.00
34	INSURANCE TAXES AND MISC				160213.00
35	NET NON OPERATING REVENUE	1408.00	864.57	3462.00	394.92
36	NET REVENUE BEFORE DEPREC	172741.9	17006.94	12216.74	7047.77
37	INTEREST DUE AND PAYABLE	2879.70	1555.32	923.77	581.55
38	INTEREST ACCUMULATED NOT DUE	9344.45	6288.03	4192.72	6999.56
39	NET INCOME BEFORE DEPREC	50500.4	9163.59	7100.25	(533.34)
40	ALL PAYMENTS TO GOVT 12 31 43				
41	INTEREST DUE CUMULATIVE	3819.01	2987.32	1848.91	456.91
42	INTEREST PAID CUMULATIVE	3819.01	2987.32	1848.91	456.91
43	PRINCIPAL DUE CUMULATIVE	108.01	11072.24	3090.08	4144.71
44	PRINCIPAL PAID CUMULATIVE	16608.01	21072.24	8090.08	4139.46

See alphabetic footnotes at end of tables

LINE NO	ITEM	TEXAS - 7 BARTLETT ELECTRIC COOP. INC. BARTLETT	TEXAS - 11 KAUFMAN COUNTY ELECTRIC COOP. INC. KAUFMAN	TEXAS - 21 BELFALLS ELECTRIC COOP. INC. ROSEBUD	TEXAS - 23 MCCULLOCH COUNTY ELECTRIC COOP. INC. BRADY	TEXAS - 30 UPSHUR RURAL ELECTRIC COOP. CORP. GILMER
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	238489.00	432500.00	495000.00	519000.00	725000.00
3	DISTRIBUTION SYSTEMS	238489.00	424500.00	490000.00	509000.00	663000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER		8000.00	5000.00	10000.00	62000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	224210.00	308026.26	460291.46	479008.38	624988.83
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	314.00	489.00	500.00	710.00	714.00
10	CONSUMERS TO BE CONNECTED	924.00	1656.00	1411.00	1419.00	3010.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	42.00	50.00	70.00	43.00	49.00
13	MILES ENERGIZED 12 31 39	59.00	241.00	461.00	371.00	518.00
14	MILES ENERGIZED 12 31 41	325.00	411.00	470.00	673.00	714.00
15	MILES ENERGIZED 12 31 43	338.00	412.00	471.00	703.00	734.00
16	CONSUMERS CONNECTED 12 31 43	654.00	1013.00	1268.00	1270.00	2233.00
17	KWH PURCHASED 1943	418660.00	802025.00	957410.00	1233780.00	1947840.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	287725.00	534649.00	681027.00	895831.00	1465797.00
20	KWH PER RESDL CONSUMER 12 39	37.00	32.00	32.00	40.00	41.00
21	KWH PER RESDL CONSUMER 12 41	32.00	40.00	38.00	50.00	46.00
22	KWH PER RESDL CONSUMER 12 43	36.00	41.00	39.00	56.00	50.00
23	CONSUMERS PER MILE 12 31 39	2.24	2.20	2.38	1.48	2.87
24	CONSUMERS PER MILE 12 31 41	1.69	2.34	2.56	1.66	3.13
25	CONSUMERS PER MILE 12 31 43	1.93	2.46	2.69	1.81	3.04
26	REVENUE PER MILE 12 39	6.52	5.77	6.48	5.38	9.22
27	REVENUE PER MILE 12 41	4.56	6.86	7.95	5.97	11.04
28	REVENUE PER MILE 12 43	5.48	8.02	8.31	6.83	10.98
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	221046.6	383304.4	479799.4	581135.7	965233.9
31	COST OF POWER	26947.2	4820.32	6044.13	13437.34	15873.82
32	OPERATING PAYROLL	67611.7	7741.78	8398.55	8283.68	18763.58
33	GENERAL EXPENSES	34251.5	4507.12	3692.09	3276.27	8586.92
34	INSURANCE TAXES AND MISC	16655.1	2540.78	3090.60	3054.22	4779.42
35	NET NON OPERATING REVENUE	25.00	81.25	(23.50)	1032.72	3442.19
36	NET REVENUE BEFORE DEPREC	75831.1	18801.69	26731.07	31094.78	51961.84
37	INTEREST DUE AND PAYABLE	42422.5	8462.85	12928.19	10578.33	14739.44
38	INTEREST ACCUMULATED NOT DUE	1117.11		37.09	1157.75	862.25
39	NET INCOME BEFORE DEPREC	22237.5	10338.84	13765.79	19358.70	36360.15
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	11749.56	28218.53	80020.32	36336.43	50758.44
42	INTEREST PAID CUMULATIVE	11749.83	28218.53	80020.32	36336.43	50758.44
43	PRINCIPAL DUE CUMULATIVE	19554.80	14761.58	31069.18	10909.98	46536.40
44	PRINCIPAL PAID CUMULATIVE	19554.80	19761.58	48069.18	40910.21	81536.40

LINE NO	ITEM	TEXAS - 33 CITY OF BRYAN BRYAN	TEXAS - 38 HILL COUNTY ELECTRIC COOP. INC. ITASCA	TEXAS - 40 BOWIE-CASS ELECTRIC COOP. INC. DOUGLASVILLE	TEXAS - 41 PANOLA-HARRISON ELECTRIC COOP. INC. MARSHALL	TEXAS - 44 HUNT-COLLIN ELECTRIC COOP. INC. GREENVILLE
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	256000.00	656000.00	570000.00	469000.00	261700.00
3	DISTRIBUTION SYSTEMS	256000.00	651000.00	530000.00	465000.00	261700.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER		5000.00	40000.00	4000.00	
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	251415.93	591021.51	548195.52	313580.44	208904.11
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	248.00	716.00	597.00	403.00	290.00
10	CONSUMERS TO BE CONNECTED	845.00	2250.00	2027.00	1574.00	872.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	67.00	61.00	45.00	48.00	63.00
13	MILES ENERGIZED 12 31 39	286.00	625.00	315.00	220.00	251.00
14	MILES ENERGIZED 12 31 41	315.00	705.00	458.00	230.00	251.00
15	MILES ENERGIZED 12 31 43	315.00	705.00	593.00	333.00	251.00
16	CONSUMERS CONNECTED 12 31 43	1329.00	1616.00	1855.00	1026.00	729.00
17	KWH PURCHASED 1943	380590.10	1346600.00	1612080.00	1165920.00	498200.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	341891.60	1027780.00	1161798.00	946696.00	353907.00
20	KWH PER RESDL CONSUMER 12 39	44.00	34.00	35.00	37.00	34.00
21	KWH PER RESDL CONSUMER 12 41	55.00	41.00	45.00	51.00	35.00
22	KWH PER RESDL CONSUMER 12 43	67.00	48.00	45.00	58.00	38.00
23	CONSUMERS PER MILE 12 31 39	3.42	2.04	2.36	2.87	2.62
24	CONSUMERS PER MILE 12 31 41	3.78	2.10	2.98	2.97	2.85
25	CONSUMERS PER MILE 12 31 43	4.22	2.29	3.13	3.08	2.90
26	REVENUE PER MILE 12 39	13.24	5.59	7.22	8.68	7.02
27	REVENUE PER MILE 12 41	14.85	6.42	10.10	11.16	7.85
28	REVENUE PER MILE 12 43	27.99	7.48	11.31	13.47	8.33
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	88420.91	64168.78	76160.46	52418.72	26233.53
31	COST OF POWER	45588.31	8223.93	13342.68	9729.04	5580.52
32	OPERATING PAYROLL	10876.92	8465.83	15704.54	12573.91	5625.27
33	GENERAL EXPENSES	3351.93	5830.86	5934.75	8164.22	2420.95
34	INSURANCE TAXES AND MISC	709.07	3426.02	3914.44	3065.56	1450.30
35	NET NON OPERATING REVENUE	97.70	263.97	774.05	393.78	42.52
36	NET REVENUE BEFORE DEPREC	27992.38	38486.11	38038.10	19279.77	11199.01
37	INTEREST DUE AND PAYABLE	5869.95	16545.03	11804.02	5172.80	5723.66
38	INTEREST ACCUMULATED NOT DUE	360.00		2243.74	2430.25	
39	NET INCOME BEFORE DEPREC	21762.43	21941.08	23990.34	11676.72	5475.35
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	36535.46	77280.07	42381.72	23823.77	30416.97
42	INTEREST PAID CUMULATIVE	36535.46	77280.07	42381.72	23823.77	30416.97
43	PRINCIPAL DUE CUMULATIVE	45163.81	16823.44	36151.65	12965.86	7184.34
44	PRINCIPAL PAID CUMULATIVE	51663.81	16823.44	66358.21	32679.06	7184.34

See alphabetic footnotes at end of tables

LINE NO	ITEM	TEXAS - 45 LIMESTONE COUNTY ELECTRIC COOP. INC. MART	TEXAS - 47 DEAF SMITH COUNTY ELECTRIC COOP. INC. HEREFORD	TEXAS - 48 MAGIC VALLEY ELECTRIC COOP. INC. MERCEDES	TEXAS - 49 DENTON COUNTY ELECTRIC COOP. INC. DENTON	TEXAS - 50 GRAYSON-COLLIN ELECTRIC COOP. INC. VAN ALSTYNE
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	442000.00	660485.00	656000.00	581000.00	558000.00
3	DISTRIBUTION SYSTEMS	438000.00	584000.00	626000.00	578000.00	553000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	4000.00	76485.00	30000.00	3000.00	5000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	410259.38	529709.20	592444.97	566831.80	514149.09
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	478.00	648.00	816.00	700.00	800.00
10	CONSUMERS TO BE CONNECTED	1508.00	1055.00	2335.00	1902.00	2205.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	62.00	54.00	53.00	60.00	47.00
13	MILES ENERGIZED 12 31 39	501.00	262.00	540.00	607.00	404.00
14	MILES ENERGIZED 12 31 41	517.00	456.00	750.00	682.00	581.00
15	MILES ENERGIZED 12 31 43	521.00	468.00	770.00	700.00	715.00
16	CONSUMERS CONNECTED 12 31 43	1288.00	815.00	2183.00	1796.00	1877.00
17	KWH PURCHASED 1943	103560.00	541200.00	293454.00	1783005.00	1331700.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	739813.00	4172935.00	2487661.00	1382688.00	851732.00
20	KWH PER RESDL CONSUMER 12 39	3.00	77.00	56.00	43.00	28.00
21	KWH PER RESDL CONSUMER 12 41	39.00	82.00	82.00	49.00	40.00
22	KWH PER RESDL CONSUMER 12 43	43.00	90.00	87.00	59.00	42.00
23	CONSUMERS PER MILE 12 31 39	2.18	1.56	2.53	1.90	2.22
24	CONSUMERS PER MILE 12 31 41	2.28	1.61	2.76	2.41	2.64
25	CONSUMERS PER MILE 12 31 43	2.47	1.74	2.84	2.57	2.63
26	REVENUE PER MILE 12 39	5.99	17.06B	8.76	5.74	5.70
27	REVENUE PER MILE 12 41	7.24	8.98B	12.61	7.92	8.21
28	REVENUE PER MILE 12 43	7.84	11.65	13.35	9.02	8.65
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	50604.42	96476.52	123947.26	77174.11	70494.80
31	COST OF POWER	6955.93	52985.95	29181.90	10455.45	8346.37
32	OPERATING PAYROLL	11054.61	7827.67	19171.34	10682.26	12427.08
33	GENERAL EXPENSES	4127.86	12932.12	7777.11	6031.33	4706.52
34	INSURANCE TAXES AND MISC	4429.77	1750.67	8862.24	3256.42	4125.61
35	NET NON OPERATING REVENUE	4032.4	478.48	803.35	444.76	456.23
36	NET REVENUE BEFORE DEPREC	24439.49	21458.59	59758.02	47193.41	41345.45
37	INTEREST DUE AND PAYABLE	11265.18	12381.10	14179.73	12922.21	13349.73
38	INTEREST ACCUMULATED NOT DUE		750.90	53.67	1045.44	28.55
39	NET INCOME BEFORE DEPREC	13174.31	8326.59	45524.62	33225.76	27967.17
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	55953.88	53491.91	59234.29	72371.13	52049.73
42	INTEREST PAID CUMULATIVE	55953.88	52019.23	59234.29	72371.13	52049.73
43	PRINCIPAL DUE CUMULATIVE	15924.47	70786.59	34391.63	15952.19	7684.32
44	PRINCIPAL PAID CUMULATIVE	15924.47	70395.01	88391.63	65952.19	37110.26

LINE NO	ITEM	TEXAS - 52 FANNIN COUNTY ELECTRIC COOP. INC. BONHAM	TEXAS - 53 MCLENNAN COUNTY ELECTRIC COOP. INC. MCGREGOR	TEXAS - 54 WOOD COUNTY ELECTRIC COOP. INC. QUITMAN	TEXAS - 55 FLOYD COUNTY RURAL ELECTRIC COOP. INC. FLOYDADA	TEXAS - 56 SOUTH PLAINS ELECTRIC COOP. INC. LUBBOCK
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	516000.00	424000.00	531000.00	465000.00	626000.00
3	DISTRIBUTION SYSTEMS	516000.00	419000.00	470000.00	440000.00	621000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER		5000.00	61000.00	25000.00	5000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	479779.25	361523.93	488683.97	289332.44	518371.91
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	601.00	460.00	565.00	547.00	784.00
10	CONSUMERS TO BE CONNECTED	1914.00	1240.00	2224.00	1077.00	2046.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	40.00	50.00	49.00	48.00	54.00
13	MILES ENERGIZED 12 31 39	241.00	380.00	450.00	175.00	491.00
14	MILES ENERGIZED 12 31 41	414.00	555.00	573.00	318.00	665.00
15	MILES ENERGIZED 12 31 43	646.00	547.00	573.00	318.00	665.00
16	CONSUMERS CONNECTED 12 31 43	1803.00	1248.00	2057.00	560.00	1739.00
17	KWH PURCHASED 1943	1120800.00	1069700.00	1441680.00	2082740.00	1956000.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	732450.00	792415.00	1030231.00	1565020.00	1525477.00
20	KWH PER RESDL CONSUMER 12 39	30.00	32.00	31.00	48.00B	44.00
21	KWH PER RESDL CONSUMER 12 41	33.00	38.00	35.00	54.00	57.00
22	KWH PER RESDL CONSUMER 12 43	33.00	46.00	38.00	81.00	69.00
23	CONSUMERS PER MILE 12 31 39	2.85	2.17	2.09	1.44	2.14
24	CONSUMERS PER MILE 12 31 41	2.80	2.01	3.35	1.65	2.34
25	CONSUMERS PER MILE 12 31 43	2.79	2.28	3.59	1.76	2.62
26	REVENUE PER MILE 12 39	7.11	5.94	5.43	11.41	5.43
27	REVENUE PER MILE 12 41	7.61	6.57	9.73	5.62	9.60
28	REVENUE PER MILE 12 43	7.61	8.36	10.78	7.06	11.12
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	59096.46	55242.03	70964.75	42622.19	86863.35
31	COST OF POWER	6943.22	6210.98	11917.43	18724.49	19684.55
32	OPERATING PAYROLL	10981.66	10474.49	14540.58	5751.08	14991.85
33	GENERAL EXPENSES	5300.04	4814.97	8293.41	3748.64	7289.49
34	INSURANCE TAXES AND MISC	3115.67	3871.15	4135.67	1526.89	4323.84
35	NET NON OPERATING REVENUE	711.15	47.93	424.89	264.13	1140.42
36	NET REVENUE BEFORE DEPREC	33467.02	29918.37	32502.55	13135.22	41714.04
37	INTEREST DUE AND PAYABLE	10507.87	9739.64	12598.92	7477.56	13218.07
38	INTEREST ACCUMULATED NOT DUE	2219.12	76.57	360.40	755.45	
39	NET INCOME BEFORE DEPREC	20740.03	20102.16	19543.23	4902.21	28495.97
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	36179.47	38803.56	45182.87	25815.15	52730.46
42	INTEREST PAID CUMULATIVE	36179.47	38803.56	45182.87	25815.15	52730.46
43	PRINCIPAL DUE CUMULATIVE	1316.31	1899.17	13471.27	3959.56	6742.32
44	PRINCIPAL PAID CUMULATIVE	1316.31	1899.17	13471.27	3959.56	52756.74

See alphabetic footnotes at end of tables

LINE NO	ITEM	TEXAS - 58 FAYETTE ELECTRIC COOP. INC. LA GRANGE	TEXAS - 59 LAMB COUNTY ELECTRIC COOP. INC. LITTLEFIELD	TEXAS - 60 LYNTEGAR ELECTRIC COOP. INC. TAMOKA	TEXAS - 61 COLEMAN CO. ELECTRIC COOP. INC. COLEMAN	TEXAS - 62 BAILEY COUNTY ELECTRIC COOP. ASSN. MULESHOE
1	<u>ALLOTMENTS 12 31 43</u>					
2	TOTAL ALL PURPOSES	336000.00	448000.00	690000.00	712000.00	326000.00
3	DISTRIBUTION SYSTEMS	331000.00	448000.00	680000.00	707000.00	306000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	5000.00		10000.00	5000.00	20000.00
6	<u>FUNDS ADVANCED 12 31 43</u>					
7	TOTAL ALL PURPOSES	285730.12	298654.07	564281.00	595464.13	297816.68
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>					
9	MILES OF DISTRIBUTION LINE	362.00	621.00	877.00	912.00	409.00
10	CONSUMERS TO BE CONNECTED	1181.00	1525.00	2471.00	1940.00	942.00
11	<u>OPERATING DATA</u>					
12	AVERAGE AGE MONTHS 12 31 43	48.00	49.00	47.00	46.00	41.00
13	MILES ENERGIZED 12 31 39	238.00	264.00	325.00	618.00	235.00
14	MILES ENERGIZED 12 31 41	401.00	442.00	677.00	785.00	468.00
15	MILES ENERGIZED 12 31 43	401.00	442.00	663.00	865.00	468.00
16	CONSUMERS CONNECTED 12 31 43	924.00	1038.00	1955.00	1627.00	813.00
17	KWH PURCHASED 1943	979500.00	1027786.00	2166472.00	1332400.00	918276.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	725821.00	753930.00	1637157.00	974456.00	686481.00
20	KWH PER RESDL CONSUMER 12 39	26.00	38.00	32.00	32.00	27.00
21	KWH PER RESDL CONSUMER 12 41	32.00	46.00	49.00	44.00	56.00
22	KWH PER RESDL CONSUMER 12 43	42.00	59.00	58.00	48.00	64.00
23	CONSUMERS PER MILE 12 31 39	1.94	2.07	2.20	1.24	1.10
24	CONSUMERS PER MILE 12 31 41	2.05	2.12	2.82	1.66	1.53
25	CONSUMERS PER MILE 12 31 43	2.30	2.35	2.95	1.88	1.74
26	REVENUE PER MILE 12 39	5.18	6.69	6.52	3.56	2.28
27	REVENUE PER MILE 12 41	5.81	7.89	12.88	5.37	6.06
28	REVENUE PER MILE 12 43	7.02	9.59	12.69	6.76	7.22
29	<u>REVENUE AND EXPENSE 1943</u>					
30	OPERATING REVENUES	395493.7	484932.5	955027.5	678014.9	395251.9
31	COST OF POWER	89934.0	112222.1	209421.2	144194.9	95950.2
32	OPERATING PAYROLL	54619.1	8747.78	162163.5	11839.79	69736.6
33	GENERAL EXPENSES	34030.7	5580.27	7664.22	4739.76	4305.92
34	INSURANCE TAXES AND MISC	26764.4	2462.33	3314.03	2422.73	19976.6
35	NET NON OPERATING REVENUE	47.66	150.21	306.51	306.92	317.96
36	NET REVENUE BEFORE DEPREC	190622.1	20630.87	47672.54	34686.64	16970.89
37	INTEREST DUE AND PAYABLE	7508.96	7790.26	14211.88	14695.58	5176.36
38	INTEREST ACCUMULATED NOT DUE	126.91		155.37		2583.92
39	NET INCOME BEFORE DEPREC	11426.34	12840.61	33305.29	19991.06	9210.61
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>					
41	INTEREST DUE CUMULATIVE	25983.62	32535.23	42286.15	51080.38	19537.99
42	INTEREST PAID CUMULATIVE	25983.62	32535.23	42285.24	51080.38	19531.76
43	PRINCIPAL DUE CUMULATIVE	43.00	2913.51	3617.60	1166.71	6239.96
44	PRINCIPAL PAID CUMULATIVE	3043.00	19290.20	68563.99	29879.16	10739.96

LINE NO	ITEM	TEXAS - 63 NAVARRO COUNTY ELECTRIC COOP. INC. CORSIKANA	TEXAS - 64 DEEP EAST TEXAS ELECTRIC COOP. INC. SAN AUGUSTINE	TEXAS - 65 RUSK COUNTY ELECTRIC COOP. INC. HENDERSON	TEXAS - 67 FARMERS ELECTRIC COOP. INC. GREENVILLE	TEXAS - 68 COOKE CO. ELECTRIC COOP. ASSN. MUNSTER
1	<u>ALLOTMENTS 12 31 43</u>					
2	TOTAL ALL PURPOSES	526500.00	718000.00	391000.00	918000.00	270000.00
3	DISTRIBUTION SYSTEMS	521500.00	666000.00	371000.00	912000.00	270000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	5000.00	52000.00	20000.00	6000.00	
6	<u>FUNDS ADVANCED 12 31 43</u>					
7	TOTAL ALL PURPOSES	485055.46	619784.14	315572.99	787643.34	266292.23
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>					
9	MILES OF DISTRIBUTION LINE	592.00	711.00	407.00	1056.00	314.00
10	CONSUMERS TO BE CONNECTED	2111.00	2667.00	1592.00	3647.00	947.00
11	<u>OPERATING DATA</u>					
12	AVERAGE AGE MONTHS 12 31 43	54.00	47.00	55.00	50.00	46.00
13	MILES ENERGIZED 12 31 39	587.00	402.00	270.00	730.00	195.00
14	MILES ENERGIZED 12 31 41	704.00	646.00	301.00	980.00	407.00
15	MILES ENERGIZED 12 31 43	704.00	666.00	301.00	1051.00	404.00
16	CONSUMERS CONNECTED 12 31 43	1429.00	2017.00	1090.00	2734.00	968.00
17	KWH PURCHASED 1943	1148680.00	1611851.00	804100.00	1843600.00	925700.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	785287.00	1261690.00	591283.00	1349542.00	694277.00
20	KWH PER RESDL CONSUMER 12 39	32.00	31.00	39.00	33.00	42.00
21	KWH PER RESDL CONSUMER 12 41	36.00	37.00	47.00	36.00	43.00
22	KWH PER RESDL CONSUMER 12 43	42.00	43.00	49.00	40.00B	53.00
23	CONSUMERS PER MILE 12 31 39	1.80	2.04	2.43	2.12	2.17
24	CONSUMERS PER MILE 12 31 41	1.94	2.59	3.19	2.56	2.30
25	CONSUMERS PER MILE 12 31 43	2.03	3.03	3.62	2.60	2.40
26	REVENUE PER MILE 12 39	5.00	5.93	7.00	5.32	6.74
27	REVENUE PER MILE 12 41	5.92	7.76	10.68	6.88	7.79
28	REVENUE PER MILE 12 43	6.53	10.49	11.42	7.50B	8.97
29	<u>REVENUE AND EXPENSE 1943</u>					
30	OPERATING REVENUES	567285.2	74650.30	39547.31	94640.90	43608.50
31	COST OF POWER	70360.1	15564.53	6904.21	11312.77	5634.91
32	OPERATING PAYROLL	11416.61	15954.18	9514.76	19252.51	6687.19
33	GENERAL EXPENSES	51433.4	7716.59	5021.84	10057.36	3624.76
34	INSURANCE TAXES AND MISC	34253.2	3844.14	2400.49	5901.78	1697.82
35	NET NON OPERATING REVENUE	219.97	942.52	70.51	78.02	118.19
36	NET REVENUE BEFORE DEPREC	299272.1	32513.28	15776.52	48194.50	26082.01
37	INTEREST DUE AND PAYABLE	13608.21	14761.43	7122.60	22609.77	6140.20
38	INTEREST ACCUMULATED NOT DUE		464.11		881.91	
39	NET INCOME BEFORE DEPREC	16319.00	17287.74	8653.92	24702.82	19941.41
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>					
41	INTEREST DUE CUMULATIVE	53940.46	55365.07	29510.32	91540.96	26518.58
42	INTEREST PAID CUMULATIVE	53940.46	54959.68	29510.32	91540.96	26518.58
43	PRINCIPAL DUE CUMULATIVE	312.58	36838.60	5286.87	14865.84	1428.45
44	PRINCIPAL PAID CUMULATIVE	5312.58	38425.33	5265.17	14865.84	59428.45

See alphabetic footnotes at end of tables

LINE NO	ITEM	TEXAS - 69 ERATH COUNTY ELECTRIC COOP. ASSN. STEPHENVILLE	TEXAS - 70 HAMILTON COUNTY ELECTRIC COOP. ASSN. HAMILTON	TEXAS - 71 J. A. C. ELECTRIC COOP. ASSN. BLUEGROVE	TEXAS - 72 LAMAR COUNTY ELECTRIC COOP. ASSN. PARIS	TEXAS - 74 BAYLOR ELECTRIC COMPANY SEYDOR
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	616000.00	589000.00	230000.00	547000.00	315000.00
3	DISTRIBUTION SYSTEMS	594000.00	587000.00	225000.00	542000.00	270000.00
4	GENERATING & TRANSMISSION					40000.00
5	WIRING PLUMBING OTHER	22000.00	2000.00	5000.00	5000.00	5000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	520609.72	573728.87	188044.84	498856.05	296738.18
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	882.00	840.00	290.00	611.00	405.00
10	CONSUMERS TO BE CONNECTED	1760.00	1921.00	751.00	2132.00	1086.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	38.00	38.00	41.00	44.00	38.00
13	MILES ENERGIZED 12 31 39	215.00	393.00	130.00	379.00	128.00
14	MILES ENERGIZED 12 31 41	703.00	632.00	312.00	650.00	427.00
15	MILES ENERGIZED 12 31 43	774.00	916.00	315.00	650.00	484.00
16	CONSUMERS CONNECTED 12 31 43	1439.00	1573.00	600.00	1781.00	973.00
17	KWH PURCHASED 1943	1135860.00	1438202.00	545800.00	1123470.00	
18	KWH GENERATED 1943					
19	KWH BILLED 1943	829509.00	1054739.00	444618.00	794660.00	846500.00
20	KWH PER RESDL CONSUMER 12 39	29.00	29.00	31.00	30.00	35.00
21	KWH PER RESDL CONSUMER 12 41	37.00	35.00	54.00	32.00	43.00
22	KWH PER RESDL CONSUMER 12 43	46.00	47.00	52.00	41.00	53.00
23	CONSUMERS PER MILE 12 31 39	1.77	1.76	2.05	1.84	1.73
24	CONSUMERS PER MILE 12 31 41	1.71	1.85	1.91	2.42	1.69
25	CONSUMERS PER MILE 12 31 43	1.86	1.72	1.90	2.74	2.01
26	REVENUE PER MILE 12 39	5.34	5.03	5.98	4.46	5.34
27	REVENUE PER MILE 12 41	4.93	5.05	6.79	6.74	5.54
28	REVENUE PER MILE 12 43	6.27	5.32	7.18	7.95	6.94
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	58667.75	62331.16	27084.99	60976.95	37855.07
31	COST OF POWER	7063.71	12885.43	3358.61	7092.87	6075.80
32	OPERATING PAYROLL	9046.56	6543.69	5690.55	10556.73	4641.03
33	GENERAL EXPENSES	5120.34	3350.69	2414.55	5444.99	2624.26
34	INSURANCE TAXES AND MISC	3245.13	3162.10	1056.86	4154.95	1547.98
35	NET NON OPERATING REVENUE	1152.37	10.00	136.37	1314.81	
36	NET REVENUE BEFORE DEPREC	35344.38	36399.25	14700.79	35042.22	22966.00
37	INTEREST DUE AND PAYABLE	9917.63	12260.52	4695.08	13187.27	7134.03
38	INTEREST ACCUMULATED NOT DUE	3494.65	3089.96	586.88	567.00	
39	NET INCOME BEFORE DEPREC	21932.10	21048.77	9418.83	21887.95	15831.97
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	40761.26	35484.62	12723.82	41367.44	16810.24
42	INTEREST PAID CUMULATIVE	40761.26	35484.62	12723.82	41367.44	16810.24
43	PRINCIPAL DUE CUMULATIVE	10086.58	1057.79	478.74	860.64	2859.56
44	PRINCIPAL PAID CUMULATIVE	28086.58	16057.79	5478.74	860.64	2859.56

LINE NO	ITEM	TEXAS - 75 WHARTON COUNTY ELECTRIC COOP. INC. EL CAMPO	TEXAS - 76 PEDERNALES ELECTRIC COOP. INC. SAN MARCOS	TEXAS - 77 JOHNSON COUNTY ELEC. COOP. ASSN. CLEBURNE	TEXAS - 78 CHEROKEE COUNTY ELEC. COOP. ASSN. RUSK	TEXAS - 80 GREENBELT ELECTRIC COOPERATIVE, INC. WELLINGTON
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	267000.00	229000.00	415000.00	384000.00	337500.00
3	DISTRIBUTION SYSTEMS	262000.00	227000.00	410000.00	354000.00	324000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	5000.00	20000.00	5000.00	30000.00	13500.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	261612.79	228467.23	407975.37	369699.58	228661.14
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	328.00	2909.00	570.00	426.00	440.00
10	CONSUMERS TO BE CONNECTED	794.00	5685.00	1266.00	1191.00	1021.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	43.00		44.00	46.00	45.00
13	MILES ENERGIZED 12 31 39	212.00	373.00	342.00	338.00	154.00
14	MILES ENERGIZED 12 31 41	402.00	2994.00	410.00	431.00	312.00
15	MILES ENERGIZED 12 31 43	417.00	3220.00	570.00	431.00	325.00
16	CONSUMERS CONNECTED 12 31 43	766.00	6525.00	1240.00	1206.00	688.00
17	KWH PURCHASED 1943	798100.00	855000.00	1231800.00	1028236.00	582600.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	589172.00	783489.00	919846.00	763052.00	454139.00
20	KWH PER RESDL CONSUMER 12 39	39.00	22.00	42.00	18.00	32.00
21	KWH PER RESDL CONSUMER 12 41	49.00		55.00	42.00	38.00
22	KWH PER RESDL CONSUMER 12 43	64.00		63.00	47.00	47.00
23	CONSUMERS PER MILE 12 31 39	1.73	1.15	1.89	2.26	1.66
24	CONSUMERS PER MILE 12 31 41	1.77	1.92	2.17	2.53	1.88
25	CONSUMERS PER MILE 12 31 43	1.84	2.03	2.18	2.80	2.12
26	REVENUE PER MILE 12 39	5.63		5.16	5.22	5.19
27	REVENUE PER MILE 12 41	6.98		7.53	9.76	6.56
28	REVENUE PER MILE 12 43	7.22	6.61	8.02	11.77	7.88
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	34716.87	247942.31	54276.62	51383.54	29613.99
31	COST OF POWER	8301.27	70900.98	7295.34	12546.95	6595.55
32	OPERATING PAYROLL	7405.19		9610.65	7694.26	3065.59
33	GENERAL EXPENSES	3989.58	38379.50	4935.37	4889.25	4076.71
34	INSURANCE TAXES AND MISC	2729.85		3252.30	2928.31	1686.64
35	NET NON OPERATING REVENUE	(491.09)		2435.00	130.47	797.14
36	NET REVENUE BEFORE DEPREC	11799.89	138668.83	29426.46	33455.24	11745.87
37	INTEREST DUE AND PAYABLE	6134.00	57868.16	8640.54	9488.53	6118.01
38	INTEREST ACCUMULATED NOT DUE	1106.02		1955.54	744.33	
39	NET INCOME BEFORE DEPREC	4559.87	80800.67	18830.38	13222.38	5627.86
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	17189.46	204693.81	35324.82	28950.16	16445.37
42	INTEREST PAID CUMULATIVE	17189.46	204639.88	35324.73	28950.16	16442.73
43	PRINCIPAL DUE CUMULATIVE	1506.00	47749.58	7138.15	20562.92	5346.54
44	PRINCIPAL PAID CUMULATIVE	7006.00	144365.84	15885.65	35562.92	8213.70

See alphabetic footnotes at end of tables

LINE NO	ITEM	TEXAS - 83 MIDWEST ELECTRIC COOP. INC. ROBY	TEXAS - 84 HALL COUNTY ELECTRIC COOP. INC. MEMPHIS	TEXAS - 85 WISE ELECTRIC COOP. INC. DECATUR	TEXAS - 86 COMANCHE COUNTY ELEC. COOP. ASSN. COMANCHE	TEXAS - 87 KARNES ELECTRIC COOP. INC. KARNES CITY
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	437000.00	318000.00	252000.00	602000.00	842000.00
3	DISTRIBUTION SYSTEMS	425000.00	305000.00	248000.00	572000.00	819000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	12000.00	13000.00	4000.00	30000.00	23000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	396701.19	171971.44	219891.22	542774.30	401897.24
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	610.00	482.00	326.00	740.00	1129.00
10	CONSUMERS TO BE CONNECTED	1232.00	961.00	676.00	1853.00	2720.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	38.00	46.00	42.00	41.00	39.00
13	MILES ENERGIZED 12 31 39	154.00	113.00		299.00	
14	MILES ENERGIZED 12 31 41	433.00	236.00	306.00	740.00	531.00
15	MILES ENERGIZED 12 31 43	575.00	239.00	306.00	740.00	534.00
16	CONSUMERS CONNECTED 12 31 43	1152.00	494.00	606.00	1603.00	1045.00
17	KWH PURCHASED 1943	1093020.00	398410.00	465230.00	1180700.00	1159310.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	81297.00	325643.00	329567.00	847120.00	861373.00
20	KWH PER RESDL CONSUMER 12 39	37.00	28.00		26.00	
21	KWH PER RESDL CONSUMER 12 41	48.00	39.00	36.00	36.00	52.00
22	KWH PER RESDL CONSUMER 12 43	56.00	38.00	48.00	44.00	65.00
23	CONSUMERS PER MILE 12 31 39	1.60	1.56		1.54	
24	CONSUMERS PER MILE 12 31 41	1.88	1.94	1.71	1.79	1.69
25	CONSUMERS PER MILE 12 31 43	2.00	2.07	1.98	2.17	1.96
26	REVENUE PER MILE 12 39	5.47	4.35		3.89	
27	REVENUE PER MILE 12 41	8.05	7.27	5.43	5.67	6.75
28	REVENUE PER MILE 12 43	8.21	7.61	7.05	7.27	8.47
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	564302.6	222281.4	248159.1	604378.4	535243.4
31	COST OF POWER	9743.61	45653.4	27811.6	7053.96	10894.17
32	OPERATING PAYROLL	11686.85	66043.6	7906.98	10138.54	10960.71
33	GENERAL EXPENSES	4547.62	2072.76	2691.88	3860.56	3990.07
34	INSURANCE TAXES AND MISC	3318.52	1832.50	1956.92	2385.63	2690.89
35	NET NON OPERATING REVENUE	311.78	355.52	860.61	655.91	695.49
36	NET REVENUE BEFORE DEPREC	27445.44	7508.70	10339.58	37655.06	25683.99
37	INTEREST DUE AND PAYABLE	8351.51	4699.72	5782.55	11272.45	9237.04
38	INTEREST ACCUMULATED NOT DUE	1700.23		343.32	1246.14	1151.65
39	NET INCOME BEFORE DEPREC	17393.70	2808.98	4213.71	25136.47	15295.30
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	18967.29	12606.71	11597.21	28390.00	19869.34
42	INTEREST PAID CUMULATIVE	18967.29	12606.71	11597.21	28390.00	19869.34
43	PRINCIPAL DUE CUMULATIVE	5534.10	3243.33	197.90	16448.97	18000.00
44	PRINCIPAL PAID CUMULATIVE	20533.77	4743.33	197.90	52253.37	18000.00

LINE NO	ITEM	TEXAS - 88 NUECES ELECTRIC COOP. INC. ROBSTOWN	TEXAS - 89 HOUSTON COUNTY ELECTRIC COOP. INC. CROCKETT	TEXAS - 91 SAN PATRICIO ELECTRIC COOP. INC. SINTON	TEXAS - 92 BANDERA ELECTRIC COOP. INC. BANDERA	TEXAS - 93 DEMITT COUNTY ELEC. COOPERATIVE, INC. CUERO
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	361000.00	215000.00	420000.00	967000.00	366000.00
3	DISTRIBUTION SYSTEMS	359000.00	207000.00	415000.00	962000.00	361000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	2000.00	8000.00	5000.00	5000.00	5000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	331965.27	188497.75	380847.34	476716.41	335524.81
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	562.00	235.00	585.00	933.00	456.00
10	CONSUMERS TO BE CONNECTED	1117.00	774.00	1258.00	3212.00	944.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	40.00	33.00	39.00	41.00	39.00
13	MILES ENERGIZED 12 31 39					
14	MILES ENERGIZED 12 31 41	540.00	267.00	615.00	340.00	445.00
15	MILES ENERGIZED 12 31 43	545.00	272.00	615.00	341.00	455.00
16	CONSUMERS CONNECTED 12 31 43	1055.00	667.00	1024.00	1173.00	861.00
17	KWH PURCHASED 1943	1566200.00	510270.00	1135400.00	1550673.00	3390000.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	1137477.00	406397.00	821334.00	1215821.00	3056579.00
20	KWH PER RESDL CONSUMER 12 39					
21	KWH PER RESDL CONSUMER 12 41	63.00	34.00	44.00	58.00	48.00
22	KWH PER RESDL CONSUMER 12 43	81.00	40.00	66.00	58.00	64.00
23	CONSUMERS PER MILE 12 31 39					
24	CONSUMERS PER MILE 12 31 41	1.94	2.21	1.65	3.27	1.77
25	CONSUMERS PER MILE 12 31 43	1.94	2.45	1.67	3.44	1.89
26	REVENUE PER MILE 12 39					
27	REVENUE PER MILE 12 41	7.44	6.06	6.36	13.22	9.30
28	REVENUE PER MILE 12 43	8.64	9.12	7.51	15.95	12.70
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	57038.84	27512.33	53715.48	59920.51	66164.77
31	COST OF POWER	13199.40	3344.82	11758.74	13025.28	26467.00
32	OPERATING PAYROLL	9367.03	6874.10	7731.16	13952.58	8633.82
33	GENERAL EXPENSES	4442.61	2587.72	3748.01	5773.90	2809.35
34	INSURANCE TAXES AND MISC	2809.51	2212.92	2195.97	3817.02	1845.84
35	NET NON OPERATING REVENUE	192.08	762.28	400.56	647.13	1292.24
36	NET REVENUE BEFORE DEPREC	27412.37	13255.05	28682.16	39998.86	27701.00
37	INTEREST DUE AND PAYABLE	7256.92	3849.63	8526.08	8040.24	7037.86
38	INTEREST ACCUMULATED NOT DUE	1073.97	347.65	1387.07	2507.52	997.21
39	NET INCOME BEFORE DEPREC	19081.48	9057.77	18769.01	13451.10	19665.93
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	16598.36	4140.72	25977.80	19443.01	18479.60
42	INTEREST PAID CUMULATIVE	16598.36	4140.72	25977.80	19443.01	18479.60
43	PRINCIPAL DUE CUMULATIVE	69.52	7449.65	2280.37	2574.25	2226.00
44	PRINCIPAL PAID CUMULATIVE	25069.52	12449.65	34450.62	2574.25	30735.71

See alphabetic footnotes at end of tables

1. Includes resale to other REA-financed systems of 1,716,000 KWH of wholesale energy for \$24,800.46

LINE NO	ITEM	TEXAS - 94 GUADALUPE VALLEY ELECTRIC COOP. INC. COST	TEXAS - 95 MEDINA ELECTRIC COOP. INC. HONDO	TEXAS - 96 VICTORIA COUNTY ELECTRIC COOP. CO. VICTORIA	TEXAS - 97 GATE CITY ELECTRIC COOP. INC. CHILDRESS	TEXAS - 98 FORT BELKNAP ELECTRIC COOP. INC. BLUEN
1	<u>ALLOTMENTS 12 31 43</u>					
2	TOTAL ALL PURPOSES	1069000.00	955000.00	376000.00	227000.00	273000.00
3	DISTRIBUTION SYSTEMS	1044000.00	949000.00	371000.00	218000.00	268000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	25000.00	6000.00	5000.00	9000.00	5000.00
6	<u>FUNDS ADVANCED 12 31 43</u>					
7	TOTAL ALL PURPOSES	358418.21	484092.47	317130.69	196799.20	258441.13
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>					
9	MILES OF DISTRIBUTION LINE	1323.00	1069.00	403.00	274.00	373.00
10	CONSUMERS TO BE CONNECTED	4038.00	3360.00	1032.00	576.00	801.00
11	<u>OPERATING DATA</u>					
12	AVERAGE AGE MONTHS 12 31 43	39.00	34.00	39.00	34.00	22.00
13	MILES ENERGIZED 12 31 39		129.00			
14	MILES ENERGIZED 12 31 41	552.00	276.00	358.00	281.00	175.00
15	MILES ENERGIZED 12 31 43	567.00	464.00	386.00	300.00	378.00
16	CONSUMERS CONNECTED 12 31 43	1039.00	843.00	871.00	515.00	622.00
17	KWH PURCHASED 1943	1218800.00	1644450.00	1158000.00	502789.00	464280.00
18	KWH GENERATED 1943	3000.00				
19	KWH BILLED 1943	879523.00	1343649.00	876617.00	317914.00	364209.00
20	KWH PER RESDL CONSUMER 12 39		26.00			
21	KWH PER RESDL CONSUMER 12 41	61.00	41.00	56.00	38.00	41.00
22	KWH PER RESDL CONSUMER 12 43	93.00	67.00	72.00	49.00	41.00
23	CONSUMERS PER MILE 12 31 39		1.72			
24	CONSUMERS PER MILE 12 31 41	1.69	1.70	2.22	.89	2.00
25	CONSUMERS PER MILE 12 31 43	1.83	1.82	2.26	1.72	1.65
26	REVENUE PER MILE 12 39		3.56			
27	REVENUE PER MILE 12 41	6.95	9.86	9.28	5.11	7.04
28	REVENUE PER MILE 12 43	8.42	10.39	9.50	6.80	6.19
29	<u>REVENUE AND EXPENSE 1943</u>					
30	OPERATING REVENUES	50400.71	53718.80	42997.11	23874.98	19921.04
31	COST OF POWER	106375.00	16709.37	9935.88	5604.15	27345.3
32	OPERATING PAYROLL	8707.89	11851.15	9946.47	5749.41	4240.6
33	GENERAL EXPENSES	3170.85	5487.55	4599.45	2682.30	1783.64
34	INSURANCE TAXES AND MISC	2955.89	3600.74	2724.36	1249.70	1146.00
35	NET NON OPERATING REVENUE	517.48	4679.80	4261.7	560.01	118.03
36	NET REVENUE BEFORE DEPREC	25446.06	20749.79	16217.12	9149.43	10202.84
37	INTEREST DUE AND PAYABLE	8221.57	5175.65	6059.32	4915.11	3806.52
38	INTEREST ACCUMULATED NOT DUE	679.74	6204.01	1708.46	66.85	2340.31
39	NET INCOME BEFORE DEPREC	16544.75	9370.13	8449.34	4167.47	4056.01
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>					
41	INTEREST DUE CUMULATIVE	17804.74	11142.97	17844.94	4602.29	6392.28
42	INTEREST PAID CUMULATIVE	17804.74	11142.97	17843.24	4602.29	6345.01
43	PRINCIPAL DUE CUMULATIVE	15656.42	3028.43	2291.42	1972.52	4242.95
44	PRINCIPAL PAID CUMULATIVE	25656.42	3028.43	20508.81	1972.52	4242.95

LINE NO	ITEM	TEXAS - 99 STAMFORD ELECTRIC COOP. INC. STAMFORD	TEXAS - 100 LOWER COLO. RIVER ELECTRIC COOP. INC. SAN MARCOS	TEXAS - 101 TRI-COUNTY ELECTRIC COOP. INC. AZLE	TEXAS - 102 JACKSON ELECTRIC COOP. INC. LA WARD	TEXAS - 103 SAM HOUSTON ELECTRIC COOP. INC. LIVINGSTON
1	<u>ALLOTMENTS 12 31 43</u>					
2	TOTAL ALL PURPOSES	291500.00	1589000.00	418000.00	314500.00	440000.00
3	DISTRIBUTION SYSTEMS	289000.00	1574000.00	403000.00	310000.00	415000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	2500.00	1500.00	1500.00	4500.00	2500.00
6	<u>FUNDS ADVANCED 12 31 43</u>					
7	TOTAL ALL PURPOSES	282145.10	1557009.81	403729.54	305261.36	412897.53
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>					
9	MILES OF DISTRIBUTION LINE	422.00	1818.00	498.00	396.00	467.00
10	CONSUMERS TO BE CONNECTED	961.00	6109.00	1300.00	1086.00	1515.00
11	<u>OPERATING DATA</u>					
12	AVERAGE AGE MONTHS 12 31 43	38.00		39.00	36.00	31.00
13	MILES ENERGIZED 12 31 39	202.00		105.00		
14	MILES ENERGIZED 12 31 41	422.00	1380.00E	532.00	438.00	310.00
15	MILES ENERGIZED 12 31 43	460.00	1885.00E	527.00	455.00	503.00
16	CONSUMERS CONNECTED 12 31 43	902.00	4797.00	1213.00	994.00	1327.00
17	KWH PURCHASED 1943	740100.00	4840000.00E	1438890.00	1158300.00	1122520.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	526240.00	3962226.00	1126311.00	939954.00	849371.00
20	KWH PER RESDL CONSUMER 12 39	12.00		43.00		
21	KWH PER RESDL CONSUMER 12 41	45.00		49.00	58.00	33.00
22	KWH PER RESDL CONSUMER 12 43	51.00		69.00	62.00	46.00
23	CONSUMERS PER MILE 12 31 39	1.83		1.07		
24	CONSUMERS PER MILE 12 31 41	1.82	3.34E	2.02	2.06	2.72
25	CONSUMERS PER MILE 12 31 43	1.96	2.54E	2.30	2.18	2.64
26	REVENUE PER MILE 12 39	3.15		2.53		
27	REVENUE PER MILE 12 41	6.97		7.01	7.49	9.04
28	REVENUE PER MILE 12 43	7.78	6.89E	9.26	9.28	9.47
29	<u>REVENUE AND EXPENSE 1943</u>					
30	OPERATING REVENUES	39744.45	158984.21	60213.55	48393.86	53306.06
31	COST OF POWER	7773.48	38363.46	7836.69	11817.93	14433.85
32	OPERATING PAYROLL	9289.46		9534.74	8341.84	9981.44
33	GENERAL EXPENSES	3521.98	28576.50	3452.27	3647.77	5210.22
34	INSURANCE TAXES AND MISC	2334.83		3562.70	2607.41	2628.36
35	NET NON OPERATING REVENUE	422.90		519.67	175.08	433.10
36	NET REVENUE BEFORE DEPREC	17247.60	92044.25	36346.82	22153.99	21485.29
37	INTEREST DUE AND PAYABLE	5829.63	46425.53	8791.90	7029.11	6703.96
38	INTEREST ACCUMULATED NOT DUE	804.46		1981.65	1151.02	4180.44
39	NET INCOME BEFORE DEPREC	10613.51	45618.72	25573.27	13973.86	10600.89
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>					
41	INTEREST DUE CUMULATIVE	17880.32	121675.55	17770.79	9483.88	10734.04
42	INTEREST PAID CUMULATIVE	17884.27	120410.98	17770.79	9483.88	10734.04
43	PRINCIPAL DUE CUMULATIVE	859.05	18688.22	7099.55	2414.08	18865.27
44	PRINCIPAL PAID CUMULATIVE	13859.05	106029.69	22099.55	19414.08	21865.27

See alphabetic footnotes at end of tables

ALLOTMENT, CONSTRUCTION, OPERATING, AND FINANCIAL STATISTICS FOR REA-FINANCED SYSTEMS

LINE NO	ITEM	TEXAS - 104 LOWE WOLF ELECTRIC COOP. INC. COLORADO CITY	TEXAS - 106 TAYLOR ELECTRIC COOP. INC. MERKEL	TEXAS - 107 CAP ROCK ELECTRIC COOPERATIVE, INC. STANTON	TEXAS - 108 SMISHER COUNTY ELECTRIC COOP. INC. TULIA	TEXAS - 111 SAN BERNARD ELECTRIC COOPERATIVE, INC. BELLVILLE
1	<u>ALLOTMENTS 12 31 43</u>					
2	TOTAL ALL PURPOSES	294000.00	297000.00	313000.00	221000.00	260000.00
3	DISTRIBUTION SYSTEMS	289000.00	287000.00	307000.00	218000.00	255000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	5000.00	10000.00	6000.00	3000.00	5000.00
6	<u>FUNDS ADVANCED 12 31 43</u>					
7	TOTAL ALL PURPOSES	178962.15	275765.11	251752.45	109185.73	234441.59
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>					
9	MILES OF DISTRIBUTION LINE	405.00	395.00	341.00	357.00	362.00
10	CONSUMERS TO BE CONNECTED	905.00	937.00	886.00	531.00	793.00
11	<u>OPERATING DATA</u>					
12	AVERAGE AGE MONTHS 12 31 43	36.00	33.00	27.00	34.00	34.00
13	MILES ENERGIZED 12 31 39					
14	MILES ENERGIZED 12 31 41	198.00	415.00	189.00	184.00	342.00
15	MILES ENERGIZED 12 31 43	285.00	455.00	342.00	190.00	342.00
16	CONSUMERS CONNECTED 12 31 43	510.00	844.00	740.00	235.00	670.00
17	KWH PURCHASED 1943	451600.00	772900.00	708530.00	327948.00	635970.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	331774.00	590188.00	519215.00	241164.00	451310.00
20	KWH PER RESDL CONSUMER 12 39					
21	KWH PER RESDL CONSUMER 12 41	42.00	48.00	41.00	79.00	34.00
22	KWH PER RESDL CONSUMER 12 43	49.00	54.00	51.00	84.00	61.00
23	CONSUMERS PER MILE 12 31 39					
24	CONSUMERS PER MILE 12 31 41	1.79	1.62	2.34	1.11	1.68
25	CONSUMERS PER MILE 12 31 43	1.79	1.85	2.16	1.24	1.96
26	REVENUE PER MILE 12 39					
27	REVENUE PER MILE 12 41	6.70	5.95	9.01	6.78	5.20
28	REVENUE PER MILE 12 43	7.08	7.64	8.46	6.25	7.03
29	<u>REVENUE AND EXPENSE 1943</u>					
30	OPERATING REVENUES	242565.50	405154.40	316709.55	13482.70	270391.6
31	COST OF POWER	27382.26	8094.72	4583.13	3554.98	5741.80
32	OPERATING PAYROLL	7055.24	9595.30	7132.46	4041.00	7299.44
33	GENERAL EXPENSES	2161.65	3992.29	3034.15	2113.12	3162.48
34	INSURANCE TAXES AND MISC	1342.79	2312.45	2070.87	1114.22	2833.19
35	NET NON OPERATING REVENUE	222.64	1006.54	282.62	351.67	716.26
36	NET REVENUE BEFORE DEPREC	11181.20	17527.18	15132.96	3011.05	8718.51
37	INTEREST DUE AND PAYABLE	4270.01	5877.74	3856.06	2737.30	4604.76
38	INTEREST ACCUMULATED NOT DUE	697.05	501.24	2369.12	105.25	1212.70
39	NET INCOME BEFORE DEPREC	6214.14	11148.20	8907.78	168.50	2901.05
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>					
41	INTEREST DUE CUMULATIVE	7766.46	5350.88	3363.21	2451.76	4125.41
42	INTEREST PAID CUMULATIVE	7766.46	5350.88	3363.21	2451.76	4125.41
43	PRINCIPAL DUE CUMULATIVE	3521.2	973.84	3603.68	977.56	4726.7
44	PRINCIPAL PAID CUMULATIVE	23521.2	20973.84	8603.68	1977.56	3482.07

LINE NO	ITEM	TEXAS - 113 (J) DICKENS CO. ELECTRIC COOP. INC. SPUR	TEXAS - 114 CONCHO VALLEY ELECTRIC COOP. INC. SAN ANGELO	TEXAS - 115 MID-SOUTH ELECTRIC COOPERATIVE ASSN. NAVOSOTA	TEXAS - 117 (P & J) FARMERS ELECTRIC GENERATING COOP. INC. GILMER	TEXAS - 118 (C) NEW ERA ELECTRIC COOP. INC. ATHENS
1	<u>ALLOTMENTS 12 31 43</u>					
2	TOTAL ALL PURPOSES	179000.00	171000.00	305000.00	170000.00	260000.00
3	DISTRIBUTION SYSTEMS	179000.00	165000.00	300000.00		246000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER		6000.00	5000.00	170000.00	14000.00
6	<u>FUNDS ADVANCED 12 31 43</u>					
7	TOTAL ALL PURPOSES	20736.4	158862.47	105122.21	308411.76	206790.47
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>					
9	MILES OF DISTRIBUTION LINE	225.00	238.00	310.00		310.00
10	CONSUMERS TO BE CONNECTED	500.00	541.00	718.00		753.00
11	<u>OPERATING DATA</u>					
12	AVERAGE AGE MONTHS 12 31 43		29.00	21.00		7.00
13	MILES ENERGIZED 12 31 39					
14	MILES ENERGIZED 12 31 41		253.00	24.00		
15	MILES ENERGIZED 12 31 43		253.00	124.00		225.00
16	CONSUMERS CONNECTED 12 31 43		419.00	198.00		381.00
17	KWH PURCHASED 1943		531700.00	125600.00		109720.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943		405214.00	70765.00		55916.00
20	KWH PER RESDL CONSUMER 12 39					
21	KWH PER RESDL CONSUMER 12 41		43.00			
22	KWH PER RESDL CONSUMER 12 43		69.00	32.00		31.00
23	CONSUMERS PER MILE 12 31 39					
24	CONSUMERS PER MILE 12 31 41		1.50			
25	CONSUMERS PER MILE 12 31 43		1.66	1.60		1.69
26	REVENUE PER MILE 12 39					
27	REVENUE PER MILE 12 41		5.27			
28	REVENUE PER MILE 12 43		6.85	4.61		4.90
29	<u>REVENUE AND EXPENSE 1943</u>					
30	OPERATING REVENUES		21533.57	7138.33		5977.82
31	COST OF POWER		5601.12	1758.60		854.88
32	OPERATING PAYROLL		4900.86	3102.09		2999.31
33	GENERAL EXPENSES		1747.73	2396.11		1663.81
34	INSURANCE TAXES AND MISC		1029.20	1254.34		572.65
35	NET NON OPERATING REVENUE		129.29	62.36		29.25
36	NET REVENUE BEFORE DEPREC		8383.95	(1310.45)		(83.58)
37	INTEREST DUE AND PAYABLE		2844.48	538.69		2953.13
38	INTEREST ACCUMULATED NOT DUE		1246.21	1932.35		
39	NET INCOME BEFORE DEPREC		4293.26	(3781.49)		(3036.71)
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>					
41	INTEREST DUE CUMULATIVE		2581.43	260.76		
42	INTEREST PAID CUMULATIVE		2581.43	260.76		
43	PRINCIPAL DUE CUMULATIVE		2340.00			
44	PRINCIPAL PAID CUMULATIVE		11647.76			

See alphabetic footnotes at end of tables

LINE NO	ITEM	TEXAS - 119 (J) KIMBLE ELECTRIC COOP. INC. JUNCTION	TEXAS - 120 (P#) TEXAS POWER RESERVE ELEC. COOP. INC. COMANCHE	TEXAS - 121 (P) BRAZOS RIVER TRANSMIS- SION ELEC. COOP. INC. FORT WORTH	TEXAS - 123 (J) B-X ELECTRIC COOP. INC.. SFYMOUR	TEXAS - 125 (C) JASPER-NEWTON ELECTRIC COOP. INC. WABBYVILLE, TEXAS
1	<u>ALLOTMENTS 12 31 43</u>					
2	TOTAL ALL PURPOSES					
3	DISTRIBUTION SYSTEMS	1770000.00	630000.00	30500000.00	1630000.00	1850000.00
4	GENERATING & TRANSMISSION	1770000.00		15500000.00	1630000.00	1850000.00
5	WIRING PLUMBING OTHER		630000.00	15000000.00		
6	<u>FUNDS ADVANCED 12 31 43</u>					
7	TOTAL ALL PURPOSES	4436.80	53494.86	1530207.19		115687.76
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>					
9	MILES OF DISTRIBUTION LINE	314.00			237.00	172.00
10	CONSUMERS TO BE CONNECTED	396.00			456.00	897.00
11	<u>OPERATING DATA</u>					
12	AVERAGE AGE MONTHS 12 31 43			18.00		5.00
13	MILES ENERGIZED 12 31 39					
14	MILES ENERGIZED 12 31 41					
15	MILES ENERGIZED 12 31 43					
16	CONSUMERS CONNECTED 12 31 43			240.00B		65.00
17	KWH PURCHASED 1943			48876300.00		211.00
18	KWH GENERATED 1943					1105000.00B
19	KWH BILLED 1943			44748300.00		82901.00
20	KWH PER RESDL CONSUMER 12 39					
21	KWH PER RESDL CONSUMER 12 41					
22	KWH PER RESDL CONSUMER 12 43					
23	CONSUMERS PER MILE 12 31 39			A		45.00
24	CONSUMERS PER MILE 12 31 41					
25	CONSUMERS PER MILE 12 31 43			A		325
26	REVENUE PER MILE 12 39					
27	REVENUE PER MILE 12 41					
28	REVENUE PER MILE 12 43					
29	<u>REVENUE AND EXPENSE 1943</u>			127.03B		1282
30	<u>OPERATING REVENUES</u>			325156.01		5222.79
31	COST OF POWER			255740.05		2857.28
32	OPERATING PAYROLL			20727.35		1402.22
33	GENERAL EXPENSES			13789.91		1239.01
34	INSURANCE TAXES AND MISC			13554.76		921.37
35	NET NON OPERATING REVENUE			8406.99		(531)
36	NET REVENUE BEFORE DEPREC			29750.93		(1202.40)
37	INTEREST DUE AND PAYABLE		412.14	1998.42		
38	INTEREST ACCUMULATED NOT DUE			34084.20		658.54
39	NET INCOME BEFORE DEPREC			(6331.69)		(1860.94)
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>					
41	INTEREST DUE CUMULATIVE		976.26	1452.44		
42	INTEREST PAID CUMULATIVE		772.58	1452.44		
43	PRINCIPAL DUE CUMULATIVE		1800.00	1138.42		
44	PRINCIPAL PAID CUMULATIVE		1440.00	1138.42		

LINE NO	ITEM	TEXAS - 126 (R) GLADWATER ELECTRIC REFRIGERATION COOP. INC. GLADWATER, TEXAS	TEXAS - 127 (R) UPSHUR ELECTRIC REFRIGERATION COOP. INC. GILMER, TEXAS	TEXAS - 128 (R) FARMERS ELECTRIC REFRIGERATION COOP. INC. ENROY, TEXAS	TEXAS - 131 (R) CAP ROCK REFRIGERATION COOPERATIVE, INC. STANTON, TEXAS	TEXAS - 132 (R) TAYLOR REFRIGERATION COOPERATIVE, INC. MERKEL, TEXAS
1	<u>ALLOTMENTS 12 31 43</u>					
2	TOTAL ALL PURPOSES	250000.00	250000.00	220000.00	250000.00	250000.00
3	DISTRIBUTION SYSTEMS					
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	250000.00	250000.00	220000.00	250000.00	250000.00
6	<u>FUNDS ADVANCED 12 31 43</u>					
7	TOTAL ALL PURPOSES					
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>					
9	MILES OF DISTRIBUTION LINE					
10	CONSUMERS TO BE CONNECTED					
11	<u>OPERATING DATA</u>					
12	AVERAGE AGE MONTHS 12 31 43					
13	MILES ENERGIZED 12 31 39					
14	MILES ENERGIZED 12 31 41					
15	MILES ENERGIZED 12 31 43					
16	CONSUMERS CONNECTED 12 31 43					
17	KWH PURCHASED 1943					
18	KWH GENERATED 1943					
19	KWH BILLED 1943					
20	KWH PER RESDL CONSUMER 12 39					
21	KWH PER RESDL CONSUMER 12 41					
22	KWH PER RESDL CONSUMER 12 43					
23	CONSUMERS PER MILE 12 31 39					
24	CONSUMERS PER MILE 12 31 41					
25	CONSUMERS PER MILE 12 31 43					
26	REVENUE PER MILE 12 39					
27	REVENUE PER MILE 12 41					
28	REVENUE PER MILE 12 43					
29	<u>REVENUE AND EXPENSE 1943</u>					
30	<u>OPERATING REVENUES</u>					
31	COST OF POWER					
32	OPERATING PAYROLL					
33	GENERAL EXPENSES					
34	INSURANCE TAXES AND MISC					
35	NET NON OPERATING REVENUE					
36	NET REVENUE BEFORE DEPREC					
37	INTEREST DUE AND PAYABLE					
38	INTEREST ACCUMULATED NOT DUE					
39	NET INCOME BEFORE DEPREC					
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>					
41	INTEREST DUE CUMULATIVE					
42	INTEREST PAID CUMULATIVE					
43	PRINCIPAL DUE CUMULATIVE					
44	PRINCIPAL PAID CUMULATIVE					

See alphabetic footnotes at end of tables

LINE NO	ITEM	UTAH - 6 GARKANE POWER ASSOCIATION, INC. RICHFIELD	UTAH - 8 MOON LAKE ELECTRIC ASSN. INC. MT. EMMONS	UTAH - 9 BEAVER VALLEY ELECTRIC ASSOCIATION BEAVER CITY		
1	<u>ALLOTMENTS 12 31 43</u>					
2	TOTAL ALL PURPOSES	594000.00	718000.00	12000.00		
3	DISTRIBUTION SYSTEMS	359000.00	431000.00	12000.00		
4	GENERATING & TRANSMISSION	217000.00	250000.00			
5	WIRING PLUMBING OTHER	18000.00	37000.00			
6	<u>FUNDS ADVANCED 12 31 43</u>					
7	TOTAL ALL PURPOSES	247295.59	676756.10	11229.52		
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>					
9	MILES OF DISTRIBUTION LINE	337.00	433.00	12.00		
10	CONSUMERS TO BE CONNECTED	1342.00	1320.00	43.00		
11	<u>OPERATING DATA</u>					
12	AVERAGE AGE MONTHS 12 31 43	38.00	43.00			
13	MILES ENERGIZED 12 31 39		53.00			
14	MILES ENERGIZED 12 31 41	110.00B	421.00	13.00B		
15	MILES ENERGIZED 12 31 43	200.00	433.00	13.00B		
16	CONSUMERS CONNECTED 12 31 43	1054.00	1112.00	45.00B		
17	KWH PURCHASED 1943					
18	KWH GENERATED 1943	734800.20	1153600.00			
19	KWH BILLED 1943	551076.20	895990.00			
20	KWH PER RESDL CONSUMER 12 39		37.00			
21	KWH PER RESDL CONSUMER 12 41	34.00B	42.00			
22	KWH PER RESDL CONSUMER 12 43	40.00	52.00			
23	CONSUMERS PER MILE 12 31 39		3.86			
24	CONSUMERS PER MILE 12 31 41	5.57B	2.58			
25	CONSUMERS PER MILE 12 31 43	5.27	2.57	3.46B		
26	REVENUE PER MILE 12 39		13.81			
27	REVENUE PER MILE 12 41	19.45B	9.10			
28	REVENUE PER MILE 12 43	16.63	9.40			
29	<u>REVENUE AND EXPENSE 1943</u>					
30	OPERATING REVENUES	39166.94	48007.40			
31	COST OF POWER	15325.65C	26952.2G			
32	OPERATING PAYROLL	8837.63	8876.72			
33	GENERAL EXPENSES	5146.09	3889.82			
34	INSURANCE TAXES AND MISC	4433.88	3608.80			
35	NET NON OPERATING REVENUE	1115.10	1081.71			
36	NET REVENUE BEFORE DEPREC	6538.79	30018.55			
37	INTEREST DUE AND PAYABLE	5820.98	14711.69	273.08		
38	INTEREST ACCUMULATED NOT DUE		2503.30			
39	NET INCOME BEFORE DEPREC	717.81	12803.56			
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>					
41	INTEREST DUE CUMULATIVE	21170.85	32561.55	417.63		
42	INTEREST PAID CUMULATIVE	10498.98	32561.47	153.28		
43	PRINCIPAL DUE CUMULATIVE	12889.82	33409.56	580.44		
44	PRINCIPAL PAID CUMULATIVE	12887.55	65409.56	227.78		

LINE NO	ITEM	VERMONT - 7 VERMONT ELECTRIC COOP. INC. JOHNSON	VERMONT - 8 WASHINGTON ELECTRIC COOP. INC. EAST MONTPELIER	VERMONT - 10 HALIFAX ELECTRIC COOPERATIVE, INC. BRATTLEBORO		
1	<u>ALLOTMENTS 12 31 43</u>					
2	TOTAL ALL PURPOSES	579000.00	453000.00	134000.00		
3	DISTRIBUTION SYSTEMS	559000.00	359000.00	131000.00		
4	GENERATING & TRANSMISSION		80000.00			
5	WIRING PLUMBING OTHER	20000.00	14000.00	3000.00		
6	<u>FUNDS ADVANCED 12 31 43</u>					
7	TOTAL ALL PURPOSES	546692.99	409318.47	126934.53		
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>					
9	MILES OF DISTRIBUTION LINE	529.00	331.00	93.00		
10	CONSUMERS TO BE CONNECTED	1490.00	1295.00	215.00		
11	<u>OPERATING DATA</u>					
12	AVERAGE AGE MONTHS 12 31 43	32.00	33.00	14.00		
13	MILES ENERGIZED 12 31 39	112.00	55.00B			
14	MILES ENERGIZED 12 31 41	350.00	272.00			
15	MILES ENERGIZED 12 31 43	550.00	353.00	92.00		
16	CONSUMERS CONNECTED 12 31 43	1333.00	1039.00	173.00		
17	KWH PURCHASED 1943	1734950.00	176650.00	137800.00		
18	KWH GENERATED 1943		904500.00			
19	KWH BILLED 1943	1308430.00	797934.00	76045.00		
20	KWH PER RESDL CONSUMER 12 39	46.00	46.00B			
21	KWH PER RESDL CONSUMER 12 41	65.00	68.00			
22	KWH PER RESDL CONSUMER 12 43	81.00	78.00	37.00		
23	CONSUMERS PER MILE 12 31 39	2.32	1.93B			
24	CONSUMERS PER MILE 12 31 41	2.36	2.43			
25	CONSUMERS PER MILE 12 31 43	2.42	2.94	1.88		
26	REVENUE PER MILE 12 39	6.56	6.65B			
27	REVENUE PER MILE 12 41	9.27	9.97			
28	REVENUE PER MILE 12 43	10.25	13.06	7.78		
29	<u>REVENUE AND EXPENSE 1943</u>					
30	OPERATING REVENUES	71281.87	51336.93	7816.38		
31	COST OF POWER	17052.96	16593.22G	2212.85		
32	OPERATING PAYROLL	8725.55	7528.58	2954.34		
33	GENERAL EXPENSES	5113.51	4313.12	1514.64		
34	INSURANCE TAXES AND MISC	6078.09	5730.23	909.13		
35	NET NON OPERATING REVENUE	588.44	218.33	28.80		
36	NET REVENUE BEFORE DEPREC	34900.20	17390.11	254.22		
37	INTEREST DUE AND PAYABLE	7983.52	11085.47	764.41		
38	INTEREST ACCUMULATED NOT DUE	4829.25		2350.46		
39	NET INCOME BEFORE DEPREC	22087.43	6304.64	(2860.65)		
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>					
41	INTEREST DUE CUMULATIVE	20011.89	11737.08	803.12		
42	INTEREST PAID CUMULATIVE	19958.79	11737.08	38.71		
43	PRINCIPAL DUE CUMULATIVE	9537.03	6677.77	2615.00		
44	PRINCIPAL PAID CUMULATIVE	44537.14	8730.27	2615.00		

See alphabetic footnotes at end of tables

LINE NO	ITEM	VIRGINIA - 2 CRAIG-BOTETOURT ELECTRIC COOPERATIVE NEW CASTLE	VIRGINIA - 11 SHENANDOAH VALLEY ELECTRIC COOPERATIVE DAYTON	VIRGINIA - 18 (E) TIDE WATER ELECTRIC SERVICE CO. WEST POINT	VIRGINIA - 22 VIRGINIA ELECTRIC COOPERATIVE SOMERLY GREEN	VIRGINIA - 27 SOUTHSIDE ELECTRIC COOP. CREWE
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	467000.00	1517000.00	1970000.00	1042976.00	1271000.00
3	DISTRIBUTION SYSTEMS	462000.00	1214000.00	1970000.00	1012976.00	1251000.00
4	GENERATING & TRANSMISSION		303000.00			
5	WIRING PLUMBING OTHER	5000.00			30000.00	20000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	448700.41	1439630.92	192886.44	967902.90	1209855.84
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	384.00	1223.00	194.00	595.00	1269.00
10	CONSUMERS TO BE CONNECTED	1222.00	3746.00	842.00	3270.00	4151.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	56.00	55.00	58.00	62.00	55.00
13	MILES ENERGIZED 12 31 39	332.00	897.00	111.00	687.00	1104.00
14	MILES ENERGIZED 12 31 41	406.00	1081.00	168.00	978.00	1250.00
15	MILES ENERGIZED 12 31 43	410.00	1187.00	192.00	995.00	1250.00
16	CONSUMERS CONNECTED 12 31 43	1035.00	3507.00	1051.00	2657.00	3111.00
17	KWH PURCHASED 1943	819900.00	155402.00	966500.00	5774400.00	3676830.00
18	KWH GENERATED 1943		4514717.00			
19	KWH BILLED 1943	593058.00	3520891.00	773150.00	4710041.00	2931823.00
20	KWH PER RESDL CONSUMER 12 39	32.00	50.00	39.00	75.00	41.00
21	KWH PER RESDL CONSUMER 12 41	38.00	47.00	49.00	79.00	59.00
22	KWH PER RESDL CONSUMER 12 43	41.00	64.00	68.00	96.00	72.00
23	CONSUMERS PER MILE 12 31 39	1.82	2.74	5.96	2.40	1.80
24	CONSUMERS PER MILE 12 31 41	2.46	3.03	5.95	2.43	2.24
25	CONSUMERS PER MILE 12 31 43	2.52	2.95	5.47	2.67	2.49
26	REVENUE PER MILE 12 39	4.62	8.11	21.39	11.37	5.85
27	REVENUE PER MILE 12 41	7.36	8.72	23.89	11.50	8.18
28	REVENUE PER MILE 12 43	7.87	11.35	24.85	16.15	11.60
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	39340.18	147697.07	52668.25	180056.65	144787.48
31	COST OF POWER	9669.00	45251.68	A	51599.70	39950.09
32	OPERATING PAYROLL	6316.82	24390.54	A	33701.11	29517.48
33	GENERAL EXPENSES	2307.69	10872.68	A	10516.36	16579.26
34	INSURANCE TAXES AND MISC	3776.77	10902.18	A	9397.76	11763.65
35	NET NON OPERATING REVENUE	89.48	290.47	A	132.51	121.11
36	NET REVENUE BEFORE DEPREC	17359.38	56570.46	A	74974.23	47098.11
37	INTEREST DUE AND PAYABLE	11353.46	34744.06	4433.46	23360.62	29180.11
38	INTEREST ACCUMULATED NOT DUE	394.84	1375.76		2020.61	1696.20
39	NET INCOME BEFORE DEPREC	5611.08	20450.64	A	49593.00	16221.80
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	51839.03	163451.02	24468.36	118475.22	115445.80
42	INTEREST PAID CUMULATIVE	51838.97	163451.02	24468.36	116096.10	115445.79
43	PRINCIPAL DUE CUMULATIVE	21439.68	58519.70	33319.78	94567.67	29873.25
44	PRINCIPAL PAID CUMULATIVE	21439.68	58519.70	44819.78	138175.72	107963.11

LINE NO	ITEM	VIRGINIA - 28 NORTHERN NECK ELECTRIC COOP. WARSAW	VIRGINIA - 29 CENTRAL VIRGINIA ELECTRIC COOP. LOVINGSTON	VIRGINIA - 30 B. A. R. C. ELECTRIC COOP. MILLBORO	VIRGINIA - 31 MECKLENBURG ELECTRIC COOPERATIVE CHASE CITY	VIRGINIA - 34 POWELL VALLEY ELECTRIC COOPERATIVE JONESVILLE
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	387000.00	765880.00	702000.00	672000.00	421000.00
3	DISTRIBUTION SYSTEMS	377000.00	757000.00	694000.00	657000.00	411000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	10000.00	8880.00	8000.00	15000.00	10000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	361557.20	741569.16	684480.30	649860.02	401434.17
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	347.00	689.00	506.00	631.00	363.00
10	CONSUMERS TO BE CONNECTED	1035.00	2603.00	2218.00	2238.00	1509.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	54.00	47.00	44.00	50.00	38.00
13	MILES ENERGIZED 12 31 39	246.00	532.00	265.00	516.00	138.00
14	MILES ENERGIZED 12 31 41	320.00	616.00	600.00	741.00	362.00
15	MILES ENERGIZED 12 31 43	349.00	778.00	600.00	744.00	363.00
16	CONSUMERS CONNECTED 12 31 43	997.00	2132.00	2012.00	1901.00	1480.00
17	KWH PURCHASED 1943	1133400.00	2691120.00	2116000.00	1685760.00	1241100.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	804693.00	2178740.00	1536430.00	1377856.00	831950.00
20	KWH PER RESDL CONSUMER 12 39	47.00	44.00	42.00	44.00	38.00
21	KWH PER RESDL CONSUMER 12 41	59.00	56.00	50.00	46.00	39.00
22	KWH PER RESDL CONSUMER 12 43	69.00	58.00	57.00	50.00	44.00
23	CONSUMERS PER MILE 12 31 39	2.10	2.68	2.61	2.23	2.46
24	CONSUMERS PER MILE 12 31 41	2.70	2.88	3.38	2.43	3.64
25	CONSUMERS PER MILE 12 31 43	2.86	2.74	3.35	2.56	4.08
26	REVENUE PER MILE 12 39	8.34	8.12	7.00	7.90	6.70
27	REVENUE PER MILE 12 41	10.92	10.97	10.39	9.37	10.39
28	REVENUE PER MILE 12 43	11.90	10.82	11.86	9.63	12.25
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	47838.36	103704.88	84975.16	86751.99	50514.59
31	COST OF POWER	11885.08	29803.12	22920.00	19964.47	12998.41
32	OPERATING PAYROLL	9533.59	18682.96	15508.05	15527.06	8670.90
33	GENERAL EXPENSES	4970.68	10519.97	8219.26	6729.08	4921.73
34	INSURANCE TAXES AND MISC	3576.21	7273.29	7609.88	5533.81	3051.03
35	NET NON OPERATING REVENUE	222.29	149.37	441.63	103.82	88.74
36	NET REVENUE BEFORE DEPREC	18095.09	37574.91	31159.60	39101.39	20961.26
37	INTEREST DUE AND PAYABLE	8079.13	16203.61	13739.68	17021.56	8564.00
38	INTEREST ACCUMULATED NOT DUE	1071.80	2302.91	2950.90		2608.36
39	NET INCOME BEFORE DEPREC	8944.16	19068.39	14469.02	22079.83	9788.90
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	37390.61	59081.52	38027.76	60551.33	17026.56
42	INTEREST PAID CUMULATIVE	37353.72	59081.52	38027.76	60551.33	17026.56
43	PRINCIPAL DUE CUMULATIVE	8431.99	15710.68	5909.16	8740.29	3488.39
44	PRINCIPAL PAID CUMULATIVE	21431.99	88710.68	36802.78	61915.53	13488.39

See alphabetic footnotes at end of tables

1. Includes sale to other REA-financed systems of 188,619 KWH of generated energy for \$2,546.28

LINE NO	ITEM	VIRGINIA - 35 THE NORTHERN PIEDMONT ELECTRIC COOPERATIVE CULPEPER	VIRGINIA - 36 PRINCE GEORGE ELECTRIC COOP. DISPUTANTA	VIRGINIA - 37 COMMUNITY ELECTRIC COOPERATIVE SUFFOLK	VIRGINIA - 38 TRI-COUNTY ELECTRIC COOPERATIVE LEESBURG	VIRGINIA - 39 ACCOMACK NORTHAMPTON ELECTRIC COOPERATIVE PARKSLEY
1	<u>ALLOTMENTS 12 31 43</u>					
2	TOTAL ALL PURPOSES	474000.00	253000.00	385000.00	296000.00	522500.00
3	DISTRIBUTION SYSTEMS	429000.00	221000.00	336000.00	291000.00	395000.00
4	GENERATING & TRANSMISSION	45000.00	27000.00	43000.00		120000.00
5	WIRING PLUMBING OTHER		5000.00	6000.00	5000.00	7500.00
6	<u>FUNDS ADVANCED 12 31 43</u>					
7	TOTAL ALL PURPOSES	431352.82	171723.59	355070.17	235176.44	476003.77
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>					
9	MILES OF DISTRIBUTION LINE	503.00	209.00	366.00	275.00	282.00
10	CONSUMERS TO BE CONNECTED	1210.00	557.00	1187.00	789.00	1595.00
11	<u>OPERATING DATA</u>					
12	AVERAGE AGE MONTHS 12 31 43	41.00	39.00	35.00	33.00	16.00
13	MILES ENERGIZED 12 31 39	151.00				
14	MILES ENERGIZED 12 31 41	465.00	170.00	352.00	200.00	52.00
15	MILES ENERGIZED 12 31 43	493.00	170.00	372.00	250.00	250.00
16	CONSUMERS CONNECTED 12 31 43	928.00	313.00	916.00	430.00	1154.00
17	KWH PURCHASED 1943	978400.00	324500.00	1282800.00	604500.00	
18	KWH GENERATED 1943					1277390.00
19	KWH BILLED 1943	706591.00	243774.00	1012753.00	446872.00	923384.00
20	KWH PER RESDL CONSUMER 12 39	47.00				
21	KWH PER RESDL CONSUMER 12 41	65.00	46.00	40.00	60.00	40.00
22	KWH PER RESDL CONSUMER 12 43	66.00	58.00	64.00	76.00	39.00
23	CONSUMERS PER MILE 12 31 39	1.65				
24	CONSUMERS PER MILE 12 31 41	1.75	1.78	2.16	1.74	14.79
25	CONSUMERS PER MILE 12 31 43	1.88	1.84	2.46	1.72	4.62
26	REVENUE PER MILE 12 39	53.00				
27	REVENUE PER MILE 12 41	63.4	63.6	76.4	72.7	56.73
28	REVENUE PER MILE 12 43	74.0	73.2	107.6	93.4	17.35
29	<u>REVENUE AND EXPENSE 1943</u>					
30	<u>OPERATING REVENUES</u>	43188.88	14627.63	48895.18	25229.54	48850.76
31	COST OF POWER	13139.76	3535.89	13979.54	6895.75	22146.92
32	OPERATING PAYROLL	88971.9	6645.65	10420.50	5517.74	10173.61
33	GENERAL EXPENSES	3233.74	1931.83	4703.69	3903.16	5382.27
34	INSURANCE TAXES AND MISC	3682.38	996.17	1764.94	1904.21	5066.11
35	NET NON OPERATING REVENUE	14324	566.63	128.72	140.40	3702.64
36	NET REVENUE BEFORE DEPREC	14379.05	2084.72	18155.23	7149.08	9784.49
37	INTEREST DUE AND PAYABLE	9253.95	4121.69	9516.10	4042.21	4114.43
38	INTEREST ACCUMULATED NOT DUE	2153.29	424.5		1780.14	7709.87
39	NET INCOME BEFORE DEPREC	2971.81	(2079.42)	8639.13	1326.73	(2039.81)
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>					
41	INTEREST DUE CUMULATIVE	2480.497	6939.02	12620.56	4882.47	4114.43
42	INTEREST PAID CUMULATIVE	2466.468	6939.02	12620.56	4882.47	4114.43
43	PRINCIPAL DUE CUMULATIVE		2140.00	5500.23	1194.12	317.50
44	PRINCIPAL PAID CUMULATIVE	5000.00	9140.00	20500.23	8194.12	317.50

LINE NO	ITEM	VIRGINIA - 41 PRINCE WILLIAM ELECTRIC COOPERATIVE MANASSAS			
1	<u>ALLOTMENTS 12 31 43</u>				
2	TOTAL ALL PURPOSES	704350.00			
3	DISTRIBUTION SYSTEMS	402350.00			
4	GENERATING & TRANSMISSION	302000.00			
5	WIRING PLUMBING OTHER				
6	<u>FUNDS ADVANCED 12 31 43</u>				
7	TOTAL ALL PURPOSES	660740.68			
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>				
9	MILES OF DISTRIBUTION LINE	387.00			
10	CONSUMERS TO BE CONNECTED	1248.00			
11	<u>OPERATING DATA</u>				
12	AVERAGE AGE MONTHS 12 31 43	30.00			
13	MILES ENERGIZED 12 31 39				
14	MILES ENERGIZED 12 31 41	224.00			
15	MILES ENERGIZED 12 31 43	330.00			
16	CONSUMERS CONNECTED 12 31 43	762.00			
17	KWH PURCHASED 1943				
18	KWH GENERATED 1943	3884455.00			
19	KWH BILLED 1943	3438363.00			
20	KWH PER RESDL CONSUMER 12 39	78.00			
21	KWH PER RESDL CONSUMER 12 41	95.00			
22	KWH PER RESDL CONSUMER 12 43	90.00			
23	CONSUMERS PER MILE 12 31 39				
24	CONSUMERS PER MILE 12 31 41	2.70			
25	CONSUMERS PER MILE 12 31 43	2.30			
26	REVENUE PER MILE 12 39				
27	REVENUE PER MILE 12 41	234.7			
28	REVENUE PER MILE 12 43	251.5			
29	<u>REVENUE AND EXPENSE 1943</u>				
30	<u>OPERATING REVENUES</u>	85696.91			
31	COST OF POWER	38617.64			
32	OPERATING PAYROLL	10146.75			
33	GENERAL EXPENSES	2337.01			
34	INSURANCE TAXES AND MISC	6610.00			
35	NET NON OPERATING REVENUE	1740.1			
36	NET REVENUE BEFORE DEPREC	28159.52			
37	INTEREST DUE AND PAYABLE	14198.30			
38	INTEREST ACCUMULATED NOT DUE				
39	NET INCOME BEFORE DEPREC	13961.22			
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>				
41	INTEREST DUE CUMULATIVE	20073.85			
42	INTEREST PAID CUMULATIVE	18105.80			
43	PRINCIPAL DUE CUMULATIVE	18809.04			
44	PRINCIPAL PAID CUMULATIVE	18464.41			

See alphabetic footnotes at end of tables

1. Includes resale to other REA-financed systems of 304,500 KWH of wholesale energy for \$3,535.89.

2. Includes sale to other REA-financed systems of 604,500 KWH of generated energy for \$6,895.75

LINE NO	ITEM	WASHINGTON - 8 BENTON RURAL ELECTRIC ASSOCIATION PROSSER	WASHINGTON - 9 ORCAS POWER & LIGHT COMPANY EASTSOUND	WASHINGTON - 14 MUTUAL POWER & LIGHT ASSN. OF TANNER NORTH BEND	WASHINGTON - 17 PUBLIC UTILITY DIST. NO. 1 OF KICKITAT CO. WHITE SALMON	WASHINGTON - 18 INLAND EMPIRE RURAL ELECTRIC, INCORPORATED SPOKANE
1	<u>ALLOTMENTS 12 31 43</u>					
2	TOTAL ALL PURPOSES	386500.00	476000.00	22919.00	550000.00	2030000.00
3	DISTRIBUTION SYSTEMS	382500.00	435000.00	22919.00	550000.00	2010000.00
4	GENERATING & TRANSMISSION		41000.00			
5	WIRING PLUMBING OTHER	4000.00				20000.00
6	<u>FUNDS ADVANCED 12 31 43</u>					
7	TOTAL ALL PURPOSES	365927.54	295428.22	22918.55	156109.25	1887476.25
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>					
9	MILES OF DISTRIBUTION LINE	293.00	228.00	13.00	466.00	2577.00
10	CONSUMERS TO BE CONNECTED	1080.00	974.00	38.00	884.00	5406.00
11	<u>OPERATING DATA</u>					
12	AVERAGE AGE MONTHS 12 31 43	46.00	44.00	74.00	28.00	46.00
13	MILES ENERGIZED 12 31 39	125.00	60.00	14.00		1043.00
14	MILES ENERGIZED 12 31 41	330.00	64.00	14.00	71.00	1740.00
15	MILES ENERGIZED 12 31 43	336.00	117.00	13.00	71.00	2026.00
16	CONSUMERS CONNECTED 12 31 43	1011.00	636.00	31.00	249.00	3425.00
17	KWH PURCHASED 1943	1750020.00		56880.00	349403.00	7275600.00
18	KWH GENERATED 1943		1097058.00			
19	KWH BILLED 1943	1340193.00	686955.00	28140.00	285114.00	5979576.00
20	KWH PER RESDL CONSUMER 12 39	44.00	46.00	45.00		73.00
21	KWH PER RESDL CONSUMER 12 41	86.00	51.00		55.00	104.00
22	KWH PER RESDL CONSUMER 12 43	123.00	60.00	76.00	106.00	159.00
23	CONSUMERS PER MILE 12 31 39	2.25	3.58	2.14		1.70
24	CONSUMERS PER MILE 12 31 41	2.71	9.55		2.90	1.75
25	CONSUMERS PER MILE 12 31 43	3.01	5.44	2.38	3.49	1.69
26	REVENUE PER MILE 12 39	7.51	18.98			8.44
27	REVENUE PER MILE 12 41	11.51	49.29	7.17		8.53
28	REVENUE PER MILE 12 43	13.55	34.03	8.02	11.99	8.55
29	<u>REVENUE AND EXPENSE 1943</u>				19.31	
30	<u>OPERATING REVENUES</u>	484328.1	45608.93	1251.21	14474.92	198779.66
31	COST OF POWER	76688.80	168725.60	432.68	1714.09	32074.80
32	OPERATING PAYROLL	11718.54	7213.36	481.91	4469.46	28961.74
33	GENERAL EXPENSES	4982.15	2181.39	147.63	2005.45	14864.30
34	INSURANCE TAXES AND MISC	5556.91	5424.47	261.62	1475.72	21125.80
35	NET NON OPERATING REVENUE	5063.8	270.41		5.83	126.16
36	NET REVENUE BEFORE DEPREC	19012.79	14187.56	(72.63)	4816.03	101879.18
37	INTEREST DUE AND PAYABLE	9046.05	7725.68	701.40	1236.00	43943.67
38	INTEREST ACCUMULATED NOT DUE	591.79			1674.01	4744.28
39	NET INCOME BEFORE DEPREC	9374.95	6461.88	(774.03)	1906.02	53191.23
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>					
41	INTEREST DUE CUMULATIVE	23831.14	22199.71	3205.67	1225.23	167565.34
42	INTEREST PAID CUMULATIVE	23831.14	22199.71		1225.23	167565.34
43	PRINCIPAL DUE CUMULATIVE	5049.58	4782.82			36782.91
44	PRINCIPAL PAID CUMULATIVE	10049.58	4782.82	10.00		146782.91

LINE NO	ITEM	WASHINGTON - 20 (D) COLUMBIA COUNTY RURAL ELECTRIC ASSN. INC. DAYTON	WASHINGTON - 23 CUMAUULT LIGHT COMPANY CUMAUULT	WASHINGTON - 25 PUBLIC UTILITY DIST. NO. 1 OF COMLITZ CO. LONGVIEW	WASHINGTON - 27 PUBLIC UTILITY DIST. NO. 1 CHEHALIS	WASHINGTON - 28 PUBLIC UTILITY DIST. NO. 1, OF KITTITAS CO. ELLENSBURG
1	<u>ALLOTMENTS 12 31 43</u>					
2	TOTAL ALL PURPOSES	356000.00	79000.00	221000.00	416500.00	161000.00
3	DISTRIBUTION SYSTEMS	351000.00	38000.00	221000.00	378000.00	161000.00
4	GENERATING & TRANSMISSION		41000.00		31000.00	
5	WIRING PLUMBING OTHER	5000.00			7500.00	
6	<u>FUNDS ADVANCED 12 31 43</u>					
7	TOTAL ALL PURPOSES	302949.16	78604.63	201192.21	378177.16	139872.79
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>					
9	MILES OF DISTRIBUTION LINE	395.00	23.00	169.00	255.00	127.00
10	CONSUMERS TO BE CONNECTED	588.00	150.00	740.00	1034.00	336.00
11	<u>OPERATING DATA</u>					
12	AVERAGE AGE MONTHS 12 31 43	26.00	63.00	39.00	38.00	45.00
13	MILES ENERGIZED 12 31 39		23.00	104.00	73.00	
14	MILES ENERGIZED 12 31 41	270.00	24.00	145.00	316.00	147.00
15	MILES ENERGIZED 12 31 43	350.00	24.00	185.00	316.00	154.00
16	CONSUMERS CONNECTED 12 31 43	389.00	151.00	667.00	1329.00	309.00
17	KWH PURCHASED 1943	1182000.00		690298.00	1805100.00	634200.00
18	KWH GENERATED 1943		277000.00			
19	KWH BILLED 1943	1010341.00	221098.00	531215.00	1478192.00	515845.00
20	KWH PER RESDL CONSUMER 12 39		68.00	49.00		
21	KWH PER RESDL CONSUMER 12 41	168.00	155.00	66.00	69.00	91.00
22	KWH PER RESDL CONSUMER 12 43	225.00	84.00	73.00	99.00	142.00
23	CONSUMERS PER MILE 12 31 39		4.69	3.61	4.45	
24	CONSUMERS PER MILE 12 31 41	.97	6.42	4.34	3.95	2.23
25	CONSUMERS PER MILE 12 31 43	1.11	6.29	3.61	4.20	2.01
26	REVENUE PER MILE 12 39		22.71	11.39	16.70	
27	REVENUE PER MILE 12 41	6.92	26.69	15.47	12.86	10.11
28	REVENUE PER MILE 12 43	8.17	27.79	13.89	16.06	11.14
29	<u>REVENUE AND EXPENSE 1943</u>					
30	<u>OPERATING REVENUES</u>	29424.80	7405.72	28814.98	52079.30	19540.60
31	COST OF POWER	5200.49	616.38	3451.49	8350.43	3134.76
32	OPERATING PAYROLL	5056.37	2377.49		12010.83	3437.73
33	GENERAL EXPENSES	2293.51	1224.71	9210.27	4717.77	1067.58
34	INSURANCE TAXES AND MISC	2343.75	1268.12		3345.99	1387.70
35	NET NON OPERATING REVENUE	203.00	25.11			29.51
36	NET REVENUE BEFORE DEPREC	14733.68	1944.13	16153.22	23654.28	10542.34
37	INTEREST DUE AND PAYABLE	7493.64	2255.47	4855.50	10724.78	3880.88
38	INTEREST ACCUMULATED NOT DUE			125.13		
39	NET INCOME BEFORE DEPREC	7240.04	(311.34)	11172.59	12929.50	6661.46
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>					
41	INTEREST DUE CUMULATIVE	7989.94	10432.32	16912.69	32512.21	5904.13
42	INTEREST PAID CUMULATIVE	7984.63	9620.02	16912.73	32512.21	5904.13
43	PRINCIPAL DUE CUMULATIVE	2661.39	191.59		7640.70	
44	PRINCIPAL PAID CUMULATIVE	4502.50	191.59		7640.70	5000.00

See alphabetic footnotes at end of tables

LINE NO	ITEM	WASHINGTON - 30 STEVENS COUNTY ELECTRIC COOP. INC. COLVILLE	WASHINGTON - 31 CHELAN COUNTY ELECTRIC COOP. INC. LEAVENWORTH	WASHINGTON - 32 OKANOGAN COUNTY ELECTRIC COOP. INC. MINTHROP	WASHINGTON - 35 PEND OREILLE ELECTRIC COOP. INC. NEWPORT	WASHINGTON - 35 (D) BIG BEND ELECTRIC COOPERATIVE, INC. RITZVILLE
1	<u>ALLOTMENTS 12 31 43</u>					
2	TOTAL ALL PURPOSES	638000.00	76000.00	183500.00	341000.00	432000.00
3	DISTRIBUTION SYSTEMS	633000.00	66000.00	170000.00	331000.00	432000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	5000.00	10000.00	13500.00	10000.00	
6	<u>FUNDS ADVANCED 12 31 43</u>					
7	TOTAL ALL PURPOSES	604948.88	66594.15	160555.43	212354.21	251224.00
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>					
9	MILES OF DISTRIBUTION LINE	53400	4300	11700	32700	45300
10	CONSUMERS TO BE CONNECTED	131100	22600	49100	68200	47000
11	<u>OPERATING DATA</u>					
12	AVERAGE AGE MONTHS 12 31 43	30.00	19.00	31.00	40.00	35.00
13	MILES ENERGIZED 12 31 39					
14	MILES ENERGIZED 12 31 41	32500		6300	23000	28000
15	MILES ENERGIZED 12 31 43	53400	3900B	11600	23500	36000
16	CONSUMERS CONNECTED 12 31 43	104200	10500B	32000	44200	32400
17	KWH PURCHASED 1943	1049613.00	847200.00B	433440.00	539440.00	1464900.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	846003.00	552120.00B	314632.00	350563.00	1231198.00
20	KWH PER RESDL CONSUMER 12 39					
21	KWH PER RESDL CONSUMER 12 41	5600		6100	5700	23700
22	KWH PER RESDL CONSUMER 12 43	6900	58.00B	9100	7800	32000
23	CONSUMERS PER MILE 12 31 39					
24	CONSUMERS PER MILE 12 31 41	1.71		4.60	1.80	.94
25	CONSUMERS PER MILE 12 31 43	1.95	2.69B	2.76	1.88	.90
26	REVENUE PER MILE 12 39					
27	REVENUE PER MILE 12 41	7.65		21.78	8.28	8.46
28	REVENUE PER MILE 12 43	9.67	10.64B	13.16	9.43	8.14
29	<u>REVENUE AND EXPENSE 1943</u>					
30	OPERATING REVENUES	490741.5	49777.72B	16071.88	23268.53	35066.72
31	COST OF POWER	47141.9	1127.16B	2563.02	5166.83	6399.29
32	OPERATING PAYROLL	100970.9	2777.52B	3693.20	4628.85	6677.42
33	GENERAL EXPENSES	59269.9	1122.48B	1181.55	2444.01	1668.33
34	INSURANCE TAXES AND MISC	50212.2	699.84B	2713.90	3583.09	2769.58
35	NET NON OPERATING REVENUE	5385	170.40B	1192.34	382.64	(281.02)
36	NET REVENUE BEFORE DEPREC	23368.51	(578.88)B	7112.55	7828.39	17271.08
37	INTEREST DUE AND PAYABLE	12225.35	282.96	4403.19	6175.04	6942.64
38	INTEREST ACCUMULATED NOT DUE	4061.22	1072.51			
39	NET INCOME BEFORE DEPREC	7081.94	(1934.35)B	2709.36	1653.35	10328.44
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>					
41	INTEREST DUE CUMULATIVE	17465.57	364.86	4100.84	9472.42	10468.23
42	INTEREST PAID CUMULATIVE	17465.57	23.00	4100.84	9472.42	10468.23
43	PRINCIPAL DUE CUMULATIVE	16803.8	799.90	1673.41	5687.15	
44	PRINCIPAL PAID CUMULATIVE	36803.8	298.86	1858.25	5455.49	9000.00

LINE NO	ITEM	WASHINGTON - 37 (D) LINCOLN ELECTRIC COOPERATIVE, INC. DAVENPORT	WASHINGTON - 39 NESPEN VALLEY ELECTRIC COOP. INC. NESPEN	WASHINGTON - 42 (C) PUBLIC UTILITY DIST. NO. 1 OF CLALLAM CO. FORKS	WASHINGTON - 45 PUBLIC UTILITY DIST. NO. 2 OF GRANT CO. SOAP LAKE
1	<u>ALLOTMENTS 12 31 43</u>				
2	TOTAL ALL PURPOSES	632000.00	108000.00	183000.00	600000.00
3	DISTRIBUTION SYSTEMS	622000.00	106000.00	120000.00	600000.00
4	GENERATING & TRANSMISSION			63000.00	
5	WIRING PLUMBING OTHER	10000.00	2000.00		
6	<u>FUNDS ADVANCED 12 31 43</u>				
7	TOTAL ALL PURPOSES	594428.93	68652.98	89142.11	49622.65
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>				
9	MILES OF DISTRIBUTION LINE	65600	4900	5700	52600
10	CONSUMERS TO BE CONNECTED	65200	62500	61400	88500
11	<u>OPERATING DATA</u>				
12	AVERAGE AGE MONTHS 12 31 43	25.00	32.00	4.00	23.00
13	MILES ENERGIZED 12 31 39				
14	MILES ENERGIZED 12 31 41	63200	4400		
15	MILES ENERGIZED 12 31 43	69400	4900	2000	2400
16	CONSUMERS CONNECTED 12 31 43	59300	30000	35000	60100
17	KWH PURCHASED 1943	225304.00	511560.00		1734100.00
18	KWH GENERATED 1943			228734.00	
19	KWH BILLED 1943	193451.00	449903.00	203102.00	1491644.00
20	KWH PER RESDL CONSUMER 12 39				
21	KWH PER RESDL CONSUMER 12 41	19300	6600		
22	KWH PER RESDL CONSUMER 12 43	29500	15500	7000	15400
23	CONSUMERS PER MILE 12 31 39				
24	CONSUMERS PER MILE 12 31 41	.85	4.52		
25	CONSUMERS PER MILE 12 31 43	.86	6.12	17.50	25.45
26	REVENUE PER MILE 12 39				
27	REVENUE PER MILE 12 41	6.55	18.41		
28	REVENUE PER MILE 12 43	7.76	30.22	151.31	127.68
29	<u>REVENUE AND EXPENSE 1943</u>				
30	OPERATING REVENUES	61701.17	15247.43	16763.05	38429.31
31	COST OF POWER	10241.64	2437.08	6580.34C	6757.92
32	OPERATING PAYROLL	14693.15	5113.86	2248.33	9418.59
33	GENERAL EXPENSES	6266.20	1728.68	719.64	2709.50
34	INSURANCE TAXES AND MISC	3761.05	1284.60	1675.48	2662.69
35	NET NON OPERATING REVENUE	2345	61.00		377.67
36	NET REVENUE BEFORE DEPREC	26762.58	4744.21	5539.26	17258.28
37	INTEREST DUE AND PAYABLE	8972.41	1288.62	1482.15	
38	INTEREST ACCUMULATED NOT DUE	2723.34	248.09		1230.65
39	NET INCOME BEFORE DEPREC	15066.83	3207.50	4057.11	16027.63
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>				
41	INTEREST DUE CUMULATIVE	965437	124030	71696	
42	INTEREST PAID CUMULATIVE	965437	124030	71696	
43	PRINCIPAL DUE CUMULATIVE		128135		
44	PRINCIPAL PAID CUMULATIVE	21000.00	828135		

See alphabetic footnotes at end of tables

LINE NO	ITEM	WEST VIRGINIA - 8 HARDY CO. LIGHT & POWER ASSN., INC. MOOREFIELD	WEST VIRGINIA - 10 HARRISON RURAL ELECTRIC ASSN., INC. CLARKSBURG		
1	<u>ALLOTMENTS 12 31 43</u>				
2	TOTAL ALL PURPOSES	172000.00	530000.00		
3	DISTRIBUTION SYSTEMS	172000.00	515000.00		
4	GENERATING & TRANSMISSION				
5	WIRING PLUMBING OTHER		15000.00		
6	<u>FUNDS ADVANCED 12 31 43</u>				
7	TOTAL ALL PURPOSES	164908.90	503896.13		
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>				
9	MILES OF DISTRIBUTION LINE	163.00	430.00		
10	CONSUMERS TO BE CONNECTED	573.00	1655.00		
11	<u>OPERATING DATA</u>				
12	AVERAGE AGE MONTHS 12 31 43	53.00	41.00		
13	MILES ENERGIZED 12 31 39	125.00	180.00		
14	MILES ENERGIZED 12 31 41	125.00	305.00		
15	MILES ENERGIZED 12 31 43	130.00	407.00		
16	CONSUMERS CONNECTED 12 31 43	272.00	1134.00		
17	KWH PURCHASED 1943	188613.00	859800.00		
18	KWH GENERATED 1943				
19	KWH BILLED 1943	152791.00	610760.00		
20	KWH PER RESDL CONSUMER 12 39	31.00	41.00		
21	KWH PER RESDL CONSUMER 12 41	39.00	53.00		
22	KWH PER RESDL CONSUMER 12 43	52.00	58.00		
23	CONSUMERS PER MILE 12 31 39	1.14	2.47		
24	CONSUMERS PER MILE 12 31 41	1.98	3.08		
25	CONSUMERS PER MILE 12 31 43	2.09	2.79		
26	REVENUE PER MILE 12 39	2.80	5.99		
27	REVENUE PER MILE 12 41	5.21	8.85		
28	REVENUE PER MILE 12 43	6.42	8.26		
29	<u>REVENUE AND EXPENSE 1943</u>				
30	OPERATING REVENUES	960623	3366357		
31	COST OF POWER	254628	10480.04		
32	OPERATING PAYROLL	251587	9109.84		
33	GENERAL EXPENSES	128923	4329.09		
34	INSURANCE TAXES AND MISC	926.44	2515.50		
35	NET NON OPERATING REVENUE	(5.02)	85.58		
36	NET REVENUE BEFORE DEPREC	232339	734.68		
37	INTEREST DUE AND PAYABLE	5155.46	11441.44		
38	INTEREST ACCUMULATED NOT DUE				
39	NET INCOME BEFORE DEPREC	(2832.07)	(4096.76)		
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>				
41	INTEREST DUE CUMULATIVE	11782.40	42316.85		
42	INTEREST PAID CUMULATIVE	2761.74	19643.87		
43	PRINCIPAL DUE CUMULATIVE	474.77	7234.43		
44	PRINCIPAL PAID CUMULATIVE	474.77	4080.63		

LINE NO	ITEM	WISCONSIN - 9 BANGOR MUNICIPAL UTILITY BANGOR	WISCONSIN - 14 OCONTO ELECTRIC COOPERATIVE OCONTO FALLS	WISCONSIN - 18 HEAD OF THE LAKES COOP. ELECTRIC ASSN. SUPERIOR	WISCONSIN - 19 CHIPPENAW VALLEY ELECTRIC COOPERATIVE CORNELL	WISCONSIN - 21 TAYLOR COUNTY ELECTRIC COOPERATIVE MEDFORD
1	<u>ALLOTMENTS 12 31 43</u>					
2	TOTAL ALL PURPOSES	920000.00	748000.00	217572.00	446500.00	326000.00
3	DISTRIBUTION SYSTEMS	920000.00	518000.00	204572.00	431500.00	306000.00
4	GENERATING & TRANSMISSION		200000.00			
5	WIRING PLUMBING OTHER		30000.00	13000.00	15000.00	20000.00
6	<u>FUNDS ADVANCED 12 31 43</u>					
7	TOTAL ALL PURPOSES	903540.4	469291.13	203046.46	399054.45	292523.82
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>					
9	MILES OF DISTRIBUTION LINE	86.00	438.00	189.00	446.00	313.00
10	CONSUMERS TO BE CONNECTED	255.00	1602.00	641.00	1401.00	1165.00
11	<u>OPERATING DATA</u>					
12	AVERAGE AGE MONTHS 12 31 43	57.00	64.00	65.00	49.00	63.00
13	MILES ENERGIZED 12 31 39	59.00	384.00	143.00	267.00	279.00
14	MILES ENERGIZED 12 31 41	102.00	425.00	190.00	427.00	284.00
15	MILES ENERGIZED 12 31 43	104.00	442.00	236.00	431.00	290.00
16	CONSUMERS CONNECTED 12 31 43	266.00	1404.00	628.00	1144.00	932.00
17	KWH PURCHASED 1943	274200.00	1564000.00	708440.00	1647960.00	1066080.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	252661.00	1248198.00	571593.00	1322822.00	828323.00
20	KWH PER RESDL CONSUMER 12 39	62.00	55.00	50.00	57.00	59.00
21	KWH PER RESDL CONSUMER 12 41	84.00	73.00	62.00	81.00	72.00
22	KWH PER RESDL CONSUMER 12 43	94.00	85.00	87.00	99.00	78.00
23	CONSUMERS PER MILE 12 31 39	2.05	2.13	3.44	1.94	2.23
24	CONSUMERS PER MILE 12 31 41	2.40	2.56	3.09	2.36	2.87
25	CONSUMERS PER MILE 12 31 43	2.56	3.18	2.66	2.66	3.21
26	REVENUE PER MILE 12 39	10.60	7.91	13.60	6.62	10.36
27	REVENUE PER MILE 12 41	13.17	11.75	15.17	11.73	14.55
28	REVENUE PER MILE 12 43	14.95	14.40	13.91	14.22	16.38
29	<u>REVENUE AND EXPENSE 1943</u>					
30	OPERATING REVENUES	164777.71	69643.48	36025.45	67622.76	49304.90
31	COST OF POWER	53135.00	17879.52	8591.05	20974.50	13468.59
32	OPERATING PAYROLL	21771.11	9850.41	6483.53	10493.29	9065.91
33	GENERAL EXPENSES	687.04	4165.14	2952.90	4660.91	3415.23
34	INSURANCE TAXES AND MISC	1274.28	4602.45	2942.75	4670.87	4023.57
35	NET NON OPERATING REVENUE		186.78	157.13	92.17	313.69
36	NET REVENUE BEFORE DEPREC	7025.78	3332.74	15212.35	26915.36	19645.29
37	INTEREST DUE AND PAYABLE	25383.6	11796.58	5479.44	10177.52	7537.28
38	INTEREST ACCUMULATED NOT DUE		461.66		369.45	
39	NET INCOME BEFORE DEPREC	4487.42	2107.450	9732.91	16368.39	12108.01
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>					
41	INTEREST DUE CUMULATIVE	10988.62	62306.59	28588.78	37703.32	40821.62
42	INTEREST PAID CUMULATIVE	10988.62	62306.59	28588.77	37703.32	40816.29
43	PRINCIPAL DUE CUMULATIVE	7405.65	26211.30	24481.80	18487.10	23339.34
44	PRINCIPAL PAID CUMULATIVE	7405.65	34212.21	24481.80	21509.12	23339.34

See alphabetic footnotes at end of tables

ALLOTMENT, CONSTRUCTION, OPERATING, AND FINANCIAL STATISTICS FOR REA-FINANCED SYSTEMS

LINE NO	ITEM	WISCONSIN - 25 OAKDALE COOP. ELECTRIC ASSN. OAKDALE	WISCONSIN - 27 BUFFALO ELECTRIC COOPERATIVE ALMA	WISCONSIN - 29 CLARK ELECTRIC COOPERATIVE GREENWOOD	WISCONSIN - 31 COLUMBUS RURAL ELECTRIC COOPERATIVE COLUMBUS	WISCONSIN - 32 PIERCE PEPIN ELECTRIC COOPERATIVE ELLSWORTH
1	<u>ALLOTMENTS 12 31 43</u>					
2	TOTAL ALL PURPOSES	629000.00	584000.00	889000.00	411800.00	596500.00
3	DISTRIBUTION SYSTEMS	628000.00	574000.00	849000.00	396800.00	547000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	1000.00	1000.00	4000.00	15000.00	49500.00
6	<u>FUNDS ADVANCED 12 31 43</u>					
7	TOTAL ALL PURPOSES	481719.58	500867.30	820104.57	388844.30	552488.87
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>					
9	MILES OF DISTRIBUTION LINE	635.00	589.00	890.00	378.00	554.00
10	CONSUMERS TO BE CONNECTED	1898.00	1646.00	2396.00	1184.00	1680.00
11	<u>OPERATING DATA</u>					
12	AVERAGE AGE MONTHS 12 31 43	44.00	61.00	65.00	75.00	57.00
13	MILES ENERGIZED 12 31 39	209.00	425.00	710.00	369.00	361.00
14	MILES ENERGIZED 12 31 41	497.00	542.00	830.00	370.00	529.00
15	MILES ENERGIZED 12 31 43	553.00	549.00	830.00	375.00	529.00
16	CONSUMERS CONNECTED 12 31 43	1337.00	1383.00	2298.00	1123.00	1531.00
17	KWH PURCHASED 1943	1582700.00	2018520.00	2930880.00	1522821.00	1844640.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	1251733.00	1588763.00	2317993.00	1215220.00	1473838.00
20	KWH PER RESDL CONSUMER 12 39	57.00	66.00	59.00	81.00	58.00
21	KWH PER RESDL CONSUMER 12 41	68.00	81.00	72.00	90.00	81.00
22	KWH PER RESDL CONSUMER 12 43	83.00	102.00	88.00	113.00	100.00
23	CONSUMERS PER MILE 12 31 39	2.43	2.16	1.89	2.54	2.33
24	CONSUMERS PER MILE 12 31 41	2.27	2.34	2.39	2.81	2.57
25	CONSUMERS PER MILE 12 31 43	2.42	2.51	2.77	2.99	2.89
26	REVENUE PER MILE 12 39	10.38	10.02	8.72	11.69	9.70
27	REVENUE PER MILE 12 41	11.79	11.80	12.22	15.25	13.22
28	REVENUE PER MILE 12 43	13.56	13.79	14.97	18.02	15.65
29	<u>REVENUE AND EXPENSE 1943</u>					
30	OPERATING REVENUES	729050.4	813961.5	133149.73	69537.09	84779.47
31	COST OF POWER	20610.88	24920.38	35854.69	20188.04	22472.87
32	OPERATING PAYROLL	7084.58	12048.09	16219.91	6812.83	9460.26
33	GENERAL EXPENSES	4213.03	4019.70	9862.32	3794.96	4253.15
34	INSURANCE TAXES AND MISC	5070.96	5586.95	7563.36	4025.75	6039.22
35	NET NON OPERATING REVENUE	9571.5	189.57	441.98	144.61	789.41
36	NET REVENUE BEFORE DEPREC	36882.74	35010.60	64091.43	34860.12	43343.38
37	INTEREST DUE AND PAYABLE	11147.83	12310.90	19443.09	10203.58	13454.54
38	INTEREST ACCUMULATED NOT DUE	366.63				109.41
39	NET INCOME BEFORE DEPREC	25368.28	22699.70	44648.34	24656.54	29779.43
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>					
41	INTEREST DUE CUMULATIVE	43355.75	66807.55	112620.80	68480.56	60679.97
42	INTEREST PAID CUMULATIVE	43355.75	66807.54	112620.80	68479.88	60679.97
43	PRINCIPAL DUE CUMULATIVE	14579.07	8741.52	78756.47	17741.04	64825.37
44	PRINCIPAL PAID CUMULATIVE	59579.07	49241.52	113561.32	33019.98	70135.77

LINE NO	ITEM	WISCONSIN - 35 RICHLAND COOP. ELECTRIC ASSN. RICHLAND CENTER	WISCONSIN - 37 TREMPEALEAU ELECTRIC COOPERATIVE ARCADIA	WISCONSIN - 38 ROCK COUNTY ELECTRIC COOP. ASSN. JANESVILLE	WISCONSIN - 40 BARRON COUNTY ELECTRIC COOPERATIVE BARRON	WISCONSIN - 41 VERMILION ELECTRIC COOP. WESTBY
1	<u>ALLOTMENTS 12 31 43</u>					
2	TOTAL ALL PURPOSES	531700.00	757000.00	444702.00	724000.00	832500.00
3	DISTRIBUTION SYSTEMS	531700.00	727000.00	444702.00	708000.00	832500.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER		30000.00		16000.00	
6	<u>FUNDS ADVANCED 12 31 43</u>					
7	TOTAL ALL PURPOSES	520968.30	726992.47	414679.81	652969.19	757882.18
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>					
9	MILES OF DISTRIBUTION LINE	444.00	693.00	437.00	630.00	809.00
10	CONSUMERS TO BE CONNECTED	1395.00	1973.00	1323.00	2101.00	2463.00
11	<u>OPERATING DATA</u>					
12	AVERAGE AGE MONTHS 12 31 43	70.00	61.00	75.00	52.00	58.00
13	MILES ENERGIZED 12 31 39	465.00	635.00	426.00	315.00	558.00
14	MILES ENERGIZED 12 31 41	465.00	739.00	435.00	630.00	706.00
15	MILES ENERGIZED 12 31 43	500.00	763.00	442.00B	630.00	739.00
16	CONSUMERS CONNECTED 12 31 43	1401.00	1769.00	1368.00B	1978.00	2045.00
17	KWH PURCHASED 1943	1874400.00	2515320.00	2198903.00B	2134000.00	2784400.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	1460285.00	1953657.00	1801488.00B	1537233.00	2206170.00
20	KWH PER RESDL CONSUMER 12 39	61.00	62.00	79.00	62.00	61.00
21	KWH PER RESDL CONSUMER 12 41	82.00	84.00	128.00	74.00	85.00
22	KWH PER RESDL CONSUMER 12 43	98.00	108.00	111.00B	84.00	92.00
23	CONSUMERS PER MILE 12 31 39	2.27	2.01	2.57	2.53	2.16
24	CONSUMERS PER MILE 12 31 41	2.64	2.18	2.93	2.83	2.54
25	CONSUMERS PER MILE 12 31 43	2.80	2.32	3.09B	3.14	2.77
26	REVENUE PER MILE 12 39	9.99	9.15	12.18	9.96	9.80
27	REVENUE PER MILE 12 41	13.33	11.08	16.83	11.62	14.23
28	REVENUE PER MILE 12 43	15.03	13.55	16.63B	14.01	13.83
29	<u>REVENUE AND EXPENSE 1943</u>					
30	OPERATING REVENUES	82263.51	105371.99	87052.56B	94983.98	114199.76
31	COST OF POWER	23373.36	29891.21	25455.48B	26797.00	32880.46
32	OPERATING PAYROLL	12190.17	11004.17	12432.36B	12224.80	19073.17
33	GENERAL EXPENSES	3165.83	6520.39	5396.52B	6405.56	7749.81
34	INSURANCE TAXES AND MISC	4715.61	5791.16	6000.96B	6700.16	8106.32
35	NET NON OPERATING REVENUE	5733.2	776.51	609.66	306.00	213.19
36	NET REVENUE BEFORE DEPREC	39391.86	52941.57	37828.20B	43162.46	46603.19
37	INTEREST DUE AND PAYABLE	13378.31	18738.61	12328.95	18122.67	20287.56
38	INTEREST ACCUMULATED NOT DUE	577.68			332.47	232.50
39	NET INCOME BEFORE DEPREC	25435.87	34202.96	25499.25B	24707.32	26083.13
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>					
41	INTEREST DUE CUMULATIVE	80654.40	107253.50	78935.34	58025.75	97655.54
42	INTEREST PAID CUMULATIVE	80654.40	107253.50	78935.34	58025.75	97655.54
43	PRINCIPAL DUE CUMULATIVE	43413.19	74862.57	22054.50	26050.55	47042.65
44	PRINCIPAL PAID CUMULATIVE	54261.32	119362.57	22054.50	26050.55	58042.65

See alphabetic footnotes at end of tables

LINE NO	ITEM	WISCONSIN - 43 GRANT ELECTRIC COOPERATIVE LANCASTER	WISCONSIN - 46 LAFAYETTE ELECTRIC COOPERATIVE DARLINGTON	WISCONSIN - 47 JACKSON ELECTRIC COOPERATIVE BLACK RIVER FALLS	WISCONSIN - 48 MAUPACA ELECTRIC COOP. IOLA	WISCONSIN - 49 DUNK COUNTY ELECTRIC COOPERATIVE HENOMONIE
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	769000.00	401000.00	433000.00	367000.00	729000.00
3	DISTRIBUTION SYSTEMS	769000.00	391000.00	396000.00	345000.00	699000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER		10000.00	37000.00	22000.00	30000.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	760101.65	379080.15	382435.85	274240.88	657320.44
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	782.00	381.00	405.00	333.00	701.00
10	CONSUMERS TO BE CONNECTED	1979.00	1051.00	1042.00	942.00	1870.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	49.00	52.00	49.00	44.00	52.00
13	MILES ENERGIZED 12 31 39	564.00	309.00	310.00	139.00	578.00
14	MILES ENERGIZED 12 31 41	900.00	405.00	428.00	270.00	700.00
15	MILES ENERGIZED 12 31 43	901.00	412.00	435.00	295.00	714.00
16	CONSUMERS CONNECTED 12 31 43	1957.00	1028.00	935.00	600.00	1582.00
17	KWH PURCHASED 1943	2692400.00	1409900.00	1083300.00	637500.00	2248570.00
18	KWH GENERATED 1943					
19	KWH BILLED 1943	2073050.00	1119996.00	794410.00	475083.00	1790614.00
20	KWH PER RESDL CONSUMER 12 39	54.00	52.00	54.00	54.00	58.00
21	KWH PER RESDL CONSUMER 12 41	74.00	77.00	77.00	70.00	82.00
22	KWH PER RESDL CONSUMER 12 43	97.00	102.00	82.00	82.00	112.00
23	CONSUMERS PER MILE 12 31 39	1.79	1.69	1.55	1.49	1.61
24	CONSUMERS PER MILE 12 31 41	1.96	2.19	1.92	1.91	2.06
25	CONSUMERS PER MILE 12 31 43	2.17	2.49	2.15	2.04	2.21
26	REVENUE PER MILE 12 39	74.00	6.69	6.51	6.02	6.64
27	REVENUE PER MILE 12 41	9.92	10.19	9.49	9.25	10.24
28	REVENUE PER MILE 12 43	11.93	13.52	11.06	10.36	12.20
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	120266.41	615251.11	46969.81	30960.09	93118.08
31	COST OF POWER	31069.89	172433.33	13528.05	8163.70	27205.96
32	OPERATING PAYROLL	15163.12	7881.92	7082.11	5061.31	13081.99
33	GENERAL EXPENSES	7702.26	4764.76	3205.64	1985.19	5399.71
34	INSURANCE TAXES AND MISC	7756.06	3623.07	3559.74	3592.28	7730.25
35	NET NON OPERATING REVENUE	379.13	932.13	345.47	329.35	930.45
36	NET REVENUE BEFORE DEPREC	58954.21	28944.16	19939.74	12486.96	40630.62
37	INTEREST DUE AND PAYABLE	20524.63	10089.37	9384.33	6978.93	17238.99
38	INTEREST ACCUMULATED NOT DUE	461.39	523.62	143.42	119.64	291.91
39	NET INCOME BEFORE DEPREC	37968.19	18331.17	10411.99	5388.39	23099.72
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	77559.77	39613.61	36924.23	21963.83	65651.02
42	INTEREST PAID CUMULATIVE	77559.77	39613.61	36924.23	21963.83	65651.02
43	PRINCIPAL DUE CUMULATIVE	10329.35	13762.29	21043.35	8303.98	34004.98
44	PRINCIPAL PAID CUMULATIVE	45329.35	14918.11	21043.35	8234.46	44004.98

LINE NO	ITEM	WISCONSIN - 51 ST. CROIX COUNTY ELECTRIC COOPERATIVE BALDWIN	WISCONSIN - 52 CRAWFORD ELECTRIC COOPERATIVE GAYS MILLS	WISCONSIN - 53 EAU CLAIRE ELECTRIC COOPERATIVE EAU CLAIRE	WISCONSIN - 54 POLK-BURNETT ELECTRIC COOPERATIVE CENTURIA	WISCONSIN - 55 ADAMS-MARQUETTE ELECTRIC COOPERATIVE FRIENDSHIP
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	434500.00	338000.00	616000.00	728000.00	447500.00
3	DISTRIBUTION SYSTEMS	424500.00	338000.00	596000.00	683000.00	415000.00
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER	10000.00		20000.00	45000.00	32500.00
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	415233.41	317889.72	513159.30	647772.80	398292.41
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	426.00	330.00	553.00	683.00	442.00
10	CONSUMERS TO BE CONNECTED	1234.00	938.00	1588.00	2155.00	1110.00
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	48.00	43.00	45.00	44.00	42.00
13	MILES ENERGIZED 12 31 39	236.00	116.00	275.00	308.00	224.00
14	MILES ENERGIZED 12 31 41	445.00	370.00	455.00	682.00	442.00
15	MILES ENERGIZED 12 31 43	455.00	384.00	505.00	689.00	460.00
16	CONSUMERS CONNECTED 12 31 43	1160.00	805.00	1342.00	1810.00	1080.00
17	KWH PURCHASED 1943	1685300.00	884600.00	1261400.00	1907840.00	1217235.00
18	KWH GENERATED 1943			142528.00		
19	KWH BILLED 1943	1312704.00	697098.00	1111412.00	1503338.00	880390.00
20	KWH PER RESDL CONSUMER 12 39	65.00	64.00	58.00	53.00	49.00
21	KWH PER RESDL CONSUMER 12 41	99.00	65.00	68.00	74.00	62.00
22	KWH PER RESDL CONSUMER 12 43	126.00	78.00	95.00	92.00	73.00
23	CONSUMERS PER MILE 12 31 39	1.52	1.59	1.41	1.50	1.24
24	CONSUMERS PER MILE 12 31 41	2.18	1.89	2.29	2.35	2.02
25	CONSUMERS PER MILE 12 31 43	2.55	2.10	2.65	2.63	2.35
26	REVENUE PER MILE 12 39	6.98	6.32	6.22	5.67	6.62
27	REVENUE PER MILE 12 41	11.36	8.88	10.65	9.54	9.39
28	REVENUE PER MILE 12 43	14.92	10.33	12.75	11.48	10.28
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	690786.6	430428.3	708784.0	883299.9	518375.0
31	COST OF POWER	202214.8	112393.8	197189.6	236730.3	147141.5
32	OPERATING PAYROLL	9327.88	5868.19	11195.74	12171.08	8188.61
33	GENERAL EXPENSES	4096.04	2483.30	4682.79	4748.95	2836.51
34	INSURANCE TAXES AND MISC	4406.33	2641.02	5446.86	6301.49	3533.56
35	NET NON OPERATING REVENUE	5951.4	61.25	148.36	650.77	2663.05
36	NET REVENUE BEFORE DEPREC	31622.07	20872.19	29982.41	48086.21	5227.72
37	INTEREST DUE AND PAYABLE	9718.40	8119.42	13641.06	15953.65	9383.25
38	INTEREST ACCUMULATED NOT DUE		145.20	630.41	593.80	
39	NET INCOME BEFORE DEPREC	21903.67	12607.57	15710.94	25538.76	15844.47
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	34292.96	23097.46	38330.74	53795.76	26430.16
42	INTEREST PAID CUMULATIVE	34292.96	23097.46	38330.74	53795.76	26430.16
43	PRINCIPAL DUE CUMULATIVE	8385.26		11707.00	26276.10	18909.61
44	PRINCIPAL PAID CUMULATIVE	46385.26	26500.00	14207.00	56176.10	38909.61

See alphabetic footnotes at end of tables

ALLOTMENT, CONSTRUCTION, OPERATING, AND FINANCIAL STATISTICS FOR REA-FINANCED SYSTEMS

LINE NO	ITEM	WISCONSIN - 57 JUMP RIVER ELECTRIC COOP. INC. LADYSMITH	WISCONSIN - 58 PRICE ELECTRIC COOPERATIVE, INC. PHILLIPS	WISCONSIN - 59 (J) WASHINGTON ISLAND ELECTRIC COOP. INC. WASHINGTON ISLAND	WISCONSIN - 60 (C) WAUSHARA COUNTY ELECTRIC COOP. INC. WAUTOMA	WISCONSIN - 62 (J) MARATHON-PORTAGE ELECTRIC COOP. INC. MAUSAU
1	<u>ALLOTMENTS 12 31 43</u>					
2	TOTAL ALL PURPOSES	303000.00	377000.00	91000.00	281000.00	190000.00
3	DISTRIBUTION SYSTEMS	268000.00	362000.00	40000.00	256000.00	190000.00
4	GENERATING & TRANSMISSION			51000.00		
5	WIRING PLUMBING OTHER	35000.00	15000.00		25000.00	
6	<u>FUNDS ADVANCED 12 31 43</u>					
7	TOTAL ALL PURPOSES	266310.57	319983.64	3036.71	249581.72	6272.85
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>					
9	MILES OF DISTRIBUTION LINE	287.00	388.00	26.00	322.00	210.00
10	CONSUMERS TO BE CONNECTED	901.00	1068.00	206.00	683.00	494.00
11	<u>OPERATING DATA</u>					
12	AVERAGE AGE MONTHS 12 31 43	40.00	21.00		4.00	
13	MILES ENERGIZED 12 31 39					
14	MILES ENERGIZED 12 31 41	324.00				
15	MILES ENERGIZED 12 31 43	331.00	390.00		290.00B	
16	CONSUMERS CONNECTED 12 31 43	759.00	779.00		358.00B	
17	KWH PURCHASED 1943	759272.00	552000.00		A	
18	KWH GENERATED 1943					
19	KWH BILLED 1943	567027.00	362212.00		A	
20	KWH PER RESDL CONSUMER 12 39					
21	KWH PER RESDL CONSUMER 12 41	56.00				
22	KWH PER RESDL CONSUMER 12 43	70.00	45.00		A	
23	CONSUMERS PER MILE 12 31 39					
24	CONSUMERS PER MILE 12 31 41	190				
25	CONSUMERS PER MILE 12 31 43	229	2.00		1.23B	
26	REVENUE PER MILE 12 39					
27	REVENUE PER MILE 12 41	830				
28	REVENUE PER MILE 12 43	1034	6.64		A	
29	<u>REVENUE AND EXPENSE 1943</u>					
30	OPERATING REVENUES	37004.63	27386.44		A	
31	COST OF POWER	970332	614092		A	
32	OPERATING PAYROLL	706073	687458		A	
33	GENERAL EXPENSES	263095	276709		A	
34	INSURANCE TAXES AND MISC	312635	298212		A	
35	NET NON OPERATING REVENUE	48925	37.70		A	
36	NET REVENUE BEFORE DEPREC	1497253	865943		A	
37	INTEREST DUE AND PAYABLE	642204	534244		134.44	
38	INTEREST ACCUMULATED NOT DUE	53831	2449.77		2270.91	
39	NET INCOME BEFORE DEPREC	801218	86722		A	
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>					
41	INTEREST DUE CUMULATIVE	15051.09	4854.80		134.44	
42	INTEREST PAID CUMULATIVE	15051.09	4854.80			
43	PRINCIPAL DUE CUMULATIVE	15456.98	11714.00			
44	PRINCIPAL PAID CUMULATIVE	20517.35	11714.00			

LINE NO	ITEM	WISCONSIN - 63 (J) BAYFIELD ELECTRIC COOP. INC. IRON RIVER	WISCONSIN - 64 (P) DAIRYLAND POWER COOPERATIVE GENOA		
1	<u>ALLOTMENTS 12 31 43</u>				
2	TOTAL ALL PURPOSES	290000.00	4976200.00		
3	DISTRIBUTION SYSTEMS	270000.00			
4	GENERATING & TRANSMISSION		4976200.00		
5	WIRING PLUMBING OTHER	20000.00			
6	<u>FUNDS ADVANCED 12 31 43</u>				
7	TOTAL ALL PURPOSES	94190.47	4042594.01		
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>				
9	MILES OF DISTRIBUTION LINE	315.00			
10	CONSUMERS TO BE CONNECTED	796.00			
11	<u>OPERATING DATA</u>				
12	AVERAGE AGE MONTHS 12 31 43		70.00		
13	MILES ENERGIZED 12 31 39				
14	MILES ENERGIZED 12 31 41				
15	MILES ENERGIZED 12 31 43		759.00		
16	CONSUMERS CONNECTED 12 31 43				
17	KWH PURCHASED 1943		3242250.00		
18	KWH GENERATED 1943		45633116.00		
19	KWH BILLED 1943		43785221.00		
20	KWH PER RESDL CONSUMER 12 39				
21	KWH PER RESDL CONSUMER 12 41				
22	KWH PER RESDL CONSUMER 12 43				
23	CONSUMERS PER MILE 12 31 39				
24	CONSUMERS PER MILE 12 31 41				
25	CONSUMERS PER MILE 12 31 43				
26	REVENUE PER MILE 12 39				
27	REVENUE PER MILE 12 41				
28	REVENUE PER MILE 12 43				
29	<u>REVENUE AND EXPENSE 1943</u>				
30	OPERATING REVENUES		528636.31		
31	COST OF POWER		308539.15G		
32	OPERATING PAYROLL		35475.11		
33	GENERAL EXPENSES		11877.28		
34	INSURANCE TAXES AND MISC		36896.82		
35	NET NON OPERATING REVENUE		2737.95		
36	NET REVENUE BEFORE DEPREC		138585.90		
37	INTEREST DUE AND PAYABLE		91508.91		
38	INTEREST ACCUMULATED NOT DUE		2189.55		
39	NET INCOME BEFORE DEPREC		44887.44		
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>				
41	INTEREST DUE CUMULATIVE	98.91	269415.51		
42	INTEREST PAID CUMULATIVE		269415.51		
43	PRINCIPAL DUE CUMULATIVE		460810		
44	PRINCIPAL PAID CUMULATIVE		460810		

LINE NO	ITEM	WYOMING - 3 RIVERTON VALLEY ELECTRIC ASSN. INC. RIVERTON	WYOMING - 5 BIG HORN RURAL ELECTRIC COMPANY BASIN	WYOMING - 6 WYRULEC COMPANY LINGLE	WYOMING - 9 BRIDGER VALLEY ELEC. ASSN. INC. MOUNTAIN VIEW	WYOMING - 10 WHEATLAND RURAL ELEC. ASSN. WHEATLAND
1	<u>ALLOTMENTS 12 31 43</u>					
2	TOTAL ALL PURPOSES	271000.00	411000.00	467000.00	181000.00	80000.00
3	DISTRIBUTION SYSTEMS	261000.00	401000.00	457000.00	112000.00	80000.00
4	GENERATING & TRANSMISSION				60000.00	
5	WIRING PLUMBING OTHER	10000.00	10000.00	10000.00	9000.00	
6	<u>FUNDS ADVANCED 12 31 43</u>					
7	TOTAL ALL PURPOSES	260034.62	361588.43	294616.27	168659.38	79138.67
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>					
9	MILES OF DISTRIBUTION LINE	290.00	399.00	482.00	91.00	75.00
10	CONSUMERS TO BE CONNECTED	584.00	1096.00	1229.00	407.00	244.00
11	<u>OPERATING DATA</u>					
12	AVERAGE AGE MONTHS 12 31 43	40.00	47.00	54.00	30.00	53.00
13	MILES ENERGIZED 12 31 39		107.00	235.00		64.00
14	MILES ENERGIZED 12 31 41	288.00	411.00	242.00	50.00	74.00
15	MILES ENERGIZED 12 31 43	290.00	411.00	319.00	121.00	76.00
16	CONSUMERS CONNECTED 12 31 43	526.00	826.00	875.00	340.00	203.00
17	KWH PURCHASED 1943	867918.00	989825.00	1356618.00		242516.00
18	KWH GENERATED 1943				584400.00	
19	KWH BILLED 1943	676127.00	652012.00	1057775.00	502479.00	177460.00
20	KWH PER RESDL CONSUMER 12 39		53.00	61.00		57.00
21	KWH PER RESDL CONSUMER 12 41	65.00	46.00	83.00	52.00	63.00
22	KWH PER RESDL CONSUMER 12 43	87.00	59.00	96.00	70.00	80.00
23	CONSUMERS PER MILE 12 31 39		1.94	1.55		2.63
24	CONSUMERS PER MILE 12 31 41	1.64	1.81	1.88	5.56	2.68
25	CONSUMERS PER MILE 12 31 43	1.81	2.01	2.74	2.81	2.67
26	REVENUE PER MILE 12 39		9.66	7.42		11.26
27	REVENUE PER MILE 12 41	9.60	7.47	10.59	31.53	15.03
28	REVENUE PER MILE 12 43	10.98	9.60	14.85	17.33	13.73
29	<u>REVENUE AND EXPENSE 1943</u>					
30	OPERATING REVENUES	36308.56	45290.14	54061.40	22858.35	12055.09
31	COST OF POWER	11849.18	12828.05	18195.11	8137.14	3162.84
32	OPERATING PAYROLL	4895.37	6943.43	7725.20	3887.46	2291.87
33	GENERAL EXPENSES	2262.22	3400.58	3082.31	1312.36	534.54
34	INSURANCE TAXES AND MISC	1244.22	1290.44	1487.33	1210.94	209.07
35	NET NON OPERATING REVENUE	1725.58	67.38	232.78	87.28	66.09
36	NET REVENUE BEFORE DEPREC	16230.15	20895.02	23804.23	8397.73	5922.86
37	INTEREST DUE AND PAYABLE	7293.80	9679.77	7087.39	3546.68	1976.98
38	INTEREST ACCUMULATED NOT DUE	570.00		985.02	765.70	
39	NET INCOME BEFORE DEPREC	8366.35	11215.25	15731.82	4085.35	3945.88
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>					
41	INTEREST DUE CUMULATIVE	15085.90	34886.46	32924.61	7154.57	11472.11
42	INTEREST PAID CUMULATIVE	15085.90	34886.46	32924.61	7154.57	11472.11
43	PRINCIPAL DUE CUMULATIVE	8989.75	6951.07	3613.34	6228.71	5821.38
44	PRINCIPAL PAID CUMULATIVE	13489.75	6951.07	3613.34	11301.68	5821.38

LINE NO	ITEM	WYOMING - 11 LOWER VALLEY POWER & LIGHT, INC. FREEDOM	WYOMING - 12 GARLAND LIGHT & POWER CO. POWELL	WYOMING - 13 WASHAKIE RURAL ELECTRIC COMPANY WORLAND	WYOMING - 14 RURAL ELECTRIC COMPANY PINE BLUFFS	WYOMING - 16 (1) HOT SPRINGS CO. RURAL ELECTRIC ASSN. INC. THERMOPOLIS
1	<u>ALLOTMENTS 12 31 43</u>					
2	TOTAL ALL PURPOSES	463500.00	72300.00	56500.00	1009000.00	88000.00
3	DISTRIBUTION SYSTEMS	289500.00	72300.00	56500.00	966000.00	88000.00
4	GENERATING & TRANSMISSION	131000.00				
5	WIRING PLUMBING OTHER	43000.00			43000.00	
6	<u>FUNDS ADVANCED 12 31 43</u>					
7	TOTAL ALL PURPOSES	452829.56	68046.52	54699.73	432465.79	2590.00
8	<u>ALLOTMENT ESTIMATES 12 31 43</u>					
9	MILES OF DISTRIBUTION LINE	246.00	68.00	50.00	1064.00	87.00
10	CONSUMERS TO BE CONNECTED	971.00	230.00	154.00	1546.00	222.00
11	<u>OPERATING DATA</u>					
12	AVERAGE AGE MONTHS 12 31 43	58.00	62.00	69.00	35.00	
13	MILES ENERGIZED 12 31 39	183.00	63.00	60.00		
14	MILES ENERGIZED 12 31 41	204.00	70.00	60.00	350.00	
15	MILES ENERGIZED 12 31 43	204.00	70.00	60.00	405.00	
16	CONSUMERS CONNECTED 12 31 43	749.00	187.00	148.00	696.00	
17	KWH PURCHASED 1943		211000.00	242300.00	2241900.00	
18	KWH GENERATED 1943	969233.00				
19	KWH BILLED 1943	769079.00	157101.00	182584.00	1658862.00	
20	KWH PER RESDL CONSUMER 12 39	50.00	66.00	62.00		
21	KWH PER RESDL CONSUMER 12 41	70.00	75.00	94.00	96.00	
22	KWH PER RESDL CONSUMER 12 43	85.00	88.00	111.00	115.00	
23	CONSUMERS PER MILE 12 31 39	3.44	2.19	2.23		
24	CONSUMERS PER MILE 12 31 41	3.67	2.58	2.52	1.34	
25	CONSUMERS PER MILE 12 31 43	3.67	2.67	2.47	1.72	
26	REVENUE PER MILE 12 39	14.00	9.40	10.85		
27	REVENUE PER MILE 12 41	17.94	12.27	15.08	8.33	
28	REVENUE PER MILE 12 43	18.16	13.18	15.38	12.83	
29	<u>REVENUE AND EXPENSE 1943</u>					
30	OPERATING REVENUES	422729.3	10001.67	10734.98	65211.97	
31	COST OF POWER	52345.20	3284.68	3183.12	21304.35	
32	OPERATING PAYROLL	4911.05	2386.60	2174.25	10687.94	
33	GENERAL EXPENSES	2701.14	229.84	258.61	4074.14	
34	INSURANCE TAXES AND MISC	1428.02	756.88	571.20	5444.60	
35	NET NON OPERATING REVENUE	186.55			2739.97	
36	NET REVENUE BEFORE DEPREC	28184.75	3343.67	4547.80	26440.91	
37	INTEREST DUE AND PAYABLE	10010.81	2065.48	1350.97	9283.10	
38	INTEREST ACCUMULATED NOT DUE	305.81			2110.66	
39	NET INCOME BEFORE DEPREC	17868.13	1278.19	3196.83	15047.15	
40	<u>ALL PAYMENTS TO GOVT 12 31 43</u>					
41	INTEREST DUE CUMULATIVE	58038.24	9477.68	8489.04	18467.17	
42	INTEREST PAID CUMULATIVE	58012.68	9477.68	8489.04	17410.92	
43	PRINCIPAL DUE CUMULATIVE	63258.08	2294.37	3800.26	14936.86	
44	PRINCIPAL PAID CUMULATIVE	87258.08	2294.37	4300.07	15275.76	

See alphabetic footnotes at end of tables

LINE NO	ITEM	WYOMING - 17 (I) STONEWALL ELECTRIC COMPANY TRINIDAD	WYOMING - 21 CARBON POWER & LIGHT INCORPORATED SARATOGA	WYOMING - 23 (J) SHOSHONE RIVER POWER, INCORPORATED CODY		
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	78700.00	314000.00	100000.00		
3	DISTRIBUTION SYSTEMS	78700.00	314000.00	100000.00		
4	GENERATING & TRANSMISSION					
5	WIRING PLUMBING OTHER					
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	78700.00	131593.18			
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	58.00	241.00	125.00		
10	CONSUMERS TO BE CONNECTED	306.00	830.00	174.00		
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43		19.00			
13	MILES ENERGIZED 12 31 39					
14	MILES ENERGIZED 12 31 41	6300.00				
15	MILES ENERGIZED 12 31 43	6300.00	52.00			
16	CONSUMERS CONNECTED 12 31 43	126.00	377.00			
17	KWH PURCHASED 1943		207690.00			
18	KWH GENERATED 1943		52929.00			
19	KWH BILLED 1943		207253.00			
20	KWH PER RESDL CONSUMER 12 39					
21	KWH PER RESDL CONSUMER 12 41					
22	KWH PER RESDL CONSUMER 12 43		41.00			
23	CONSUMERS PER MILE 12 31 39					
24	CONSUMERS PER MILE 12 31 41					
25	CONSUMERS PER MILE 12 31 43	2.00	7.25			
26	REVENUE PER MILE 12 39					
27	REVENUE PER MILE 12 41					
28	REVENUE PER MILE 12 43		73.91			
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES		18184.64			
31	COST OF POWER		8544.75			
32	OPERATING PAYROLL		3648.04			
33	GENERAL EXPENSES		2481.31			
34	INSURANCE TAXES AND MISC		5592.00			
35	NET NON OPERATING REVENUE		254.94			
36	NET REVENUE BEFORE DEPREC		(1826.52)			
37	INTEREST DUE AND PAYABLE	1892.86				
38	INTEREST ACCUMULATED NOT DUE		1975.32			
39	NET INCOME BEFORE DEPREC		(3801.84)			
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	4647.23				
42	INTEREST PAID CUMULATIVE	4647.23				
43	PRINCIPAL DUE CUMULATIVE	5765.76	66.00			
44	PRINCIPAL PAID CUMULATIVE	5765.76	66.00			

LINE NO	ITEM	ALASKA - 2 MATANUSKA ELECTRIC ASSOCIATION, INC. PALMER	ALASKA - 3 KODIAK ELECTRIC ASSOCIATION, INC. KODIAK			
1	ALLOTMENTS 12 31 43					
2	TOTAL ALL PURPOSES	253000.00	225000.00			
3	DISTRIBUTION SYSTEMS	223000.00	75000.00			
4	GENERATING & TRANSMISSION		150000.00			
5	WIRING PLUMBING OTHER	30000.00				
6	FUNDS ADVANCED 12 31 43					
7	TOTAL ALL PURPOSES	218040.25	165524.78			
8	ALLOTMENT ESTIMATES 12 31 43					
9	MILES OF DISTRIBUTION LINE	92.00	15.00			
10	CONSUMERS TO BE CONNECTED	369.00	334.00			
11	OPERATING DATA					
12	AVERAGE AGE MONTHS 12 31 43	18.00	15.00			
13	MILES ENERGIZED 12 31 39					
14	MILES ENERGIZED 12 31 41					
15	MILES ENERGIZED 12 31 43	94.00	3.00			
16	CONSUMERS CONNECTED 12 31 43	294.00	264.00			
17	KWH PURCHASED 1943	625560.00				
18	KWH GENERATED 1943		1211000.00			
19	KWH BILLED 1943	433328.00	1029347.00			
20	KWH PER RESDL CONSUMER 12 39					
21	KWH PER RESDL CONSUMER 12 41					
22	KWH PER RESDL CONSUMER 12 43	80.00	82.00			
23	CONSUMERS PER MILE 12 31 39					
24	CONSUMERS PER MILE 12 31 41					
25	CONSUMERS PER MILE 12 31 43	3.13	88.00			
26	REVENUE PER MILE 12 39					
27	REVENUE PER MILE 12 41					
28	REVENUE PER MILE 12 43	32.70	163222			
29	REVENUE AND EXPENSE 1943					
30	OPERATING REVENUES	27109.96	52651.09			
31	COST OF POWER	11503.56	27471.89			
32	OPERATING PAYROLL	8040.99	5459.67			
33	GENERAL EXPENSES	1751.31	1417.31			
34	INSURANCE TAXES AND MISC	1051.85	3567.15			
35	NET NON OPERATING REVENUE	845.97	39.68			
36	NET REVENUE BEFORE DEPREC	5608.22	14774.75			
37	INTEREST DUE AND PAYABLE	5673.32				
38	INTEREST ACCUMULATED NOT DUE	4955.12	2372.32			
39	NET INCOME BEFORE DEPREC	85.78	12402.43			
40	ALL PAYMENTS TO GOVT 12 31 43					
41	INTEREST DUE CUMULATIVE	313.80				
42	INTEREST PAID CUMULATIVE	51.60				
43	PRINCIPAL DUE CUMULATIVE	2132.97				
44	PRINCIPAL PAID CUMULATIVE	1995.81	8000.00			

LINE NO	ITEM	VIRGIN ISLANDS - I THE VIRGIN ISLANDS CO. CHRISTIANSTED ST. CROIX			
1	ALLOTMENTS 12 31 43				
2	TOTAL ALL PURPOSES	275000.00			
3	DISTRIBUTION SYSTEMS	143500.00			
4	GENERATING & TRANSMISSION	131500.00			
5	WIRING PLUMBING OTHER				
6	FUNDS ADVANCED 12 31 43				
7	TOTAL ALL PURPOSES	270281.94			
8	ALLOTMENT ESTIMATES 12 31 43				
9	MILES OF DISTRIBUTION LINE	100.00			
10	CONSUMERS TO BE CONNECTED	1159.00			
11	OPERATING DATA				
12	AVERAGE AGE MONTHS 12 31 43	25.00			
13	MILES ENERGIZED 12 31 39				
14	MILES ENERGIZED 12 31 41	53.00B			
15	MILES ENERGIZED 12 31 43	52.00			
16	CONSUMERS CONNECTED 12 31 43	431.00			
17	KWH PURCHASED 1943				
18	KWH GENERATED 1943	90725.400			
19	KWH BILLED 1943	769640.00			
20	KWH PER RESDL CONSUMER 12 39				
21	KWH PER RESDL CONSUMER 12 41				
22	KWH PER RESDL CONSUMER 12 43	16.00			
23	CONSUMERS PER MILE 12 31 39				
24	CONSUMERS PER MILE 12 31 41				
25	CONSUMERS PER MILE 12 31 43	8.29			
26	REVENUE PER MILE 12 39				
27	REVENUE PER MILE 12 41				
28	REVENUE PER MILE 12 43	55.52			
29	REVENUE AND EXPENSE 1943				
30	OPERATING REVENUES	36297.56			
31	COST OF POWER	18618.55C			
32	OPERATING PAYROLL	3920.08			
33	GENERAL EXPENSES	1763.10			
34	INSURANCE TAXES AND MISC	750.00			
35	NET NON OPERATING REVENUE	169.68			
36	NET REVENUE BEFORE DEPREC	11415.51			
37	INTEREST DUE AND PAYABLE	1574.21			
38	INTEREST ACCUMULATED NOT DUE	4099.06			
39	NET INCOME BEFORE DEPREC	5742.24			
40	ALL PAYMENTS TO GOVT 12 31 43				
41	INTEREST DUE CUMULATIVE	1563.93			
42	INTEREST PAID CUMULATIVE	1563.93			
43	PRINCIPAL DUE CUMULATIVE	64269.15			
44	PRINCIPAL PAID CUMULATIVE	64269.15			

FOOTNOTES

A - DATA NOT AVAILABLE.

B - ESTIMATE BASED ON DATA AVAILABLE.

C - SYSTEM NOT IN OPERATION DURING ENTIRE PERIOD.

D - INCLUDES REVENUE IN RESERVE FOR AMORTIZATION OF LONG TERM DEBT.

E - OPERATING REPORTS, PARTICULARLY THOSE SUBMITTED BY SYSTEMS PURCHASING POWER FROM TVA DO NOT PROVIDE FOR THIS TYPE OF BREAKDOWN, THEREFORE THESE ITEMS HAVE BEEN INCLUDED IN TOTAL UNDER GENERAL EXPENSES.

F - NO DISTRIBUTION LINE CONSTRUCTION INVOLVED.

G - COST OF POWER INCLUDES AMOUNTS FOR PURCHASED POWER AND PRIME PRODUCTION COSTS OF GENERATED ENERGY; OVERHEAD EXPENSES FOR GENERATION HAVE BEEN DISTRIBUTED TO OTHER EXPENSE CLASSES.

H - JOINTLY FINANCED SYSTEM, DATA SHOWN ARE FOR THE PORTION OF THE SYSTEM FINANCED BY REA BASED ON THE RELATION OF REA LOANS OUTSTANDING TO THE TOTAL LOANS INVOLVED.

J - SYSTEM NOT IN OPERATION.

K - SYSTEM NOT REQUIRED TO SUBMIT DETAILED REPORTS ON OPERATIONS.

L - LOAN REPAID - NOT REQUIRED TO REPORT.

M - REPRESENTS COMBINATION OF MISSISSIPPI 45 A1, B2 AND D1 PURCHASING POWER FROM THE MISSISSIPPI POWER COMPANY, WITH MISSISSIPPI 45C PURCHASING POWER FROM THE TVA.

N - LINES OF S.C. 9 WERE TRANSFERRED BY JANUARY 7, 1941 TO EIGHTEEN SO. CAROLINA COOPERATIVES.

R - REFRIGERATION LOANS ONLY.

() - BRACKETS AROUND ANY ITEMS INDICATE A RED FIGURE.

